

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JANUARY 25 TO MARCH 25**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)									
I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs		-	-			
	2	Purchase from GUVNL/ Others	MUs	212.54	834.63	178.49	789.47	19.08	5.72
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs		-	-			
		Total purchase of power	MUs	212.54	834.63	178.49	789.47	19.08	5.72
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	207.13	829.96	174.50	797.74	18.70	4.04
	1A	Export	MUs		-	-			
	2	Units sent out (1 - 1A)	MUs	207.13	829.96	174.50	797.74	18.70	4.04
	3	Metered + Estimated unmetered sales	MUs	206.34	825.60	173.60	794.67	18.86	3.89
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.78	4.35	0.90	3.07	-12.94	41.71
	5	T & D loss (4)/(2)*100	%	0.38%	0.52%	0.51%	0.38%	-26.65	36.21
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	163.05	579.02	133.18	577.41	22.43	0.28
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-	-
	3	Total Billed (1+2)	Rs.crores	163.05	579.02	133.18	577.41	22.43	0.28
	4	Amount realised - billed metered +unmetered	Rs.crores	162.57	576.83	136.04	568.32	19.51	1.50
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-	-
	6	Total Amount realised (4+5)	Rs.crores	162.57	576.83	136.04	568.32	19.51	1.50
	7	Amount realised as % of amount billed (6)/(3)	%	99.71%	99.62%	102.14%	98.43%	-2.38	1.22

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	5.81	6.10	6.56	6.74	-11.49	-9.49
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	6.37	6.56	7.24	7.12	-11.97	-7.85
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	4.04	4.04	4.16	4.10	-2.70	-1.52
	2	LT	Rs./Kwh	5.91	5.63	5.88	5.23	0.35	7.54
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.05	4.04	4.16	4.10	-2.70	-1.51
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
	1	Cost of Power purchase	Rs. Crores	123.42	509.43	117.10	532.39	5.40	-4.31
	2	Employees Cost	Rs. Crores	1.09	4.21	1.06	4.17	3.32	0.87
	3	Interest	Rs. Crores	2.42	10.79	2.93	11.90	-17.68	-9.27
	4	Repairs & Maintenance	Rs. Crores	0.94	3.86	0.93	3.41	1.06	13.43
	5	Depreciation	Rs. Crores	1.99	7.56	2.21	8.77	-10.23	-13.72
	6	Admin and General expenses	Rs. Crores	1.65	6.14	1.45	5.48	13.71	12.00
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	131.51	541.99	125.69	566.11	4.63	-4.26
	9	Capital expenditure	Rs. Crores	2.88	15.58	0.94	9.53	205.84	63.51
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	1.74	5.55	0.83	3.00	110.29	85.08
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
	13	Sales revenue *	Rs. Crores	163.05	579.02	133.18	577.41	22.43	0.28
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	0.02	0.04	0.01	(0.02)	136.67	-339.72
	17	Total (7 to 13)							
		Cost of power purchase as % of total cost (1) / (8)	%	93.85%	93.99%	93.17%	94.04%	0.73	-0.06
*Excludes adjustment of Rs. (31.73) Cr. for Q4 FY 24-25 and cumulatively Rs. (37.64) Cr on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(A)	No. of consumers							
	HT		56	56	54	54	3.70	3.70
	EHT		11	11	11	11	-	-
	Licensees		-	-	-	-		
	Total HT + EHT		67	67	65	65	3.08	3.08
	RGP		-	-	-	-	-	-
	Non RGP		42	42	30	30	40.00	40.00
	LTMD		8	8	8	8	-	-
	Other		27	27	26	26	3.85	3.85
	Total LT excluding agriculture		77	77	64	64	20.31	20.31
	Agriculture		-	-	-	-	-	-
	Total LT including agriculture		77	77	64	64	20.31	20.31
	Total HT + EHT + LT		144	144	129	129	11.63	11.63
(B)	No. of units sold							
	HT	M.KWH	89.50	374.84	79.53	320.16	12.54	17.08
	EHT	M.KWH	116.61	449.71	93.84	473.38	24.26	-5.00
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	206.11	824.55	173.37	793.55	18.88	3.91
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.06	0.27	0.06	0.24	-2.01	13.97
	LTMD	M.KWH	0.09	0.38	0.06	0.42	42.86	-9.70
	Other	M.KWH	0.10	0.40	0.11	0.46	-13.08	-11.56
	Total LT excluding agriculture	M.KWH	0.24	1.06	0.23	1.12	4.37	-5.38
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.24	1.06	0.23	1.12	4.37	-5.38
	Total HT + EHT + LT	M.KWH	206.34	825.60	173.60	794.67	18.86	3.89

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	35.79	148.32	32.09	128.27	11.54	15.64
	EHT	Rs.crores	47.55	184.66	39.96	197.14	19.01	-6.33
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	83.34	332.99	72.04	325.41	15.68	2.33
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.03	0.13	0.03	0.12	-2.00	10.43
	LTMD	Rs.crores	0.05	0.20	0.04	0.20	23.06	0.23
	Other	Rs.crores	0.06	0.26	0.07	0.26	-3.16	-1.03
	Total LT excluding agriculture	Rs.crores	0.14	0.60	0.14	0.59	4.74	1.75
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.14	0.60	0.14	0.59	4.74	1.75
	Total HT + EHT + LT	Rs.crores	83.48	333.58	72.18	326.00	15.66	2.33
	Add: FPPPA recoverable+UI	Rs.crores	79.57	245.44	61.00	251.42	30.44	-2.38
	Total	Rs.crores	163.05	579.02	133.18	577.41	22.43	0.28
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	400	396	404	401	-0.89	-1.23
	EHT	Paise / kwh	408	411	426	416	-4.23	-1.40
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	404	404	416	410	-2.70	-1.52
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	527	483	527	499	0.02	-3.10
	LTMD	Paise / kwh	562	536	652	483	-13.86	11.00
	Other	Paise / kwh	652	643	585	574	11.41	11.91
	Total LT excluding agriculture	Paise / kwh	591	563	588	523	0.35	7.54
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	591	563	588	523	0.35	7.54
	Total HT + EHT + LT	Paise / kwh	405	404	416	410	-2.70	-1.51

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	76	72	80	79	-4.91	-8.21
	EHT	Paise / kwh	78	81	94	87	-17.87	-6.99
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	77	77	88	83	-12.41	-7.97
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	145	114	133	116	8.31	-1.41
	LTMD	Paise / kwh	182	164	249	145	-27.15	12.96
	Other	Paise / kwh	326	308	246	206	32.55	49.33
	Total LT excluding agriculture	Paise / kwh	232	206	219	164	5.87	25.77
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	232	206	219	164	5.87	25.77
	Total HT + EHT + LT	Paise / kwh	77	77	88	83	-12.37	-7.89
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	323	324	323	322	0.11	0.48
	EHT	Paise / kwh	330	330	331	330	-0.35	0.07
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	327	327	328	327	-0.09	0.13
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	383	369	394	383	-2.79	-3.62
	LTMD	Paise / kwh	380	372	403	337	-5.64	10.16
	Other	Paise / kwh	326	335	339	368	-3.92	-9.05
	Total LT excluding agriculture	Paise / kwh	359	357	370	360	-2.92	-0.76
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	359	357	370	360	-2.92	-0.76
	Total HT + EHT + LT	Paise / kwh	327	327	328	327	-0.09	0.13
(G)	Units sold per consumer							
	HT	kwh	15,98,141	66,93,544	14,72,712	59,28,978	8.52	12.90
	EHT	kwh	1,06,00,847	4,08,82,463	85,31,131	4,30,34,869	24.26	-5.00
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	30,76,197	1,23,06,650	26,67,213	1,22,08,437	15.33	0.80
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	1,334	6,516	1,906	8,004	-30.01	-18.59
	LTMD	kwh	10,781	47,717	7,547	52,842	42.86	-9.70
	Other	kwh	3,611	14,948	4,314	17,552	-16.30	-14.84
	Total LT excluding agriculture	kwh	3,114	13,753	3,589	17,488	-13.25	-21.36
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	3,114	13,753	3,589	17,488	-13.25	-21.36
	Total HT + EHT + LT	kwh	14,32,951	57,33,365	13,45,725	61,60,214	6.48	-6.93
Note: Revenue excludes adjustment of Rs. (31.73) Cr. for Q4 FY 24-25 and cummulatively Rs. (37.64) Cr on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
A	Revenue						
	1 Sale of Electricity *	163.05	579.02	133.18	577.41	22.43	0.28
	2 Government Subsidy	-	-	-	-		
	3 Other income	1.74	5.55	0.83	3.00	110.29	85.08
	4 Total Revenue	164.80	584.58	134.01	580.42	22.97	0.72
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	123.42	509.43	117.10	532.39	5.40	-4.31
	2 Employee Cost	1.09	4.21	1.06	4.17	3.32	0.87
	3 Repairs and Maintenance	0.94	3.86	0.93	3.41	1.06	13.43
	4 Administrative and General Expense	1.65	6.14	1.45	5.48	13.71	12.00
	5 Other Operating Costs	-	-	-	-		
	6 Depreciation	1.99	7.56	2.21	8.77	-10.23	-13.72
	7 Interest	2.42	10.79	2.93	11.90	-17.68	-9.27
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any	-	-	-	-		
	10 Total expenses	131.51	541.99	125.69	566.11	4.63	-4.26
	11 Other Comprehensive Income	0.02	0.04	0.01	(0.02)	136.67	-339.72
C	Surplus (deficit) excluding rate of return	33.31	42.62	8.33	14.29	299.74	198.34
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
*Excludes adjustment of Rs. (31.73) Cr. for Q4 FY 24-25 and cummulative Rs. (37.64) Cr on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0