

**BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR**

Filing No. _____

Case No. 2585/2025

IN THE MATTER OF

Filing of Petition under Section 62 and 64 of the Electricity Act, 2003 and the GERC (Multi Year Tariff) Regulations, 2016 & GERC (Multi Year Tariff) Regulations, 2024 read with all the applicable Regulations, for (i) Truing up of FY 2024-25 (ii) Revised ARR and Determination of tariff for FY 2026-27 for Distribution business of Ahmedabad Supply Area

AND

IN THE MATTER OF

Torrent Power Limited
“Samanvay”, 600, Tapovan,
Ambawadi, Ahmedabad – 380 015

.....**PETITIONER**

THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS AS UNDER

Torrent Power Limited, hereinafter referred to as the “Petitioner” or “TPL”, files the petition for Truing up of FY 2024-25, Revised ARR for FY 2026-27, and Determination of tariff for FY 2026-27 for its Distribution business of Ahmedabad and Gandhinagar Supply area which is hereinafter referred to as TPL-D (A) or Ahmedabad Supply Area for the sake of brevity.

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LIST OF ABBREVIATION

Sl. No.	Abbreviation	Expansion
1.	ATE/ APTEL	Appellate Tribunal for Electricity
2.	ARR	Aggregate Revenue Requirement
3.	BHP	Brake Horse Power
4.	BPL	Below Poverty Line
5.	Capex	Capital Expenditure
6.	CERC	Central Electricity Regulatory Commission
7.	DoE	Diversion of Energy
8.	DSM	Demand Side Management
9.	EHV	Extra High Voltage
10.	FPPPA	Fuel and Power Purchase Price Adjustment
11.	FPPAS	Fuel and Power Purchase Adjustment Surcharge
12.	FY	Financial Year
13.	GERC	Gujarat Electricity Regulatory Commission
14.	GFA	Gross Fixed Asset
15.	GNA	General Network Access
16.	HT	High Tension
17.	HTMD	High Tension Maximum Demand
18.	HV	High Voltage
19.	IT	Information Technology
20.	kV	Kilo Volt
21.	kW	Kilo Watt
22.	kWh	Kilo Watt Hour or Unit
23.	LTMD	Low Tension Maximum Demand
24.	LT	Low Tension
25.	LTP	Low Tension Power
26.	MU	Million Units
27.	MW	Mega Watt
28.	MYT	Multi Year Tariff
29.	NRGP	Non-Residential General Purpose
30.	OA	Open Access
31.	O&M	Operation and Maintenance
32.	PF	Power Factor
33.	PPC	Power Purchase Cost
34.	REC	Renewable Energy Certificate
35.	RGP	Residential General Purpose
36.	RoE	Return on Equity

Sl. No.	Abbreviation	Expansion
37.	RPO	Renewable Power Purchase Obligation
38.	SD	Security Deposit
39.	SLC	Service Line Charges
40.	SLDC	State Load Despatch Center
41.	TOU	Time Of Use
42.	ToD	Time of Day
43.	TPL	Torrent Power Limited
44.	TPL - D	TPL Distribution
45.	TPL - G (APP)	TPL - G (Ahmedabad Power Plant)
46.	TPL - G	TPL Generation
47.	T&D	Transmission & Distribution
48.	UI	Unscheduled Interchange

Chapter 1: Introduction

Company Profile

- 1.1 Torrent Power Limited is a Company incorporated under the Companies Act, 1956. TPL supplies electricity as a distribution licensee in accordance with the provisions of the Electricity Act, 2003. The business of distributing electricity in the Ahmedabad/Gandhinagar and Surat license area is hereinafter referred to as TPL-D for the sake of brevity.
- 1.2 The Petitioner submits that present petition is being filed for its distribution business of Ahmedabad/Gandhinagar supply area, hereinafter referred to as TPL-D(A) or Ahmedabad Supply Area.

Background to Multi Year Tariff Filing

- 1.3 The Hon'ble Commission has notified the GERC (Multi Year Tariff) Regulations, 2016 (hereinafter referred to as the MYT Regulations, 2016).
- 1.4 Pursuant to the above, the Hon'ble Commission vide its *Suo moto* order dated 05th December, 2023 directed the Utilities to file the petition for truing up of FY 2022-23, ARR and determination of tariff of FY 2024-25 as per the provisions of the MYT Regulations, 2016. In turn, the Hon'ble Commission has approved the ARR for FY 2024-25 vide its Order dated 1st June, 2024 in Case No. 2323/2024.
- 1.5 Subsequently, the Hon'ble Commission has notified the GERC Multi Year Tariff Regulations, 2024 (hereinafter referred to as MYT Regulations, 2024) for the MYT Control Period of FY 2025-26 to FY 2029-30. Accordingly, the Petitioner had filed the petition for approval of ARR of MYT control period FY 2025-26 to FY 2029-30. The Hon'ble Commission has approved the ARR for the MYT control period vide its Order dated 29th March, 2025 in Case No. 2426/2024. As per the MYT Regulations 2024, the Petitioner is required to file the petition for approval of True up for FY 2024-25 and revised ARR and determination of tariff of FY 2026-27. In turn, the Petitioner is filing the present petition for approval of revised ARR for FY 2026-27, and determination of tariff for FY 2026-27 as per the provisions of the MYT Regulations, 2024.

Approach adopted for Present Petition

- 1.6 The Petitioner submits the present petition for revised ARR for FY 2026-27 including Truing Up of FY 2024-25 and determination of tariff for FY 2026-27 for its distribution business of Ahmedabad and Gandhinagar Supply Area.
- 1.7 The petition includes revised forecast for FY 2026-27 in line with the provisions of the MYT Regulations, 2024. The True-up exercise has been carried out based on the actual performance for FY 2024-25 including identification of variation in cost items on account of controllable/uncontrollable factors and sharing of gains/losses based on the MYT Regulations, 2016.
- 1.8 The Petitioner has proposed determination of tariff for FY 2026-27 based on Trued up Gap/ (Surplus) of FY 2024-25, recovery of carrying cost, and estimated Gap/ (Surplus) of FY 2026-27 considering the estimated ARR of FY 2026-27 and the revenue at existing tariff.
- 1.9 The Petitioner submits that the present petition is being filed without prejudice to the matters pending before the Hon'ble ATE/Hon'ble GERC and the claims, contentions and submissions of the Petitioner in relation to various sub judice matters.

Petition Structure

- 1.10 The petition includes the following Chapters. A brief outline of the content of each chapter is provided below:
 - a) Chapter 1 contains the introductory information to the petition and background of the petition filing.
 - b) Chapter 2 contains the executive summary including a synopsis of the Petition.
 - c) Chapter 3 covers true-up exercise for FY 2024-25 and identification of controllable/un-controllable costs.
 - d) Chapter 4 covers the sharing of gains/losses based on the factors identified as controllable & uncontrollable.
 - e) Chapter 5 contains the revised ARR for FY 2026-27.
 - f) Chapter 6 contains the segregation of ARR in wheeling & retail supply business.
 - g) Chapter 7 contains gap/ (surplus) analysis.

- h) Chapter 8 contains the Tariff proposal for FY 2026-27.
- i) Chapter 9 contains the compliance to the directives issued by the Hon'ble Commission in the past orders.
- j) Chapter 10 contains the prayers to the Hon'ble Commission.

Chapter 2: Executive Summary of the petition

2.1 As per the provisions of the MYT Regulations, 2016 read with MYT Regulations, 2024, the Petitioner is filing the present petition before the Hon'ble Commission for approval of

- a) Truing up of ARR for FY 2024-25 and sharing of gains/losses on account of controllable/un-controllable factors,
- b) Revised ARR for FY 2026-27,
- c) Determination of Gap/(Surplus) for FY 2026-27, and
- d) Determination of tariff for FY 2026-27

True Up for FY 2024-25

2.2 The Hon'ble Commission had approved the ARR for FY 2024-25 for TPL-D (A) as per the Order dated 1st June, 2024 in Case No. 2323/2024. The ARR approval is subject to truing up based on the actual data for FY 2024-25.

2.3 The Petitioner, for the purpose of truing up in accordance with the MYT Regulations, 2016, is submitting this petition on the basis of the Hon'ble Commission's Order dated 1st June 2024 in Case No. 2323/2024.

2.4 The Petitioner has considered the following parameters for truing up of ARR:

- a) Variation in power purchase cost due to variation in power purchase mix, quantity and price.
- b) Variation in fixed cost such as O&M expense, Interest expenses, Depreciation, Return on Equity, Bad debts written off, Income Tax and Non-Tariff Income.
- c) Sharing of gains/ losses considering controllable & uncontrollable factors.

2.5 The energy requirement is based on the actual sales and the actual T&D losses for FY 2024-25. The sale for Ahmedabad Supply Area was 8,921.10 MU. The actual distribution loss achieved for FY 2024-25 was better than approved loss of 3.74%.

2.6 The trued up ARR has been arrived at by considering the actual expenses vis-à-vis

approved expenses as per the Order dated 1st June 2024 in Case No. 2323/2024. The variation in power purchase cost on account of price, quantity and mix is uncontrollable and passed on in the ARR. However, the variation in expenses to the extent of variation in efficiency parameter is controllable and a portion of the gain is to be added to the approved ARR based on the sharing of gains/losses mechanism specified in the MYT Regulations, 2016. There is an improvement in distribution loss for Ahmedabad supply area as compared to the approved distribution loss level. The gain on account of such improvement in distribution loss is to be shared in accordance with the MYT Regulations, 2016.

2.7 The fixed cost items of Ahmedabad Supply Area, such as, O&M expenses, Interest expense, Depreciation, Bad debts, Return on Equity, Income Tax and Non-Tariff Income is trued-up based on the classification of controllable/un-controllable factors for each item head as applicable. Accordingly, the sharing of gains/losses has been arrived at and the trued-up ARR is worked out. The trued-up ARR thus worked out is shown in the table below:

Table 1: True-Up of ARR of Ahmedabad Supply Area for FY 2024-25

All figures in Rs. Crore		
ARR as per order	(a)	6,948.17
Gains/ (Losses) due to Uncontrollable Factors	(b)	(1,210.89)
Gains/ (Losses) due to Controllable Factors	(c)	35.13
Pass through as Tariff	d= -(b+1/3rd of c)	1,199.18
Trued Up ARR	e=a+d	8,147.35

2.8 The Petitioner would like to state that the treatment of revenue towards recovery of earlier years' approved Gap/ (Surplus) works out to Rs. 1,062.34 Crore as per the Hon'ble Commission's Order in Petition no. 2323/2024 dated 1st June, 2024, read with Order in Petition no. 1869/2020 dated 12th May, 2025 and Order in Review Petition no. 19 of 2024 dated 12th November 2025.

2.9 In order dated 12th November 2025 in Review Petition No. 19/2024, the Hon'ble Commission has approved revised Cumulative Gap of Rs 908.20 Crore . Accordingly, as a part of Recovery of Past Period Gap, the Petitioner has considered revised approved Gap of Rs 908.20 Crore and accordingly the incremental Carrying Cost of Rs 110.15 Crore is considered as per the methodology followed by the Hon'ble Commission for computation of carrying cost in Tariff Order dated 1st June, 2024 without prejudice to its claim of carrying cost as per settled methodology in line with Tariff Regulations.

2.10 Further, the Hon'ble Commission has issued orders dated 3rd July, 2025 and 31st October, 2025 in review Petitions No. 1894/2020 and 1973/2021 respectively. The True-up years involved in these review Petitions pertain to Tariff Cycle of FY 2015-16, 2017-18 and 2019-20. Accordingly, the claims approved in the above referred orders shall be claimed in the Petition for True-up of FY 2025-26 and determination of Tariff for FY 2027-28.

2.11 Based on the above, the summary of the gap/ (surplus) for Ahmedabad Supply area for FY 2024-25 is shown in the table below.

Table 2: Revenue Gap/ (Surplus) for Ahmedabad Supply Area for FY 2024-25

All figures in Rs. Crore	Actual
Trued-up ARR	8,147.35
Revenue from Sale of Energy	8,165.90
Less: Revenue towards recovery of Earlier Years' approved Gap/(Surplus)	1,062.34
Balance Revenue	7,103.57
Gap/ (Surplus)	1,043.78

2.12 The Petitioner requests the Hon'ble Commission to approve the ARR & revenue gap/ (surplus) as per the computation provided hereinabove.

Revised ARR for FY 2026-27

2.13 The Petitioner is also submitting following revised Aggregate Revenue Requirement for FY 2026-27 and determination of tariff for FY 2026-27 for TPL-D (A) as per the provisions of the MYT Regulations, 2024 and basis of revised estimates as elaborated in this Petition for approval of the Hon'ble Commission.

Table 3: Revised ARR of Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Power Purchase	5,409.60	5,447.16
O&M expenses	597.63	597.63
Depreciation	517.10	465.50
Interest on loans	240.66	327.29
Interest on working capital	-	-
Interest on SD	79.97	79.97
Bad debts	5.41	7.66
Contingency reserve	0.60	0.60
RoE incl. income tax	515.95	670.19
RoCE	232.35	-
Less: Non-tariff income	68.22	68.22
ARR	7,531.05	7,527.79

Revenue Gap/ (Surplus) for FY 2026-27

2.14 The revenue from sale of power has been computed considering the sales & existing tariff rates for different category of consumers which are detailed out in the respective formats including the base FPPAS.

2.15 The revenue for FY 2026-27 is estimated by considering the existing tariff rates and existing base FPPAS of Rs 3.72 per kWh. Accordingly, the projected revenue from sale of power is as under.

Table 4: Revenue from Sale of Power in FY 2026-27

All Figures in Rs. Crore	FY 2026-27
Ahmedabad Supply Area	7,901.12

2.16 The gap/ (surplus) is arrived at for FY 2026-27 by considering the revenue from sale of power including revenue from the existing base FPPAS. The summary of revenue gap/ (surplus) for FY 2026-27 is shown in the following table.

Table 5: Revenue Gap/ (Surplus) of Ahmedabad Supply for FY 2026-27

All figures in Rs. Crore	
ARR	7,527.79
Less:	
Revenue from sale of power at existing tariff rates including existing base FPPAS	7,901.12
Revenue from Open Access Charges	-
Gap/ (Surplus)	(373.34)

The Petitioner submits to the Hon'ble Commission to consider the FPPAS and gap/ (surplus) as proposed by it.

2.17 In the order dated 10th November, 2025 in Petition No 2491 of 2025, the Hon'ble Commission has allowed the claim of the Petitioner and directed GETCO to refund the STOA charges recovered from TPL in past. Accordingly, the Petitioner has considered estimated refund of STOA charges of Rs 497.72 Crore. The Petitioner is in process of submitting necessary documents to GETCO so as to facilitate GETCO to verify the claim and refund the said amount as per the Hon'ble Commission's said order. Further, the Petitioner has also considered refund of ISTS charges paid for T-GNA as per the 94th Commercial Committee meeting of WRPC held on 14th August 2025 between WRLDC, TPL & Gujarat SLDC. It may kindly be noted that these amounts are estimated and subject to adjustment based on actual refund as may be received from GETCO and CTU, respectively.

2.18 The Petitioner has also calculated carrying cost as per the settled principle after deducting approved/claimed carrying cost earlier. Based on above, the total gap thus arrived at is shown in the following table.

**Table 6: Cumulative Revenue Gap/(Surplus) for determination of tariff
of Ahmedabad Supply Area for FY 2026-27**

All figures in Rs. Crore	
Gap/ (Surplus) of FY 2024-25	1,043.78
Carrying Cost	92.91
ISTS Refund	(118.01)
GETCO Refund	(497.72)
Gap/ (Surplus) of FY 2026-27	(373.34)
Cumulative Gap/ (Surplus) to be recovered through tariff	147.62

2.19 The recovery of the said cumulative gap necessitates minor increase in tariff during FY 2026-27. In turn, the Petitioner proposes to recover the cumulative gap by way of Regulatory Charge of Rs. 0.17 per unit with effect from 1st April, 2026 with necessary adjustment in case of deferment.

2.20 The Petitioner submits that despite the overall inflationary pressures in general, the Petitioner has been managing its costs largely through operational efficiencies. For FY 2026-27, the Petitioner submits the proposal for increase of only Rs 0.17 per unit as above to enable the Petitioner to recover the gap and to maintain and further improve its high standards of quality, reliability and customer services.

2.21 Further, as matters pending with Hon'ble GERC/APTEL are mainly arising out of under recovery of Power purchase cost , the Petitioner proposes to recover the Gap/Carrying cost for matters pending with Hon'ble GERC / APTEL by way of additional Regulatory Charge and/or additional FPPAS surcharge as may be required.

2.22 For FY 2026-27, the Petitioner proposes to continue “Green Tariff” of Rs. 0.90 per unit.

Chapter 3: True-up for FY 2024-25

- 3.1 The Hon'ble Commission had approved ARR for FY 2024-25 for TPL-D (A) vide Order dated 1st June,2024 in Case No. 2323/2024 subject to truing up based on the actual data for FY 2024-25.
- 3.2 In this section, the true up of FY 2024-25 has been proposed based on the actual performance of the business as per the MYT Regulations, 2016. The segregation of under/over recovery and attribution of variation to controllable & uncontrollable factors has been done with respect to the approved estimates for FY 2024-25.
- 3.3 The scope for truing up exercise is as specified in Regulation 16.2(iii), 17.2(b) read with 21.3 of the MYT Regulations, 2016.
- 3.4 For O&M expenses, it is proposed that the variation should be considered as controllable except specific variations due to change in law and the factors beyond the control. For the Interest & Finance Charges, the applicable interest rates and actual level of capitalisation have to be taken into consideration. The variation in these costs needs to be attributed to the factors responsible for the variation which are uncontrollable and controllable. It is also possible that in respect of variation in one item head, part of variation could be due to uncontrollable factors and the other part (i.e. balance part) could be due to controllable factors.
- 3.5 Based on the above, the Petitioner prays to the Hon'ble Commission to allow the computation of controllable/uncontrollable costs and sharing of gains/losses as submitted by the Petitioner in the following Section.

Energy Sales to the Consumers

- 3.6 In the ARR petition, the Petitioner estimated the sales for FY 2024-25 by applying 4-Year CAGR (from FY 2015-16 to FY 2019-20) on the approved gross sales of FY 2023-24 except for HT category. Sales for the HT category were estimated at the actual level of FY 2022-23, except for HT-Metro and HT-EV, as the sales had not normalized in line with the pre-Covid period. The growth for HT-Metro and HT-EV was considered based on applications received. The Hon'ble Commission in the ARR order has approved the energy sales as per the methodology followed by the Petitioner.

3.7 The actual sales in FY 2024-25 is higher than that approved mainly due to increase in demand due to growth in residential, commercial, industrial and Metro services. Further, the installed capacity of solar rooftop has reached to 572 MW as on 31st March, 2025. Based on above, the major reasons for deviation in category-wise sales are enumerated hereunder:

- a) The actual sales for RGP category is higher than the approved sales primarily due to higher overall temperature and vertical infrastructure development of new housing projects, spurred by sustained socioeconomic growth. This has been partly offset by the increase in number of solar rooftop installations having net metering facilities.
- b) The Non RGP & LTMD-II category comprise of sales from commercial and industrial consumers. The actual sales for both Non RGP and LTMD-II category during FY 2024-25 are higher than approved sales. In Non-RGP category, the increase in sales was due to increase in cooling load due to higher overall temperature. In LTMD-II category, the sales were higher due to an increase in the number of consumers and load extension, both driven by expanding commercial activity (such as malls, hotels, shops etc). Whereas in LTMD-I category, growth was higher due to extended summer period and growth in housing projects.
- c) In HT category, the consumption is mainly attributed to industries and commercial establishments. During FY 2024-25, total sales growth is almost in line with the approved projections.
- d) In HT Pumping stations, the actual sales are higher due to upgradation in capacity of water works. In HT Metro, the actual sales are marginally higher than the approved sales due to increase in routes of METRO with increase in operational hours. Whereas in HT-EV, the sales are in line with estimates.
- e) In the Others category, the actual sales registered are higher than the approved sales majorly because of increased Streetlight sales as the Municipal Corporation has started installing streetlights in society and colony premises.

3.8 The MYT Regulations, 2016 specifies that the variation in quantities of electricity supplied to the consumers is attributed as uncontrollable factor. Therefore, the Petitioner requests the Hon'ble Commission for the truing up of actual sales as shown in the table below.

Table 7: Energy Sales to Consumers for Ahmedabad Supply Area in FY 2024-25
(In MU)

Category	Approved	Actual
RGP	3,119.85	3,371.83
Non-RGP	1,110.59	1,217.86
LTMD	1,850.70	1,968.10
HT Pumping Stations	138.53	155.99
HT	1,990.98	2028.34
HT-Metro	48.00	50.98
HT-EV	21.11	19.63
Others	65.31	88.74
DoE Units	-	19.63
Total Sales	8,345.06	8,921.10

Distribution Loss

3.9 The Petitioner has been making consistent efforts to contain the distribution losses in its license area. The Petitioner submits that the losses are already at lower level and remains range bound.

3.10 The achievement/deviation from the approved values is shown in the table below.

Table 8: True-Up of Distribution Loss of Ahmedabad Supply Area (In %)

Particulars	Approved	Actual
Distribution Loss	3.74%	3.33%

3.11 The Petitioner submits that the variation in the distribution loss compared to the approved value should be considered accordingly.

Energy Requirement

3.12 Based on the actual energy sales, transmission loss, and distribution loss units, the actual energy requirement for Ahmedabad license area has been furnished below. The

total energy requirement of Ahmedabad and Surat license area was met through various sources as described in the subsequent section.

Table 9: Energy Requirement of TPL-D for FY 2024-25.

(All figures in MU except mentioned otherwise)

Particulars	Approved	Actual
Ahmedabad Supply Area		
Energy Sales	8,345.06	8,921.10
Distribution loss (in %)	3.74%	3.33%
Distribution loss	324.09	307.43
Energy input at distribution level	8,669.15	9,228.53
Transmission loss (MU)	132.84	52.75
Energy Requirement - Ahmedabad (A)	8,802.00	9,281.28
Energy Requirement - Surat (B)	4,176.83	4,155.04
Total Energy Requirement (A + B)	12,978.83	13,436.32

Energy Availability

3.13 TPL-D sourced power collectively for its Ahmedabad and Surat license area from TPL-G (APP), SUGEN, UNOSUGEN, Renewable Energy and other sources such as bilateral purchase/power exchange. The source-wise power procured for TPL-D is provided in the table below.

Table 10: Power Purchase for FY 2024-25 for TPL-D (In MU)

Energy Sources	Approved	Actual
TPL - G (APP)	2,510.25	2,405.05
SUGEN	2,609.94	2,923.78
UNOSUGEN	309.94	543.17
Bilateral/Power Exchange	4,862.08	6,398.93
Renewables	2,686.62	1,390.69
Sub-Total	12,978.83	13,661.63
Add: Sale of surplus power/UI/ Wind Setoff	-	(225.30)

Energy Sources	Approved	Actual
Total	12,978.83	13,436.32

Power Purchase Cost

3.14 The quantum of power purchase depends on energy sales and distribution loss and the mix of power purchase depends on availability & cost of different sources at a point of time. Therefore, the Hon'ble Commission has also classified it as uncontrollable item except for the variation in distribution loss level. The actual power purchase for FY 2024-25 is provided in the table.

Table 11: Power Purchase Cost for TPL-D Supply Area in FY 2024-25

All figures in Rs. Crore	Approved	Actual
TPL - G (APP)	1,298.63	1,367.49
SUGEN	2,541.15	2,857.97
UNOSUGEN	169.82	585.68
Bilateral/ Power Exchange	2,902.50	3,603.67
Renewables	1,127.90	728.98
ISTS/InSTS Charges	-	288.10
REC	-	5.20
Total	8,039.99	9,437.08

3.15 The variation in the power purchase cost from the approved power purchase cost in the order is on account of variation in sales & distribution losses, variation in actual cost with respect to the base rate along with purchase of power from short-term sources to meet the shortfall during the year.

3.16 It may be noted that the variation in power purchase cost is uncontrollable except on account of variation in distribution losses and hence the same needs to be allowed as per Regulations in truing up exercise.

3.17 TPL-D submits that power purchase for its Ahmedabad & Surat license areas has been carried out on collective basis and total power purchase cost has been apportioned between Ahmedabad & Surat on the basis of usage of power. Accordingly, the allocated power purchase cost for Ahmedabad Supply area is Rs. 6,518.77 Crore for FY 2024-25.

3.18 The petitioner would like to submit that MOP has issued direction under section 11 of the Electricity Act 2003 to keep the generation on bar during FY 2024-25. Further, in the order dated 1st June, 2024, the Hon'ble Commission has considered that GNA charges shall be considered on actual basis at the time of True-up. Actual Power Purchase Cost for FY 24-25 takes into account the same.

Renewable Power Purchase Obligation

3.19 The Petitioner submits that Regulation 4.1 of the GERC (Procurement of Energy from Renewable Energy Sources) Regulation, 2010 specifies the Renewable Power Purchase Obligation (RPPO). Subsequently, the Hon'ble GERC through GERC (Procurement of Energy from Renewable Sources) (Third Amendment) Regulations, 2022 vide its Notification No. 1 of 2022 dated 8th April, 2022 has specified RPPO for FY 2024-25. TPL-D has made all efforts to fulfil its RPPO.

3.20 The renewable energy requirement and details of compliance for FY 2024-25 for Ahmedabad and Surat on consolidated basis is as under:

Table 12: Renewable Power Purchase Obligation for FY 2024-25

Particulars	MU
Energy Requirement	13,436.32
Less: Units under Green Tariff	14.55
Net Energy Requirement	13,421.78
RE Procurement	
Wind energy to be procured (@8.55%)	1,147.56
Solar energy to be procured (@11.25%)	1,509.95
Hydro energy to be procured (@0.10%)	13.42
Biomass/Bagasse/Others (@0.80%)	107.37
Total (20.70%)	2,778.31
Compliance (Non-Solar)	
Non-Solar	846.88
Non-Solar REC	402.60
Compliance (as % of Energy Requirement)	9.31%
Compliance (Hydro)	
Hydro	0.58
Hydro REC	-

Particulars	MU
Compliance (as % of Energy Requirement)	0.004%
Compliance (Solar)	
Solar	1,275.20
Solar REC	-
Compliance (as % of Energy Requirement)	9.50%

3.21 The Petitioner has filed the separate petition vide petition no. 2523/2025 in the matter of revision of minimum quantum of purchase (in %) from renewable energy sources for the FY 2024-25 in accordance with the RPO Regulations as notified as on date of filing of the said Petition.

Fixed Cost

Operation & Maintenance (O&M) expenses

3.22 The actual O&M expenses considered for true up vis-a-vis approved O&M expenses have been provided in the table below.

Table 13: O&M Expenses of Ahmedabad Supply Area in FY 2024-25

All figures in Rs. Crore	Approved	Actual
Operation & Maintenance Expenses	429.23	419.16

3.23 The Petitioner would like to further submit that the above O&M expense does not include expense related to Solar Rooftop implementation under SURYA scheme.

3.24 The Petitioner submits that the variation in O&M expenses should be considered as controllable. The Petitioner requests the Hon'ble Commission to allow gains/ loss accordingly as proposed at Chapter 4 herein below.

Capital Expenditure

3.25 The Hon'ble Commission in its order dated 1st June,2024 in Case No. 2323/2024 had approved capital expenditure of Rs. 1,712.01 Crore for FY 2024-25

3.26 The actual capital expenditure incurred by Ahmedabad Supply Area in FY 2024-25 is Rs. 957.13 Crore. Summary of the capital expenditure incurred is provided in the following table.

Table 14: Capital Expenditure for Ahmedabad Supply Area in FY 2024-25

All figures in Rs. Crore	Approved	Actual
EHV Network	989.34	405.80
HT Network	255.46	267.85
LT Network	218.31	236.94
Metering	160.94	32.92
HQ & Training Centre	46.54	0.02
IT & Related Expenditure	14.72	1.84
Other Departments	26.70	11.75
Total	1,712.01	957.13

3.27 The details of actual capital expenditure are enumerated hereunder:

a) EHV Network – The Hon’ble Commission had approved the capital expenditure of Rs. 989.34 Crore for EHV. In this regard, the Petitioner has incurred the expenditure of Rs. 405.80 Crore. The details of same is as under:

- Bulk Supply Points: During FY 2024-25, capex has been incurred for three Bulk Supply Points at Gandhinagar, Thaltej, and Acher. At the Acher Bulk Supply Point, the capex for 40 MVA Transformer carried forward from FY 2023-24 was incurred during FY 2024-25 along with, the capex for HVAC system for GIS substation. Similarly, for the Gandhinagar Bulk Supply Point, the capex was incurred for HVAC system which was carried forward from FY 2023-24 to FY 2024-25 alongwith civil works.

At the 220 kV Thaltej Supply Point, finalization of protection system at GETCO end was delayed resulting into spill over of work related to Control and Relay Panel carried forward from FY 2023-24 in FY 2024-25. Capex has also been incurred towards cable laying for the 220/132KV Substation at GOTA and balance capex is carried forward to next MYT control period. Further, due to delay in receipt of approval from GETCO, the capex towards

Bulk Supply Point of Shertha could not be incurred and has been deferred to next MYT control period.

- EHV Projects: During FY 2024-25, the major expenditure incurred under this head pertains to 132kV RTO Wadaj SS., Based on the optimization in cable route and LILO point, lower capex was incurred than approved. Further, expenditure was also incurred for 132kV SG Highway substation towards the land procurement which was deferred from FY 2023-2024 to FY 2024-2025 resulting in rescheduling of subsequent activities.

Capex was incurred toward the relocation of the compound wall at Thaltej SS, which was undertaken to comply with requirement of Corporation. Further, the capital expenditure was also incurred towards installation of 1x 75MA Transformer, Cable and associated civil work at 132KV River Front (Kazipur) SS. Balance capex shall be incurred during the next MYT control period. During FY 2024-25, capex was incurred towards compound wall for 132 kV SS at Pirana. However, the balance capex was deferred to next MYT period due to delays in Road-Opening (RO) permission from AMC. Further, deferment of capex for the 132 kV SS at Pirana, has also resulted in the deferment of the associated Jamalpur F-1 shifting work. Expenditure of additional 2x40 MVA & 1x75 MVA Transformer at different EHV SS along with capex for Airport GIS was deferred as the anticipated demand in the vicinity area did not materialize.

Capex was also incurred for processing new EHV (Extra High Voltage) consumer applications and associated expenses related to customers such as GMRCL and Amul-Fed.

- EHV Lines: Capex for upgradation of 132 kV Sabarmati to Dudheshwar Overhead Line was reduced due to utilization of existing infrastructure. Further, the additional connectivity between 132 kV Riverfront (Kazipur) to Dudheshwar Substation and 132kV Vinzol to Jamalpur Substation had to be deferred due to delay in receipt of Road Opening permit.

- 33kV Substation: During FY 2024-25, expenditure has been mainly incurred towards Electronics SEZ, Maninagar SS, Gita Mandir SS, & New Naroda Galaxy SS. However, at Electronics SEZ, the scheme was modified due to lower than projected load growth, resulting in lower capex. At Maninagar SS, as the permissions from local authorities & land acquisition were finalized in the last quarter of FY 2024-25, hence the associated civil work and source connectivity activities has spilled over in FY 2025-26, which led to lower capex. The capex at Gita Mandir SS was lower because the original route length was reduced, resulting in a reduction in cable requirements and civil reinstatement work. Further, the capex related to cable laying activities for Paldi SS was deferred due to a delay in Road Opening permission. Further, capex related to civil works and source cable related activities for Usmanpura SS which was deferred from earlier years was incurred during FY 2024-25. The capex for Naroda Village SS could not progress due to unavailability of land in the targeted areas. The Satellite (Prernatirth Derasar) SS project has been revised and in turn 33kV SS is proposed in the Nehrunagar area during the MYT period. Further, during FY 2024-25, no applications were received from 33kV consumers.
- Renovation and Replacement: Expenditure under the head of renovation and replacement has been incurred primarily towards civil revamping of EHV substations & switchyard and phasing out of obsolete assets such as switchgears and reactors. Further key initiatives focusing on system reliability and efficiency have been made, including the replacement of High Velocity Water Sprinkler (HVWS) system header pipes at the 400 kV Nicol-2 and New Pirana SS aiming to upgrade the system and avoid future issues. Capex has also been incurred towards a new initiative of providing Aircell with Conservator Tank modification to prevent Transformer oil deterioration by eliminating its direct contact with external air. Further, to minimize interruptions, another new initiative involving providing Canopies and Breathers in the HV/LV cable box of Transformers to prevent rainwater entry, moisture condensation, and subsequent flashover, breakdown, or cable

termination deterioration has been taken during FY 2024-25. Furthermore, as a continual improvement project for energy conservation, TPL has carried out the replacement of Thermostats by Hygrostats in 11 kV Panel Boards at various EHV SS.

- Safety: During FY 2024-25, major expenditure is incurred towards undergrounding of 132 kV Jamalpur-Vinzol EHV line for safety enhancement. Safety-focused capex was also incurred for Replacing LA/CT/PT based on effective Condition Based Monitoring (CBM) requirements and to prevent unforeseen failures. Further safety and reliability measures included the installation of a Thermal Circuit Integrity Valve (TCIV) in the HV cable box to enhance fire safety. Additionally, expenses were incurred for Fire Extinguishers and Fire Doors for EHV SS buildings (with Fire Door capex being carried forward from the previous year).
- Supporting Infrastructure: Under this head, expenditure has been incurred for replacing old/faulty Battery Banks and Battery Chargers and procuring/replacing various testing equipment.
- Automation: Expenditure has been primarily incurred towards EHV substation automation.

b) HT – The Hon'ble Commission had approved the capital expenditure of Rs. 255.46 Crore for HT network. In this regard, the Petitioner has incurred the expenditure of Rs. 267.85 Crore. The details of actual capital expenditure and reason for major variation are as under:

- Normal load growth: Expenditure has been incurred mainly towards distribution transformer installations at New Substations, transformer augmentation, HT customer application processing and new feeder/network modification schemes. While the overall expenditure incurred for new substations, HT customers, and normal load growth schemes was less than envisaged, higher expenditure was incurred in Transformer Augmentation. This was driven by requirement of emergency augmentation of distribution

transformers to mitigate risks from an unprecedented rise in peak demand during the severe May-June heatwave.

- Reliability, Renovation and Modernisation: Capital expenditure has been incurred under this head mainly towards transformer replacement (for faulty units and those with poor oil quality), HT network shifting due to road widening and other local authority infrastructure development projects, distribution automation and old and obsolete network upgradation.
- Safety: Major capital expenditure has been incurred under the head of safety towards replacement of old switchgear & cables, FSP replacement, conversion from Oil Type Distribution Transformer to Dry Type/Ester oil Distribution Transformer, replacement of Pole Mounted Transformers (PMTs) with state-of-the-art Compact Substations, fixing protective grills on PMTs and revamping Distribution Substation (DSS) civil structures.
- Supporting Infrastructure: Expenditure has been incurred towards testing and measuring equipment including procurement of cable identifier, route tracer, clip on meters, etc.

c) LT – The Hon'ble Commission had approved the capital expenditure of Rs. 218.31 Crore for LT network. The actual expenditure incurred is Rs. 236.94 Crore. The details of actual capital expenditure and reasons for major variation are as under:

- Normal load growth: Expenditure is incurred mainly towards release of new connection/ extension/ reduction, load balancing, relieving of overloaded distributors and substation interlinking schemes. Variation in expenditure is mainly due to higher number of applications & variation in unit cost due to higher material costs and variable expenses for cable length and road reinstatement for new connection/ extension/ reduction and schemes for relieving overloaded distributors and substation interlinking.
- Reliability, Renovation and Modernisation: Expenditure has been incurred mainly towards shifting of LT network due to road widening and other

infrastructure development projects led by local authorities (such as AMC and NHAI) and system improvement/upgradation of old/obsolete network.

- Safety: Expenditure has been incurred under the head of safety mainly towards replacement of MSP, replacement of LC, revamping of service and installation of fuse type MSP to enhance safety.
- Supporting Infrastructure: Expenditure has been incurred towards testing and measuring equipment like cable identifier, route tracer, earth tester, megger, clip-on meters and instruments for field force mobile application.

d) Meter Management – The Hon’ble Commission had approved capital expenditure pertaining to Metering of Rs. 160.94 Crore. The actual expenditure of Rs 32.92 Crore was lower than the approved capital expenditure due to deferment in implementation of smart metering due to the technology evaluation & pendency in finalisation of interoperability guidelines by CEA.

e) Head Quarter & Training centre – The Hon’ble Commission had approved capital expenditure of Rs. 46.54 Crore pertaining to Head Quarter and Training Centre at Naranpura. The activities planned for these projects in FY 2024-25 have been rescheduled in FY 2025-26 onwards for better space utilization planning. Further, capex has been incurred towards soil testing and environment clearance.

f) IT & related expenditure – The Hon’ble Commission had approved capital expenditure of Rs. 14.72 Crore pertaining to IT & related expenditure. During FY 2024-25, capex of Rs 1.84 Crore has been incurred under this head mainly towards data centre expansion work to accommodate data of ADMS (Advanced Distribution Management System). Capex towards the hardware refurbishment and ERP License procurement has been deferred to FY 2025–26 based on actual requirement.

g) Other Department – The Hon'ble Commission had approved capital expenditure pertaining to Other Dept. of Rs. 26.70 Crore. The actual expenditure incurred is lower due to rescheduling of Battery Energy Storage System (BESS) project, which was deferred due to requirement of analysis of the new technology, requiring extensive time for technical and commercial evaluation and integration.

Additionally, Capex was also incurred towards Stores, Miscellaneous civil works at various PSC, Customer services, office, tools, etc.

The details of capitalisation is as under:

Table 15: Capitalization for Ahmedabad Supply Area in FY 2024-25

All figures in Rs. Crore	Approved	Actual
Opening GFA	9,903.44	10,428.50
Addition to GFA	1,260.09	864.46
Deletion from GFA	-	50.07
Closing GFA	11,163.53	11,242.89
SLC addition	86.36	155.18

Interest Expenses

3.28 The Petitioner submits that the MYT Regulations, 2016 provides for the calculation of interest expenses on normative basis considering the amount of depreciation of assets as the amount of repayment.

3.29 The Petitioner has considered the interest expenses as per the MYT Regulations, 2016 on normative loans. Reduction of normative loan due to deduction in GFA is derived at Rs. (5.57) Crore after considering depreciation on account of deduction of Rs. 50.07 Crore and reduction in equity of Rs. 15.02 Crore. The Petitioner has calculated the interest expenses by applying Weighted Average Rate of interest of the actual loan portfolio of the Petitioner during the year on the loan component while repayment has been considered equal to the depreciation of the assets for the year.

3.30 The eligible interest expenses for FY 2024-25 are shown in the table below.

Table 16: Interest Expense for TPL-D (A)

All figures in Rs. Crore	Approved	Actual
Opening balance of loans	2,525.87	2,989.35
Less: Reduction of normative loan due to retirement or replacement of asset	-	(5.57)
Addition of loan	821.61	496.49
Repayment during the year	374.09	391.49
Closing balance of loans	2,973.40	3,099.92
Average loan	2,749.64	3,044.63
Weighted average rate of interest (%)	7.48%	8.77%
Interest Expense	205.63	266.94
Other Borrowing Cost	-	2.80

3.31 The total allowable interest expenditure is furnished in the following table for the consideration of the Hon'ble Commission.

Table 17: Total Interest Expense for Ahmedabad Supply Area in FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Interest Expenses	205.63	269.74

3.32 The Petitioner requests the Hon'ble Commission to approve the above-mentioned interest expenses. The variation in interest expenses compared to the approved expenses is to be treated as uncontrollable as it depends on the quantum of actual capitalization and the variation in the interest rates.

Interest on Security Deposit

3.33 The Hon'ble Commission in its order had approved the interest on security deposit for the Petitioner considering 6.75% interest rate on the average estimated balance of security deposit for FY 2024-25.

3.34 The actual interest expense on security deposit paid to consumers based on Bank Rate at 6.75% is submitted in the table below for the approval of the Hon'ble Commission.

Table 18:Interest on Security Deposit of Ahmedabad Supply Area for FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Interest on Security Deposit	86.19	85.75

3.35 The Petitioner submits that the variation in security deposit amount and the variation in interest rate are uncontrollable. Hence, the variation in interest on security deposit compared to the approved expenses is to be treated as uncontrollable.

Interest on Working Capital

3.36 The working capital requirement is arrived at as per the MYT Regulations, 2016. The revised computation is provided in the table below for the approval of the Hon'ble Commission.

Table 19:Interest on Working Capital of Ahmedabad Supply Area for FY 2024-25

All Figures in Rs. Crore	Approved	Actual
O&M expense for 1 month	35.77	34.93
1 % of GFA for maintenance spares	99.03	104.28
Receivables for 1 month	579.00	680.49
Less: Security Deposit	1,276.91	1,315.72
Working Capital Requirement	-	(496.01)
Interest Rate (%)	11.00%	11.38%
Interest on Working Capital	-	-

3.37 The Petitioner submits that the variation in working capital requirement is primarily on account of variation in actual receivables. TPL-D (A) requests the Hon'ble Commission to approve the above-mentioned interest on working capital.

Depreciation

3.38 The depreciation rates as per the CERC (Terms & Conditions of Tariff) Regulation, 2004 is applied on the opening GFA of FY 2009-10 and for addition of assets from 1st April 2009 onwards depreciation has been computed at the rates specified in the GERC Regulations.

3.39 The total depreciation arrived at, as described above, is shown in the table below.

Table 20: Depreciation for Ahmedabad Supply Area in FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Depreciation	374.09	391.49

3.40 The Petitioner requests the Hon'ble Commission to approve the depreciation as

mentioned above. It further submits that the variation in depreciation amount compared to the approved amount is to be treated as uncontrollable.

Return on Equity

3.41 The closing balance of equity has been arrived at considering additional equity of 30% of the capitalisation during the year. The return on equity has been computed by applying a rate of 14% on the average of opening balance & closing balance of equity.

Table 21: Return on Equity (RoE) for Ahmedabad Supply Area in FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Opening Equity	2,810.00	2,967.41
Equity portion of capitalisation during the year	352.12	212.78
Reduction in Equity capital on account of retirement/replacement of assets	-	15.02
Equity at the end of the year	3,162.12	3,165.17
Return on Equity at the beginning of the year	393.40	415.44
Return on Equity addition during the year	24.65	13.84
Total Return on Equity	418.05	429.28

3.42 The Petitioner requests the Hon'ble Commission to consider the variation in ROE as uncontrollable and allow the same for the purpose of truing up.

Income Tax

3.43 While passing the Order, the Hon'ble Commission approved Rs. 88.52 Crore of income tax as per the actuals of FY 2022-23.

3.44 For FY 2024-25, the Petitioner has claimed the Income Tax based on the actual basis as per the provisions of Regulation and settled practice. Accordingly, the total amount claimed under the head of income-tax is Rs. 59.27 Crore.

Table 22: Income Tax for Ahmedabad Supply Area in FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Income Tax	88.52	59.27

3.45 The Petitioner requests the Hon'ble Commission to consider the variation in Income Tax as uncontrollable and allow the same for the purpose of truing up.

Bad debts written off

3.46 The Hon'ble Commission in its order has approved the bad debt of Rs. 4.51 Crore on provisional basis for Ahmedabad supply area.

3.47 The Petitioner submits that it has written off bad debts of Rs. 7.66 Crore during the year.

Table 23: Bad debts written off for Ahmedabad Supply Area in FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Bad debts written off	4.51	7.66

3.48 The MYT Regulations, 2016 provides that variation in bad debts written off is to be considered as controllable. The Petitioner has provisionally considered the entire variation in bad debts written off in FY 2024-25 as controllable for sharing of gains/losses in line with the Regulations.

3.49 The Petitioner would like to highlight that higher bad debt primarily pertains to large scale demolition activities initiated by AMC in recent time wherein they have instructed TPL to disconnect the services for the premises along with demolition. Accordingly, the Petitioner has to act as per the direction which resulted in premises occupier not paying the last pending dues. This being uncontrollable, the Petitioner requests the Hon'ble Commission to consider the same as uncontrollable.

Contingency reserve

3.50 The Hon'ble Commission has allowed token amount towards the contingency reserve for meeting the requirement of emergent circumstances.

3.51 Accordingly, the Petitioner has considered the approved values as shown in the table below.

Table 24: Contingency Reserve for Ahmedabad Supply Area in FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Contingency Reserve	0.60	0.60

3.52 The Petitioner requests the Hon'ble Commission to approve the Contingency Reserve for the purpose of truing up.

Non-tariff Income

3.53 The Hon'ble Commission had approved non-tariff income of Rs. 111.22 Crore in the Order. The actual non-tariff income considered for true-up is Rs. 57.79 Crore. The major variation is on account of rebate on payment for power purchase, Liquidated Damages, revenue from scrap ,recovery of debts, reconnection charges etc.

3.54 Further, in the previous control period, the Petitioner had considered treatment towards income and expense of bad debts on similar lines as per the Hon'ble APTEL judgement. Hence, the variation in recovery of bad debts was considered as controllable.

3.55 However, the MYT Regulations, 2016 provides that variation in bad debts written off is to be considered as controllable while variation in bad debts recovery is to be considered as uncontrollable. The Petitioner has therefore considered the entire variation in bad debts recovery in FY 2024-25 as uncontrollable for sharing of gains/losses in line with the Regulations. However, the Petitioner requests the Hon'ble Commission to revisit the provisions related to bad debts recovery & expenses.

Table 25: Non-Tariff Income of Ahmedabad Supply Area in FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Non-Tariff Income	111.22	57.79

3.56 The Petitioner submits that the variation in non-tariff income as detailed above has been considered as uncontrollable. Accordingly, it requests the Hon'ble Commission to allow above variation in Non-Tariff Income as uncontrollable for the purpose of truing up.

Revenue Requirement of Ahmedabad Supply Area

3.57 The Aggregate Revenue Requirement for the Ahmedabad supply area is shown in the table below:

Table 26: True Up for Ahmedabad Supply Area for FY 2024-25

All Figures in Rs. Crore	Approved	Actual
Power Purchase	5,452.57	6,518.77
O&M expenses	429.23	419.16
Interest on loans	205.63	269.74
Interest on SD	86.19	85.75
Interest on working capital	-	-
Depreciation	374.09	391.49
Bad debts written off	4.51	7.66
Contingency reserve	0.60	0.60
RoE	418.05	429.28
Income Tax	88.52	59.27
Less: Non-tariff income	111.22	57.79
ARR	6,948.17	8,123.93

3.58 The Petitioner requests the Hon'ble Commission to kindly approve the trued up ARR submitted hereinabove.

Chapter 4: Sharing of gains and losses for FY 2024-25

4.1 The Regulation 23 and 24 of the MYT Regulations, 2016 enumerates the mechanism for sharing of gains and losses on account of uncontrollable and controllable factors.

4.2 In case of uncontrollable factors, the gain and losses are entirely passed through as an adjustment in tariff. The relevant Regulation of the MYT Regulations, 2016 is reproduced below:

“23.1 The approved aggregate gain or loss to the Generating Company or Transmission Licensee or SLDC or Distribution Licensee on account of uncontrollable factors shall be passed through as an adjustment in the tariff of the Generating Company or Transmission Licensee or SLDC or Distribution Licensee over such period as may be specified in the Order of the Commission passed under these Regulations”.

4.3 In case of controllable factors, the gains and losses are shared between the generating company / licensee and the consumer in the form of tariff adjustment. The relevant provision of the regulation is provided in this section. Also, the mechanism adopted in this petition for sharing of gains & losses on account of controllable factors is as outlined in Regulation 24.1 & 24.2 of the MYT Regulations, 2016. The relevant extracts of the Regulations has been reproduced below for ready reference.

4.4 The mechanism for sharing of gains defined in Regulation 24.1 of the MYT Regulations, 2016 is as under:-

“The approved aggregate gain to the Generating Company or Transmission Licensee or SLDC or Distribution Licensee on account of controllable factors shall be dealt with in the following manner:

(a) One-third of the amount of such gain shall be passed on as a rebate in tariffs over such period as may be stipulated in the Order of the Commission under Regulation 21.6;

(b) The balance amount, which will amount to two-thirds of such gain, may be utilised at the discretion of the Generating Company or Transmission Licensee or SLDC or Distribution Licensee.”

4.5 The mechanism for sharing of losses defined in Regulation 24.2 of the MYT

Regulations, 2016 is as under:-

“The approved aggregate loss to the Generating Company or Transmission Licensee or SLDC or Distribution Licensee on account of controllable factors shall be dealt with in the following manner:

(a) One-third of the amount of such loss may be passed on as an additional charge in tariffs over such period as may be stipulated in the Order of the Commission under Regulation 21.6; and

(b) The balance amount of loss, which will amount to two-thirds of such loss, shall be absorbed by the Generating Company or Transmission Licensee or SLDC or Distribution Licensee.”

4.6 The Petitioner has compared the actuals for FY 2024-25 with the approved figures and has segregated the variation as controllable or uncontrollable based on the analysis mentioned hereinabove in the truing up section.

4.7 The comparison of various ARR items and the Revenue from the sale of power for Ahmedabad supply area and the gains/ losses due to controllable and uncontrollable factors have been summarised below:

Table 27: Controllable & Uncontrollable variations in Ahmedabad Supply Area for FY 2024-25

All Figures in Rs. Crore	FY 24-25 (Approved)	FY 24-25 (Actual)	Over(+)/ Under(-) recovery	Controllable	Uncontrollable
Power Purchase	5,452.57	6,518.77	(1,066.20)	28.21	(1,094.41)
O&M expenses	429.23	419.16	10.07	10.07	-
Depreciation	374.09	391.49	(17.40)	-	(17.40)
Interest on loans	205.63	269.74	(64.11)	-	(64.11)
Interest on SD	86.19	85.75	0.44	-	0.44
Interest on working capital	-	-	-	-	-
RoE	418.05	429.28	(11.23)	-	(11.23)
Bad debts written off	4.51	7.66	(3.15)	(3.15)	-
Contingency reserve	0.60	0.60	-	-	-
Income Tax	88.52	59.27	29.25		29.25
Less: Non-tariff income	111.22	57.79	53.43		53.43
ARR	6,948.17	8,123.93	(1,175.77)	35.13	(1,210.89)

4.8 The variation in the power purchase expenditure is mainly due to variation in sales, distribution loss, and fuel and power purchase rate. The Regulation provides that any variation on account of power procurement cost is to be treated as uncontrollable except the variation in distribution losses. The improvement in distribution losses has resulted in reduction in the energy requirement, which in turn has reduced the cost of power purchase. Accordingly, the reduction in power procurement cost due to lower distribution losses is treated as controllable.

4.9 For the purpose of calculation of gains on account of improvement in distribution loss, the loss level approved by the Hon'ble Commission in Case No. 2323 of 2024 vide order dated 1st June,2024 has been considered as base level by the Petitioner. The calculation of gains on account of reduction in distribution loss is quantified as per the table below.

Table 28: Gain due to reduction in energy requirement of Ahmedabad Supply Area due to reduction in distribution loss

Particulars	UOM		Actual
Actual Energy purchased at distribution level	MU	(a)	9,228.53
Energy Sales	MU	(b)	8,921.10
Wheeling Energy - OA/RE	MU	(c)	149.12
Total wheeled units	MU	(d) = (b)+(c)	9,070.22
Approved Distribution Loss	%	(e)	3.74%
Energy required at distribution level at approved loss	MU	(f) = (d)/(1-(e))	9,422.62
Difference	MU	(g) = (f)-(a)-(c)	44.97
Units recovered as loss	MU	(h)	4.81
Reduction in Energy Requirement	MU	(i) = (g)-(h)	40.17
Average PPC	Rs./kWh	(j)	7.02
Savings	Rs. Crore	(k) = (i)*(j)/10	28.21

4.10 Regarding O&M expenses, it is submitted that the variation should be considered as controllable.

4.11 The variation in ROE, Interest expenses, depreciation on account of variation in capitalization and interest rates has been treated as uncontrollable.

4.12 Similarly, the variation in non-tariff income has been treated as uncontrollable, whereas variation in bad debts expenses has been treated as controllable. Similarly, the variation

in interest on working capital requirement is treated as uncontrollable as variation in working capital requirement and interest rate is uncontrollable.

4.13 The variation in Interest on Security Deposit is on account of variation in interest rate and security deposit amount. Accordingly, the variations in the interest on security deposit has been treated as uncontrollable.

4.14 The Petitioner submits that any variation on account of uncontrollable factors is a part of the gap/ (surplus) identified for the year and is passed on to the consumers through adjustment in tariff as per the Regulation 23 of the MYT Regulations, 2016. However, in case of variation due to controllable factors, the gains and losses have to be dealt with as per Regulation 24.

4.15 Based on the above, the sharing of gains and losses due to controllable factors is summarised below.

Table 29: Sharing of gains and losses in Ahmedabad Supply Area for FY 2024-25

All Figures in Rs. Crore	Pass through by adjustment in tariff	To be retained/ absorbed	Total
Controllable Gain	12.76	25.52	38.28
Controllable Loss	(1.05)	(2.10)	(3.15)
Total	11.71	23.42	35.13

4.16 Out of total net controllable gain of Rs. 35.13 Crore, the benefit of Rs. 11.71 Crore is to be passed on to the consumers. The balance Rs. 23.42 Crore is to be retained by the Petitioner as per the Regulations detailed herein above. The same needs to be added to the gap/ (surplus) and would be collected from tariff.

4.17 The following is the summary of trued-up ARR to be recovered by the Petitioner for Ahmedabad Supply area after inclusion of sharing of gains/ (losses).

Table 30: Trued-up ARR incl. Gains/losses for Ahmedabad Supply Area for FY 2024-25

All Figures in Rs. Crore		
Approved ARR	(a)	6,948.17
Gains/(Losses) due to Uncontrollable Factors	(b)	(1,210.89)
Gains/(Losses) due to Controllable Factors	(c)	35.13

All Figures in Rs. Crore		
Pass through as tariff	d= -(1/3rd of c+ b)	1,199.18
Trued -up ARR	e=a+d	8,147.35

4.18 The Petitioner would like to state that the treatment of revenue towards recovery of earlier years' approved Gap/ (Surplus) works out to Rs. 1,062.34 Crore as per the Hon'ble Commission's Order in Petition no. 2323/2024 dated 1st June, 2024, read with Order in Petition no. 1869/2020 dated 12th May, 2025 and Order in Review Petition no. 19 of 2024 dated 12th November 2025.

4.19 In order dated 12th November 2025 in Review Petition No. 19/2024, the Hon'ble Commission has approved revised Cumulative Gap of Rs 908.20 Crore and stated that the Petitioner may claim Carrying Cost on such revised Cumulative Gap in the ensuing tariff petition. Accordingly, as a part of Recovery of Past Period Gap, the Petitioner has considered revised approved Gap of Rs 908.20 Crore and incremental Carrying Cost of Rs 110.15 Crore as per the methodology followed by the Hon'ble Commission for computation of carrying cost in Tariff Order dated 1st June, 2024 without prejudice to its claim of carrying cost as per settled methodology in line with the Tariff Regulations.

4.20 Further, the Hon'ble Commission has issued orders dated 3rd July, 2025 and 31st October, 2025 in review Petitions No. 1894/2020 and 1973/2021 respectively. The True-up years involved in these review Petitions pertain to Tariff Cycle of FY 2015-16, 2017-18 and 2019-20. Accordingly, the claims approved in the above referred orders shall be claimed in the Petition for True-up of FY 2025-26 and determination of Tariff for FY 2027-28.

4.21 Break up of Past Period gap claimed in this Petition is as under:

Particulars	In Rs Crore
Revised Gap/(Surplus) FY 2022-23 as per Order dated 12.11.2025	908.20
Carrying cost for FY 2022-23 as per in Order dated 01.06.2024	31.53
Carrying cost of differential gap as per the methodology followed by Hon'ble Commission in order dated 01.06.2024*	110.15
Amount as per Order dated 12.05.2025 in R.P. No.1869 of 2020	12.46
Total	1,062.34

**Without prejudice to the claim of carrying cost as per the settled methodology in accordance*

with the tariff regulation.

4.22 The summary of the gap/ (surplus) for Ahmedabad Supply area for FY 2024-25 is shown in the table below.

Table 31: Revenue Gap/ (Surplus) for Ahmedabad Supply Area for FY 2024-25

All figures in Rs. Crore	Actual
Trued-up ARR	8,147.35
Revenue from Sale of Energy	8,165.90
Less: Revenue towards recovery of Earlier Years' approved Gap/(Surplus)	1,062.34
Balance Revenue	7,103.57
Gap/ (Surplus)	1,043.78

4.23 The Petitioner requests the Hon'ble Commission to approve the ARR & revenue gap as per the computation provided hereinabove and proposes to recover this gap from the consumers as detailed in Chapter 7.

Chapter 5: ARR for FY 2026-27

Background

5.1 The Hon'ble Commission in the MYT order dated 29th March, 2025 in Petition no. 2426/2024 has approved the ARR for the MYT period FY 2025-26 to FY 2029-30. In turn, as per the provisions of Regulation 16.3.7 of MYT Regulations 2024, the Petitioner is required to file the revised ARR of FY 2026-27. This section contains the revised projections of the ARR, such as, power purchase cost, O&M cost, Interest cost, etc., as applicable.

5.2 The revised ARR and the consequent revenue gap/(Surplus) are thus estimated . The explanations for each of the elements of the ARR has been furnished in the subsequent sections for the kind consideration of the Hon'ble Commission.

Energy Sales to the Consumers

5.3 In the MYT Order, the Petitioner had estimated the sales for the MYT Control Period FY 2025-26 to FY 2029-30 by considering 4-year CAGR with FY 2019-20 as base except for few categories like HT, HT Metro, HT-EV, Others and LT-EV. Whereas in case of Solar Rooftop, the Petitioner had projected the solar units in declining range of 16% to 10% during the MYT Control Period. In turn, the Hon'ble Commission has approved the categorywise sales as proposed by the Petitioner.

5.4 For FY 2026-27, the Petitioner does not propose any revision in the sales as approved by the Hon'ble Commission. The details of the sales are as under

Table 32: Category Wise Energy Sale of Ahmedabad Supply Area for FY2026-27
(In Mus)

Category	Approved	Rev. Estimate
RGP	3,224.20	3,224.20
Non RGP	1,184.00	1,184.00
LTMD	1,925.55	1,925.55
HT Pumping Stations	150.22	150.22
HT	2,040.00	2,040.00
HT-Metro	63.48	63.48

Category	Approved	Rev. Estimate
HT-EV	27.92	27.92
LT-EV	0.84	0.84
Others	68.23	68.23
Total	8,684.44	8,684.44

Distribution Loss

5.5 The Petitioner, in the MYT petition for FY 2025-26 to FY 2029-30, had proposed the distribution loss of 5% considering that the distribution losses of the license area are already at lower levels and in turn remain range bound. However, the Hon'ble Commission has approved the uniform distribution loss of 3.74% as per the lower of the actuals for previous three years – FY 2021-22 to FY 2023-24.

5.6 In turn, the Petitioner does not propose any change in the distribution loss, as approved, during FY 2026-27. However, the Petitioner would like to reiterate that performing utility ought not be penalized for its better performance by keeping on raising the bar. Accordingly, the Petitioner humbly urges that Hon'ble Commission to adopt a mechanism to incentivize the performing utility.

5.7 With the above background, the Petitioner has proposed the distribution loss as approved for FY 2026-27 as under:

Table 33: Distribution Loss of Ahmedabad Supply Area for FY2026-27 (In %)

Particulars	Approved	Rev. Estimate
Ahmedabad Supply Area	3.74%	3.74%

5.8 Based on the above, the Petitioner requests the Hon'ble Commission to approve the distribution losses as proposed.

Energy Requirement

5.9 Based on the approved estimates of energy sales forecast, distribution loss and transmission loss, the total energy requirement for FY2026-27 is arrived at as shown in the table below for the approval of the Hon'ble Commission.

Table 34: Energy Requirement of TPL-D for FY2026-27

(All figures in MU except mentioned otherwise)

	Approved	Rev. Estimate
Ahmedabad Supply Area		
Total Sales	8,684.44	8,684.44
Distribution Loss (%)	3.74%	3.74%
Distribution Loss	337.26	337.26
Energy Required at Distribution periphery	9,021.70	9,021.70
220 kV/Transmission Loss	0.55%	0.55%
Energy Requirement of TPL-D (A)	9,071.95	9,071.95
Energy Requirement of TPL-D (S)	4,208.47	4,208.47
Total Energy required by TPL-D	13,280.41	13,280.41

5.10 The Petitioner would like to submit that the estimated energy requirement and corresponding power purchase cost is arrived at on pooled basis keeping in mind the overall sales requirement of Ahmedabad & Surat Supply Areas.

Energy Availability

5.11 In the MYT order, the Hon'ble Commission has approved the energy sourcing from (a) Long Term Sources and (b) Short Term Sources including bilateral sources / power exchanges. The long-term sources include TPL – G (APP), SUGEN/ UNOSUGEN and Renewable Energy sources. In turn, for FY 2026-27, the Petitioner has considered the energy availability as approved by the Hon'ble Commission.

5.12 Based on the above, the Petitioner proposes the power purchase quantum as under.

Table 35: Power Purchase for TPL-D (In MU) for FY 2026-27

	Approved	Rev. Estimate
TPL-G(APP)	2,304.61	2,304.61
SUGEN	2,660.94	2,660.94
UNOSUGEN	911.17	911.17
Bilateral/ Power Exchange	2,629.38	2,629.38
Renewable Energy	4,774.31	4,774.31
Total	13,280.41	13,280.41

Power Purchase Cost

5.13 Based on the approved source-wise energy quantum in table above, the power purchase cost for each of the sources is computed. The Petitioner has given due consideration to the latest orders of the Hon'ble Commission/ Appropriate Commission while revising the power purchase cost. Accordingly, the source-wise estimated power purchase cost is provided as under:

- TPL-G (APP) – The power purchase cost is based on the approved estimates of TPL-G (APP) for FY2026-27.
- SUGEN/ UNOSUGEN – The power purchase cost is as per the tariff and operating norms adopted by Hon'ble CERC read with applicable orders.
- Bilateral Sources/ Power Exchange – The power purchase rate for bilateral sources/power exchange is arrived at by considering the likely market conditions and considering the current trends.
- Renewable Power Purchase Cost- The power purchase cost is based on the approved estimates of Renewable Energy for FY2026-27.

5.14 The Petitioner will exercise various options with due commercial prudence with respect to sourcing of power. The Petitioner has allocated AMGEN Power Purchase cost to TPL-D(A) and balance power purchase cost including transmission charges is allocated between Ahmedabad & Surat in accordance with Order dated 29th March 2025. Further, the Petitioner has considered GETCO Charges and Losses as approved by the Hon'ble Commission in Order dated 29.03.2025 in Petition No. 2426/2024. The power purchase cost thus arrived at for FY 2026-27 including allocation between TPL-D(A) and TPL-D(S) is shown in the table below.

Table 36: Power Purchase Cost for TPL-D for FY2026-27

All figures in Rs. Crore	Approved	Rev. Estimate
TPL-G(APP)	1,254.32	1,254.32
SUGEN	2,466.02	2,466.02
UNOSUGEN	569.48	797.48
Bilateral/ Power Exchange	1,575.86	1,449.01
Renewable Energy	1,714.95	1,714.95

All figures in Rs. Crore	Approved	Rev. Estimate
GNA Charges/LTA	372.82	372.82
Total	7,953.45	8,054.60
Power Purchase TPL-D(A)	5,409.60	5,447.16
Power Purchase TPL-D(S)	2,543.85	2,607.44

5.15 Based on above, the Petitioner requests the Hon'ble Commission to approve the power purchase cost as estimated including corresponding revision in base PPC.

Fixed Cost

Operation & Maintenance (O&M) expenses

5.16 In the MYT order, the Hon'ble Commission has approved the O&M expenses based on the methodology prescribed in Regulation 92 and 104 of the MYT Regulations 2024.

5.17 In turn, the Petitioner proposes to consider the O&M expenses as approved for FY 2026-27 for Ahmedabad Supply Area as under.

Table 37: O&M Expenses of Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Ahmedabad Supply Area	597.63	597.63

5.18 It may kindly be noted that the above O&M expenses does not take into account the uncontrollable expenses such as the wage revision, change in law etc. Therefore, the Petitioner requests the Hon'ble Commission to treat these components as uncontrollable factors and any such expenses on accounts of these factors are to be allowed over and above the normal allowable components.

Capital Expenditure

5.19 During the MYT Control Period FY 2025-26 to FY 2029-30, the Petitioner has planned to undertake capital expenditure for augmentation and up-gradation of distribution network to meet the future load growth while ensuring reliability & quality of power along with safety measures. Capital expenditure is also planned to ensure compliances of various MOP Rules, CEA Guidelines, and applicable Regulations.

5.20 In turn, the Hon'ble Commission, in its MYT tariff order dated 29th March 2025 in

Petition no. 2426 of 2024, has approved the capex of Rs 6,537.97 Crore for the MYT Control Period which inter-alia includes the capex of Rs 1,601.72 Crore for FY 2026-27. In turn, based on the status of various capex schemes, prevailing demand scenario and other factors, the Petitioner has proposed to revise the capex for FY 2026-27. The summary of revised capital expenditure for ARR FY 2026-27 is shown in the table below for the approval of the Hon'ble Commission.

Table 38: Capital Expenditure of Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
EHV Network	852.60	721.67
HT Network	285.76	285.76
LT Network	228.82	228.82
Metering	128.02	141.96
Special Projects	91.97	320.58
IT & Related Expenditure	8.94	17.67
Others	5.60	7.25
Total	1,601.72	1,723.69

5.21 The details of major capital expenditure for FY2026-27 are provided in the following sections:

a) EHV Network:

- Bulk Supply Points: The Hon'ble Commission in its MYT tariff order has approved the capex of Rs 1,037.30 Crore for the MYT Control Period for Bulk Supply Point at Shertha & Gota and bus reactors at Nicol-2 & Thaltej. Out of this, capex of Rs 328.96 Crore was proposed to be incurred during FY 2026-27. The capex proposed during FY 2026-27 towards Shertha bulk supply point had to be deferred due to delay in receipt of approval from GETCO for connectivity. Accordingly at present, land is under evaluation and accordingly, capex of Rs 4.97 Crore is proposed towards LILO of 400kV D/C Vadavi-Pirana (PG) line to Shertha SS along with civil work towards substation building.

For 220kV Gota SS, capex of Rs 153.53 Crore is proposed during FY 2026-27 towards 220kV D/C Cable laying from Shertha SS to Gota SS with associated civil work. Further, the Petitioner has proposed capex of Rs 19.70 Crore towards

bus reactor & civil work at 400/220kV Nicol-2 SS. However, the capex towards Thaltej bus reactor is deferred to FY 2028-29.

- EHV Lines: The Hon'ble Commission has approved the capex of Rs 252.82 Crore towards upgradation of network in order to cater the load growth & ensure N-1 reliability. Out of this, capex of Rs 88.07 Crore was proposed to be incurred during FY 2026-27. In turn, the Petitioner has now proposed revised capex of Rs 87.62 Crore for upgradation of 132kV Sabarmati-Dudheshwar S/C, Airport-Naroda feeder, Naroda to Kazipur S/C & Vasna to Nehrunagar S/C. Further, capex of Rs 20.61 Crore is proposed to be incurred towards additional 132kV connectivity between Vinzol and Jamalpur with GIS bay and control panel.
- EHV Substations: The Hon'ble Commission has approved the capex of Rs 910.23 Crore for the MYT Control Period for development of 132kV SS and additional 40 MVA & 75 MVA transformer to address future load growth. Out of this, capex of Rs 281.70 Crore was proposed to be incurred during FY 2026-27 towards 132kV Nehrunagar, conversion of New Pirana & Nicol-2 from AIS to GIS and additional transformer of 40 MVA and 75 MVA. In turn, during FY 2026-27, the Petitioner has proposed a capex of Rs 181.30 Crore for 132kV SG Highway towards 40 MVA x 4 Nos. & 75MVA x 2 Nos. of transformer along with GIS bay, panel and civil work related to SS building. Further, capex of Rs 22.23 Crore is also proposed for cable laying and civil work related to substation building for 132kV Nehrunagar SS. Capex of Rs 10.56 Crore is proposed for civil work related to conversion of AIS to GIS of 132kV Pirana. Further, during FY 2026-27, Capex of Rs 21.46 Crore is proposed for additional 75MVA transformer at Gota SS and Jamalpur SS and Rs 14.39 Crore towards 40 MVA transformer at Nicol-1 SS & Nicol-2 SS.
- EHV Consumers: The Hon'ble Commission has approved the capex of Rs 5.53 Crore for EHV consumers for the MYT Control Period. Out of this, capex of Rs. 1.05 Crore was proposed to be incurred during FY 2026-27. In turn, the Petitioner has proposed the revised capex of Rs 11.31 Crore during FY 2026-27 in line with the current trend.

- 33 KV Substations: The Hon'ble Commission has approved the capex of Rs. 697.00 Crore for 33kV Substation for MYT Control Period. Out of this, capex of Rs. 141.16 Crore was proposed to be incurred for FY 2026-27. In turn, the Petitioner has proposed the capex of Rs 159.77 Crore for 33kV substations at Paldi, Usmanpura, Maninagar, Pushkar, Sindubhavan Road, Naroda Village, Koteswar, Gandhi Ashram and Devraj SS. Further, capex is also proposed towards additional 20 MVA at Ramol, Gujarat Housing Board, Shahpur, Odhav village, & Sarkhej SS and 2 Nos x 8 MVA transformers are proposed as per requirement based on application flow & loading requirement. The major variation in capex is due to deferment of 20 MVA transformer at Gujarat Housing Board SS and Sarkhej SS from FY 2025-26 to FY 2026-27.
- Renovation & Replacement: The Hon'ble Commission has approved the capex of Rs 20.20 Crore for MYT Control Period for phasing out obsolete assets and refurbishment under the head of renovation and replacement. Out of this, capex of Rs 6.37 Crore was proposed to be incurred during FY 2026-27. In turn, Petitioner proposes the capex of Rs. 7.37 Crore during FY 2026-27. The variation in capex is due to civil revamping of EHV SS and switchyards and modification of network due to infrastructure projects of local authority.
- Safety: The Hon'ble Commission has approved the capex of Rs 2.89 Crore for the MYT Control Period for the safety schemes pertain to procurement of safety tools, replacement of old conductors, safeguarding of towers, replacement of switchyard equipment, earthing system for towers, and various firefighting arrangements. Out of this, capex of Rs 0.52 Crore was proposed to be incurred during FY 2026-27. In turn, the Petitioner has proposed the capex of Rs 2.01 Crore during FY 2026-27. The variation in capex is due to proposal of capex related to additional towers for ground clearance, earthing system and safety net for EHV SS switchyard.
- Support infrastructure: The Hon'ble Commission has proposed the capex of Rs 21.36 Crore for the MYT Control Period for purchase of advance tools & tackles, battery and chargers, protective relays and testing kits. Out of this,

capex of Rs 3.85 Crore was proposed to be incurred during FY 2026-27. In turn, Petitioner proposes to incur the capex as approved for FY 2026-27.

- Automation: The Hon'ble Commission has approved the capex of Rs 5.10 Crore for MYT Control Period for Substation Automation and Islanding schemes for facilitating remote control and monitoring for better network operation. Out of this, capex of Rs 0.92 Crore was proposed to be incurred during FY 2026-27. In turn, the Petitioner proposes to incur the revised capex of Rs 0.97 Crore during FY 2026-27.

The summary of revised expenditure planned for the above-described items is provided in the table below

Table 39: Capital Expenditure for EHV Network for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
EHV Network		
Bulk Supply Points	328.96	178.21
EHV Lines	88.07	108.23
EHV consumers	1.05	11.31
EHV sub-stations	281.70	249.94
33 KV sub-stations	141.16	159.77
Renovation & Replacement	6.37	7.37
Safety	0.52	2.01
Support Infrastructure	3.85	3.85
Automation	0.92	0.97
Total	852.60	721.67

b) HT Network

- For the MYT control period, the Hon'ble Commission has approved the capex of Rs.1,401.40 Crore towards HT Network. This inter-alia includes capex of Rs. 285.76 Crore for FY 2026-27. In turn, for FY 2026-27, the Petitioner does not propose any change in the capex of HT Network.

The summary of expenditure planned for HT Network is provided in the table below.

Table 40: Capital Expenditure for HT Network for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
HT Network		
Normal Load Growth	204.19	204.19
Reliability, Renovation & Modernization	55.81	55.81
Supporting Infrastructure	0.80	0.80
Safety	24.96	24.96
Total	285.76	285.76

c) LT Network

- For the MYT control period, the Hon'ble Commission has approved the capex of Rs. 1,161.84 Crore towards HT Network. This inter-alia includes capex of Rs. 228.82 Crore for FY 2026-27. In turn, for FY 2026-27, the Petitioner does not propose any change in the capex of LT Network.

The summary of expenditure planned for LT Network is provided in the table below

Table 41: Capital Expenditure for LT Network for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
LT Network		
Normal Load Growth	149.91	149.91
Reliability, Renovation & Replacement	36.69	36.69
Safety	41.01	41.01
Supporting Infrastructure	1.20	1.20
Total	228.82	228.82

d) Metering

- The Hon'ble Commission has approved the capex of Rs. 524.72 Crore for Metering system towards procurement of Meters, CT/Seals etc. during the MYT

control period. Out of this, for FY 2026-27, Hon'ble Commission has approved capex of Rs 128.02 Crore.

- In this regard, the capex has been revised to Rs 141.96 Crore including Rs. 141.80 Crore towards installation of about 2.05 lacs Nos. of Smart Meters along with Advanced Metering Infrastructure (AMI), Advanced Distribution Management System (ADMS), Meter Data Management System (MDMS) and Rs. 0.16 Crore towards supporting infrastructure like ICT for test benches.
- It may kindly be noted that implementation of smart meter will also necessitate additional O&M expenses to meet with communication, IT infrastructure requirements, etc.

Accordingly, the summary of revised expenditure planned for the above-described items is provided in the table below.

Table 42: Revised Capital Expenditure for Meter Management for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Meter Management		
Normal Load Growth	66.13	58.30
Reliability, Renovation and Replacement	37.08	73.75
Supporting Infrastructure	1.22	0.16
AMI & Others	23.59	9.75
Total	128.02	141.96

e) Special Projects: –

- Head Quarter Office and Training Centre at Naranpura: The Hon'ble Commission has approved the capex of Rs 265.53 Crore for MYT Control Period for development of Head quarter office and Training centre at Naranpura. Out of this, capex of Rs 91.97 Crore was proposed to be incurred during FY 2026-27. The scheme has been revised and in turn the capex has been revised to Rs 46.58 Crore for the FY 2026-27.
- Battery Energy Storage System (BESS): The Hon'ble Commission has approved the capex of Rs. 14 Crore for pilot project on BESS during FY 2024-

25. However, due to nascentcy of new technology, requiring extensive time for technical and commercial evaluation and integration, the project has been deferred to FY 2026-27. Accordingly, based on latest developments, Petitioner proposes to incur capex of Rs. 274 Crore for establishing BESS of 2.5 MW/5 MWh at Odhav. 5 MW/20MWh at Ramol SS, 30 MW/120MWh at Amraiwadi and 30MW/120MWh at 220kV Nicol-2 SS .

Table 43: Revised Capital Expenditure for Special Projects for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Special Projects		
HQ & Training Centre	91.97	46.58
BESS	-	274.00
Total	91.97	320.58

f) IT & Related Expenditure

- The Hon'ble Commission has approved the capex of Rs 37.72 Crore for the MYT Control Period for setting up new Data center, hardware replacements, software upgradation, new IT initiatives and projects, SAP licenses, network upgradation, communication, etc . Out of this, capex of Rs 8.94 Crore was proposed to be incurred during FY 2026-27. In turn, the Petitioner has revised the capex to Rs 17.67 Crore for FY 2026-27. The variation is due to proposal of capex towards enhancement of data centre and SAP S4 HANA during FY 2026-27.

Table 44: Revised Capital Expenditure for IT & Infrastructure for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
IT & Related Expenditure	8.94	17.67

g) Others:

The details are as under:

- Miscellaneous – The Hon’ble Commission has approved the capex of Rs 28.46 Crore for the MYT Control Period for Miscellaneous expenses which includes capex for technical equipment, vehicle, other infrastructure as well as digitization / upgradation of existing system. Out of this, capex of Rs 2.60 Crore was proposed to be incurred during FY 2026-27. In turn, the Petitioner has proposed the revised capex of Rs 3.94 Crore for FY 2026-27.
- Other Departments – The Hon’ble Commission has approved the capex of Rs 10.31 Crore for the MYT Control Period for other Departments such as QA/QC, Stores, Customer Services, RPRC, etc. Out of this, capex of Rs 5.60 Crore was proposed to be incurred during FY 2026-27. In turn, the Petitioner has revised the capex to Rs 3.31 Crore for FY 2026-27. The variation is on account of procurement of various testing and measuring equipments.

The summary of expenditure planned for the above described items is provided in the table below.

Table 45: Capital Expenditure for Others for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Others	5.60	7.25

Based on above, the details of revised capitalisation is as under:

Table 46: Capitalisation for Ahmedabad Supply Area for FY 2026-27

All Figures in Rs. Crore		Approved	Rev. Estimate
Opening GFA	a	13,221.55	11,967.36
Addition to GFA	b	1,519.04	1,659.26
Deletion from GFA	c		-
Closing GFA	d=a+b-c	14,740.58	13,626.62
SLC Addition	e	76.79	87.06

The capitalization as per above will be funded through a debt equity ratio of 70:30 as per the MYT Regulations 2024.

Interest Expenses

5.22 The Petitioner submits that Regulation 33.2 of MYT Regulations, 2024 provides for the calculation of interest expenses on normative basis considering the amount of depreciation of assets as the amount of repayment. The Petitioner has considered the interest expenses as per the MYT Regulations, 2024 on normative loans.

5.23 The Petitioner has considered Rate of interest of 1 year MCLR + 0.5% while repayment has been considered equal to the depreciation of the assets for the year.

5.24 The interest expense thus proposed for Ahmedabad Supply area is shown in the table below for approval of the Hon'ble Commission.

Table 47: Interest Expenses of Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Opening Balance of Loans	3,024.71	3,122.70
Loan addition during the year	-	1,110.42
Repayments during the year	400.18	465.50
Closing balance of Loans	2,624.54	3,767.62
Average Loans	2,824.62	3,445.16
Weighted Average Rate of Interest (in %)	8.52%	9.50%
Interest Expense	240.66	327.29

Interest on Security Deposit

5.25 In the MYT order, the Hon'ble Commission has approved the interest on security deposit at the interest rate of 6.75%, which is the Bank Rate as on 1st April, 2024, on the average of opening balance and closing balance of security deposit for the Ahmedabad supply area.

5.26 In turn, the Petitioner does not propose any change in the interest on security deposit. The details are as under.

Table 48: Interest on Security Deposit for Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Interest on Security Deposit	79.97	79.97

5.27 The Petitioner requests the Hon'ble Commission for the approval of the estimated interest on security deposit for Ahmedabad supply area.

Interest on Working Capital

5.28 The interest on working capital is computed as per the MYT Regulations, 2024. The interest rate, being the SBI MCLR rate on 1st April of the financial year plus 200 basis points, of 11.00% is to be applied on the working capital requirement arrived at in accordance with the Regulations.

5.29 The estimate of interest on working capital is shown in the table below for the approval of the Hon'ble Commission.

Table 49: Interest on Working Capital for Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
O&M Expenses for 1month	49.80	49.80
1% of GFA for maintenance spares	132.22	119.67
Receivables for 1 month	626.78	627.32
Less: Security Deposit	1,413.41	1,545.05
Normative Working Capital	-	-
Interest Rate (in %)	10.65%	11.00%
Interest on Working Capital	-	-

Depreciation

5.30 The depreciation rates as per the CERC (Terms & Conditions of Tariff) Regulation, 2004 is applied on the opening GFA of FY 2009-10 and for addition of assets from 1st April 2009 onwards depreciation has been computed at the rates specified in the applicable GERC Regulations.

5.31 The total depreciation arrived at after the computation described above is shown in the table below. The Petitioner submits to the Hon'ble Commission to approve the depreciation as proposed.

Table 50: Depreciation for Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Ahmedabad Supply Area	517.10	465.50

Return on Equity

5.32 As per MYT Regulations 2024, the Hon'ble Commission has provided for computation of return on equity for existing assets capitalised upto 31st March, 2025 and return on capital employed for assets capitalised w.e.f. 1st April, 2025 grossed up for applicable income tax. Since the same is in deviation to the MOP Electricity (Second Amendment) Rules, 2023 dated 26th July 2023, the Petitioner has filed a separate petition seeking necessary clarification/rectification.

5.33 In this background, the Petitioner submits that it has computed the return on equity at 15.50% for Asset commissioned upto 01.04.2025. For New Assets after 01.04.2025, the Petitioner has considered Return on Equity at 15.50% and 15.00% for Supply and Wire Business respectively for the MYT control period based on the MOP Electricity (Second Amendment) Rules, 2023 dated 26th July 2023. It may kindly be noted that same is subject to outcome of the Petition no. 2404/2024. Further, the rate of return on equity has been grossed up with MAT rate and applied on average of opening & closing balance of the equity arrived at considering the estimated capitalisation in MYT Control Period.

5.34 The return on equity estimated by the Petitioner is shown in the table below for the approval of the Hon'ble Commission.

Table 51: Return on Equity (RoE) for Ahmedabad Supply Area for FY 2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Opening Equity	3,310.08	3,349.54
Equity addition during the year	(9.45)	461.78
Equity at the end of the year	3,300.63	3,811.32
Average of opening and closing	3,305.36	3,580.43
ROE on the average balance (incl. tax)	515.95	670.19

Bad Debts written off

5.35 In the MYT order, the Hon'ble Commission has approved bad debts as per actuals of FY 2023-24. As mentioned earlier, local authority has been continuing demolition activities and the same is likely to result in higher bad debts as compared to approved bad debts which were considered on actual basis without consideration of such demolition activities. In turn, the Petitioner proposes to consider actual bad debts of FY 2024-25.

5.36 The details are as under.

Table 52: Bad Debts written off for Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Ahmedabad Supply Area	5.41	7.66

5.37 The Petitioner requests the Hon'ble Commission to approve the bad debts as estimated above. The actual bad debts written off will be considered at the time of truing up.

Contingency Reserve

5.38 The Hon'ble Commission has approved the contingency reserve of Rs. 0.60 Crore for each year of the MYT Control Period.

5.39 In turn, the Petitioner has proposed to consider the same amount for FY2026-27 as has been approved in the order.

Non-Tariff Income

5.40 In the MYT order, the Hon'ble Commission has approved the non-tariff income of Rs. 68.22 Crore for the MYT Control Period as per the actuals of FY 2023-24. In turn, the Petitioner has proposed to consider the same amount for FY 2026-27 as has been approved in the order.

Table 53: Non-Tariff Income of Ahmedabad Supply Area for FY2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Ahmedabad Supply Area	68.22	68.22

5.41 The Petitioner requests the Hon'ble Commission to approve the Non-Tariff Income as estimated above. The variation in actual non-tariff income except bad debt recovery will be considered as uncontrollable during the truing up exercise.

Aggregate Revenue Requirement of Ahmedabad Supply Area

5.42 The Aggregate Revenue Requirement of Ahmedabad Supply Area for FY2026-27 is shown in the table below.

Table 54: ARR of Ahmedabad Supply Area in for FY 2026-27

All Figures in Rs. Crore	Approved	Rev. Estimate
Power Purchase	5,409.60	5,447.16
O&M expenses	597.63	597.63
Depreciation	517.10	465.50
Interest on loans	240.66	327.29
Interest on working capital	-	-
Interest on Security Deposit	79.97	79.97
Bad debts	5.41	7.66
Contingency reserve	0.60	0.60
RoE (incl. income tax)	515.95	670.19
RoCE	232.35	-
Less: Non-tariff income	68.22	68.22
ARR	7,531.05	7,527.79

5.43 The Petitioner would like to submit that as per the GERC (Demand Side Management) Regulations, 2012, it is required to formulate and submit to the Hon'ble Commission a perspective DSM Plan covering period of the control period. In turn, the Petitioner shall approach the Hon'ble Commission separately and based on approval, the Petitioner shall claim the actual DSM expenses as part of its truing up petitions.

Revenue from Sale of Power

5.44 The revenue for FY 2026-27 is estimated by considering the existing tariff rates and existing base FPPAS of Rs 3.72 per kWh. Accordingly, the projected revenue from sale

of power is as under.

Table 55: Revenue from Sale of Power for FY2026-27

All Figures in Rs. Crore	FY 2026-27
Ahmedabad Supply Area	7,901.12

5.45 The Petitioner requests the Hon'ble Commission to consider the revenue as computed herein above.

Revenue Gap/ (Surplus) for FY 2026-27

5.46 The ARR for FY 2026-27 and the revenue is provided as under. The revenue includes revenue from sale of power at the existing tariff rates including existing base FPPAS. The Petitioner has not envisaged any open access and in turn, the Petitioner has not projected any revenue from open access charges. Accordingly, the gap/(surplus) is estimated for FY 2026-27 as below:

Table 56: Gap/ (Surplus) of Ahmedabad Supply Area in FY 2026-27

All Figures in Rs. Crore	
ARR	7,527.79
Less:	
Revenue from sale of power at existing tariff rates including existing base FPPAS	7,901.12
Revenue from Open Access Charges	-
Gap/ (Surplus)	(373.34)

5.47 The Petitioner would like to submit that based on the above estimates, there will be estimated gap/(surplus) of Rs. (373.34) Crore.

Chapter 6: Wheeling and Retail supply business for FY 2026-27

- 6.1 Regulation 94 of MYT Regulations, 2024 stipulates that the ARR be segregated as per the allocation matrix for segregation of expenses between Distribution Wires Business and Retail Supply Business for determination of wheeling charges.
- 6.2 The allocation of expenditure to wheeling and retail supply business is based on the consideration that the distribution infrastructure up to the service line is part of the wheeling business and the distribution infrastructure from service line to consumer premises is part of the retail supply business.
- 6.3 The allocation matrix as specified by the Hon'ble Commission for segregation of expenses between wheeling & retail supply business is as under.

Table 57: Allocation Matrix for Segregation to Wheeling & Retail Supply of Ahmedabad Supply Area

ARR Components	Wires Business (%)	Retail Business (%)
Power Purchase Expenses	0%	100%
Employee Expenses	60%	40%
Administration & General Expenses	50%	50%
Repair & Maintenance Expenses	90%	10%
Depreciation	90%	10%
Interest on Long Term Loan Capital	90%	10%
Interest on Working Capital and Consumer Security Deposit	10%	90%
Bad Debts	0%	100%
Income Tax	90%	10%
Contingency reserves	100%	0%
Return on Equity	90%	10%
Non-Tariff Income	10%	90%

- 6.4 Based on the above allocation matrix, the ARR of Ahmedabad Supply Area has been segregated into ARR for wheeling and supply business as shown in tables below.

Table 58: ARR for Wheeling Business of Ahmedabad Supply Area in FY 2026-27

All Figures in Rs. Crore	
Power Purchase	-
Employee Expenses	109.92
Repair & Maintenance Expenses	245.86
Administration & General Expenses	70.63
Depreciation	418.95
Interest on Loan	294.56
Interest on Security Deposit	8.00
Interest on Working Capital	-
Bad debts	-
Contingency Reserve	0.60
Total Revenue Expenditure	1,148.52
Return on Equity (incl. tax)	603.18
Less: Non-Tariff Income	6.82
Aggregate Revenue Requirement	1,744.87

Table 59: ARR for Retail Supply Business of Ahmedabad Supply Area for FY 2026-27

All Figures in Rs. Crore	
Power Purchase	5,447.16
Employee Expenses	73.28
Repair & Maintenance Expenses	27.32
Administration & General Expenses	70.63
Depreciation	46.55
Interest on Loan	33.73
Interest on Security Deposit	71.97
Interest on Working Capital	-
Bad debts	7.66
Contingency Reserve	-
Total Revenue Expenditure	5,777.30
Return on Equity (incl. tax)	67.02
Less: Non-Tariff Income	61.40
Aggregate Revenue Requirement	5,782.92

6.5 The above segregated ARR is being considered to determine the wheeling charges and cross-subsidy charge for FY 2026-27.

Chapter 7: Gap/ (Surplus) Analysis

7.1 The ARR and the revenue for FY 2026-27 is provided as under. The revenue includes revenue from sale of power at the existing tariff rates including existing base FPPAS and revenue from open access charges.

Table 60: Revenue Gap/ (Surplus) for determination of tariff of Ahmedabad Supply Area for FY 2026-27

All Figures in Rs. Crore	
ARR	7,527.79
Less:	
Revenue from sale of power at existing tariff rates including existing base FPPAS	7,901.12
Revenue from Open Access Charges	-
Gap/ (Surplus)	(373.34)

Cumulative Gap/(Surplus)

7.2 The Cumulative True-up gap for FY 2024-25 is Rs 1,043.78 Crore. Further, the Petitioner has calculated carrying cost as per the settled principles and in line with the Regulations. The Petitioner, therefore, requests the Hon'ble Commission to consider such amount in addition to the cumulative Gap/ (Surplus) of FY 2024-25.

7.3 In the order dated 10th November, 2025 in Petition No 2491 of 2025, the Hon'ble Commission has allowed the claim of the Petitioner and directed GETCO to refund the STOA charges recovered from TPL in past. Accordingly, the Petitioner has considered estimated refund of STOA charges of Rs 497.72 Crore. The Petitioner is in process of submitting necessary documents to GETCO so as to facilitate GETCO to verify the claim and refund the said amount as per the Hon'ble Commission's said order. Further, the Petitioner has also considered refund of ISTS charges paid for T-GNA as per as per the 94th Commercial Committee meeting of WRPC held on 14th August 2025 between WRLDC, TPL & Gujarat SLDC. It may kindly be noted that these amounts are estimated and subject to adjustment based on actual refund as may be received from GETCO and CTU respectively.

7.4 Based on above, the summary of revenue gap for determination of tariff FY 2026-27 is shown in the following table:

Table 61: Cumulative Revenue Gap/ (Surplus) for determination of tariff of Ahmedabad Supply Area for FY 2026-27

All Figures in Rs. Crore	
Gap/ (Surplus) of FY 2024-25	1,043.78
Carrying Cost	92.91
ISTS Refund	(118.01)
GETCO Refund	(497.72)
Gap/ (Surplus) of FY 2026-27	(373.34)
Cumulative Gap/ (Surplus) to be recovered through tariff	147.62

7.5 The recovery of the said cumulative gap necessitates minor increase in tariff during FY 2026-27. In turn, the Petitioner proposes to recover the cumulative gap by way of Regulatory Charge of Rs. 0.17 per unit with effect from 1st April 2026 with necessary adjustment in case of deferment.

7.6 The Petitioner submits that despite the overall inflationary pressures in general, the Petitioner has been managing its costs largely through operational efficiencies. For FY 2026-27, the Petitioner submits the proposal for increase of only Rs 0.17 per unit as above to enable the Petitioner to recover the gap and to maintain and further improve its high standards of quality, reliability and customer services.

7.7 Further, as matters pending with Hon'ble Commission/APTEL are mainly arising out of under recovery of power purchase cost, the Petitioner proposes to recover the Gap/Carrying cost for matters pending with Hon'ble GERC / APTEL by way of additional Regulatory Charge and/or additional FPPAS surcharge as may be required.

Chapter 8: Tariff Proposal for FY 2026-27

Background

8.1 The Petitioner has computed the cumulative gap/ (surplus) for FY 2024-25, FY 2026-27 and carrying cost as detailed in the earlier chapters.

8.2 The Petitioner proposes to:

- a) Recover the gap/ (surplus) during FY 2026-27 by way of Regulatory Charge alongwith adjustment for deferment of recovery.
- b) Recover the Gap/ Carrying cost for matters pending with Hon'ble GERC / APTEL by way of additional Regulatory Charge and/or additional FPPAS surcharge as may be required.

Tariff Philosophy

8.3 The Petitioner submits that the Hon'ble Commission has approved the existing tariff structure based on widely recognized best practices in accordance with the legal framework and the principles as detailed hereunder:

- A. Consumers' capacity to pay
- B. Principles of cross subsidy prescribed by Tariff Policy
- C. Incentivising energy conservation
- D. Demand Side Management
- E. Promotion of efficient use of electricity and also avoiding drawal/ injection of reactive energy

8.4 In addition to the above, the Petitioner submits that the existing fixed charges are not depictive of the fixed costs. The majority of the fixed cost is being recovered through Energy Charges. The Petitioner requests the Hon'ble Commission to kindly consider necessary revision of the fixed/demand charges particularly in light of large scale implementation of net metering and green energy open access.

8.5 As per the MOP Electricity (Rights of Consumers) Amendment Rules, 2023 TOD tariff is required to be implemented for all consumers except agricultural consumers from 1st April, 2025. In this regard, at present, TOD tariff exists only in HT category in the Ahmedabad/Gandhinagar license area. For the other categories, TOD tariff shall be implemented upon installation of smart meters. In accordance with changed power market conditions, the Petitioner proposes to make two changes in the existing tariff schedule i.e. (1) At present, rebate is offered in HT Category for the consumption during Night-Time. In this regard, the Petitioner proposes to change from Night-Time to Solar hours to align the rebate. Also, the Petitioner proposes to discontinue with the NTCT Tariff Category (2) The revised Peak hours as 2 Hours in the morning (i.e. 6:00 am to 8:00 am) and 6 Hours in the evening (i.e. 5:00 pm to 11:00 pm).

Determination of Retail Tariff

8.6 The Petitioner submits that recovery of the cumulative gap of Rs. 147.62 Crore would have necessitated increase in tariff during FY 2026-27. In turn, the Petitioner proposes to recover the cumulative gap by way of Regulatory Charge of Rs. 0.17 per unit during FY 2026-27 with effect from 1st April, 2026.

8.7 Further, as matters pending with Hon'ble GERC/APTEL are mainly arising out of under recovery of power purchase cost, the Petitioner proposes to recover the Gap/Carrying cost for matters pending with Hon'ble GERC / APTEL by way of additional Regulatory Charge and/or additional FPPAS surcharge as may be required.

8.8 The proposed Tariff schedule for Ahmedabad/Gandhinagar supply area is attached as **Annexure 1**.

8.9 The Petitioner would like to clarify that any variation in recovery of the said gap/(surplus) to the extent expected during FY 2026-27, shall be dealt with during Truing up exercise for FY 2026-27.

8.10 The Petitioner further submits that, if for any reason, the Hon'ble Commission does not allow the recovery of gap by way of Regulatory Charge w.e.f. 1st April, 2026, the tariff rates need to be appropriately adjusted to allow the Petitioner to recover the cumulative gap entirely during FY 2026-27. The Petitioner would also like to clarify that the claim for carrying cost for the portion of the said gap pertaining to FY 2026-27 that gets recovered beyond FY 2026-27 shall be filed subsequently by the Petitioner.

8.11 The Petitioner further submits that despite the overall inflationary pressures in general, the Petitioner has been managing its costs largely through operational efficiencies. For FY 2026-27, the Petitioner is proposing Regulatory Charge to liquidate under recoveries and enable the Petitioner to maintain and further improve its high standards of quality, reliability and customer services.

8.12 For FY 2026-27, the Petitioner proposes to continue “Green Tariff” of Rs. 0.90 per unit over and above tariff for respective category of consumer.

Determination of Wheeling Charges

8.13 The MYT Regulations, 2024 stipulate that the wheeling charges shall be determined based on the ARR allocated to the wheeling business.

8.14 The Petitioner, in this petition, has arrived at the wheeling ARR based on the allocation of ARR of distribution business, in accordance with the Regulation 94 of MYT Regulations, 2024.

8.15 To determine the wheeling charges for the HT & LT voltage levels , the ARR of the respective voltage level is divided by the sales handled at the respective voltage level . Accordingly, the wheeling charge determined in terms of Rs./Kw/Month & Rs./kWh has been tabulated below for Long-Term/ Medium Term Open Access and Short term Open Access, respectively. The Petitioner requests the the Hon'ble Commission to approve the same:

Table 62 : Wheeling charges of Ahmedabad Supply Area for FY 2026-27

Particulars	
First Level Segregation of ARR (in Rs. Crore)	
HT Voltage	1,110.58

Particulars	
LT Voltage	634.29
Total	1,744.87
Second Level Segregation of ARR (in Rs. Crore)	
HT Voltage	404.82
LT Voltage	1,340.05
Total	1,744.87
Wheeling Charge in Rs/ kW/month	
HT Voltage	437.17
LT Voltage	830.06
Wheeling Charge in Rs/ kWh	
HT Voltage	1.77
LT Voltage	2.09

8.16 The Petitioner further states that an open access consumer will also have to bear the following wheeling losses in addition to the wheeling charges.

Table 63: Wheeling Losses in kind of Ahmedabad Supply Area for FY 2026-27

Category	In %
HT Category	3.50%
LT Category	3.82%

Determination of Cross-Subsidy Surcharge

8.17 As per the principles enunciated in the Tariff Policy, the cross-subsidy surcharge is computed based on Pooled Power Purchase cost. Further, the principles laid out in the Tariff Policy amply clarify to compensate the distribution licensee for the existing level of cross-subsidization.

8.18 In this background, the Petitioner has detailed the computation of Cross Subsidy Surcharge in the following table:

Table 64: Cross-subsidy surcharge for Ahmedabad Supply Area

Particulars	HTMD-1	HTMD-2	HTMD-Metro	HT-EVC
T – Tariff in Rs/kWh	9.86	10.34	9.25	8.32
PPC – Average cost of power Purchase in Rs/kWh	6.28	6.28	6.28	6.31

Particulars	HTMD-1	HTMD-2	HTMD-Metro	HT-EVC
Avg W – Average Wheeling charges for HT category in Rs / kWh	1.77	1.77	1.77	2.09
Cross subsidy Surcharge in Rs/kWh	1.80	1.85	1.19	-

Particulars	RGP	NRGP	LTMD-1	LTMD-2	GLP	LT-EVC
T – Tariff in Rs/kWh	8.15	9.72	9.81	10.25	8.65	8.11
PPC – Average cost of power Purchase in Rs/kWh	6.31	6.31	6.31	6.31	6.31	6.31
Avg W – Average Wheeling charges for LT category in Rs / kWh	2.09	2.09	2.09	2.09	2.09	2.09
Cross subsidy Surcharge in Rs/kWh	-	1.32	1.41	1.85	0.25	-

Particulars	Agri	Streetlight	Temp - HT	Temp - LT
T – Tariff in Rs/kWh	7.29	8.19	19.25	17.03
PPC – Average cost of power Purchase in Rs/kWh	6.31	6.31	6.31	6.31
Avg W – Average Wheeling charges for HT category in Rs / kWh	2.09	2.09	2.09	2.09
Cross subsidy Surcharge in Rs/kWh	-	-	1.85	1.85

Determination of Additional Surcharge

8.19 As per the Regulation 25 of GERC (Terms & Conditions of Intra-State Open Access) Regulations, 2011, the OA consumer will also be required to pay an additional surcharge as per section 42 (4) of the EA 2003.

Regulatory Charge

8.20 As Regulatory Charge is mainly pertaining to past period under recoveries, accordingly all the consumers including the OA consumer will be required to pay regulatory charge.

Chapter 9: Compliance of Directives

- 9.1 The Hon'ble Commission has issued directives to the Petitioner in its order dated 29th March, 2025 in Case No. 2426/2024.
- 9.2 The status on compliance of the directives issued by the Hon'ble Commission is as under.

9.3 EARLIER DIRECTIVES

1) Long-term Power Procurement Plan along-with RPO Commitments:

The Petitioner submits that regarding RPO fulfilment, the Petitioner has already tied up 450 MW solar power through bidding process. Out of this, 300 MW has been commissioned during FY 2024-25. Balance capacity is expected to be commissioned during FY 2026-27. Further, the Petitioner has also tied up 450 MW wind-solar hybrid power which is expected to be commissioned during FY 2026-27. Additionally, the Petitioner has carried out the bidding process for Firm and Despatchable Renewable Energy (FDRE) of 200 MW with upto 100 MW green shoe option during FY 2025-26. The Petitioner shall keep the Hon'ble Commission apprised on the developments in the matter.

2) Implementation of Smart pre-payment meter/ pre-payment meters

The MOP Consumer Rules 2020 mandate the implementation of smart meters. Accordingly, the Hon'ble Commission has amended the GERC Supply Code necessitating the implementation of smart meters by the distribution licensee. In this background, the Petitioner has initiated the pilot project for installation of smart meters in a phased manner in its license area during FY 2024-25. The Petitioner has proposed for full-fledged implementation of smart meters from FY 2026-27 onwards.

Chapter 10: Prayers

10.1 The Petitioner is filing the present petition for Truing up of FY 2024-25, Determination of Revised Aggregate Revenue Requirement (ARR) & tariff for FY 2026-27 for its Distribution business of Ahmedabad/Gandhinagar Supply area.

10.2 In view of the facts and circumstances, the Petitioner prays to the Hon'ble Commission that it may be pleased to:

- a) Admit the petition for truing up of FY 2024-25, Revised Aggregate Revenue Requirement & determination of tariff for FY 2026-27.
- b) Approve the trued-up Gap/ (Surplus) of FY 2024-25 as set out in the petition.
- c) Approve the sharing of gains/ losses as proposed by the Petitioner for FY 2024-25.
- d) Approve the revised Aggregate Revenue Requirement for FY 2026-27.
- e) Approve the cumulative Gap/ (Surplus) as proposed in the petition.
- f) Approve the wheeling ARR and corresponding charges for wheeling of electricity with effect from 1st April, 2026.
- g) Approve the recovery through retail tariff including existing base FPPAS and/or Regulatory Charge as prayed for.
- h) Allow recovery of the costs as proposed as per the Judgments/ Orders of the Hon'ble Tribunal/ Hon'ble Commission in the Appeals/ Review Petitions filed by the Petitioner.
- i) Allow additions/ alterations/ changes/ modifications to the petition at a future date.
- j) Permit the Petitioner to file all necessary pleading and documents in the proceeding and documents from time to time for effective consideration of the proceeding.

- k) Allow any other relief, order or direction which the Hon'ble Commission deems fit to be issued.
- l) Condone any inadvertent omissions/ errors/ rounding off difference/ shortcomings.

Declaration that the subject matter of above petition has not been raised by the Petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

Place: Ahmedabad
Date: November 27th, 2025



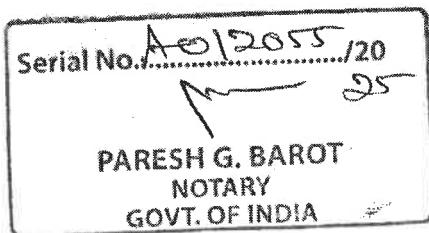
Authorised Signatory

BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR

Filing No. _____

Case No. _____

IN THE MATTER OF



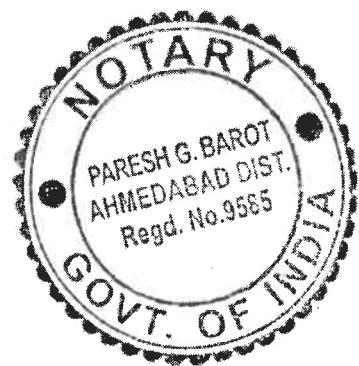
Filing of Petition under Section 62 and 64 of the Electricity Act, 2003 read with GERC (Multi Year Tariff) Regulations, 2016 and GERC (Multi Year Tariff) Regulations, 2024 for (i) Truing up of FY 2024-25 (ii) Revised ARR and determination of tariff for FY 2026-27 for Distribution business of Ahmedabad Supply Area

27 NOV 2025

AND

IN THE MATTER OF

Torrent Power Limited
“Samanvay”, 600, Tapovan,
Ambawadi, Ahmedabad – 380 015



.....PETITIONER

AFFIDAVIT

I, Jignesh Langalia, son of Shri Dhansukhbhai Langalia, aged about 50 years, working as Vice President of Torrent Power Limited, the Petitioner, having office at “Samanvay”, 600, Tapovan, Ambawadi, Ahmedabad – 380 015 do solemnly affirm and state on oath as under:

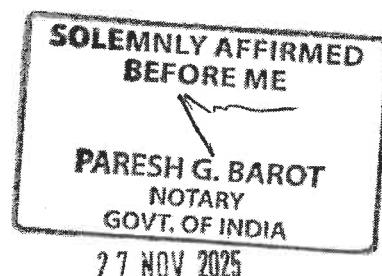
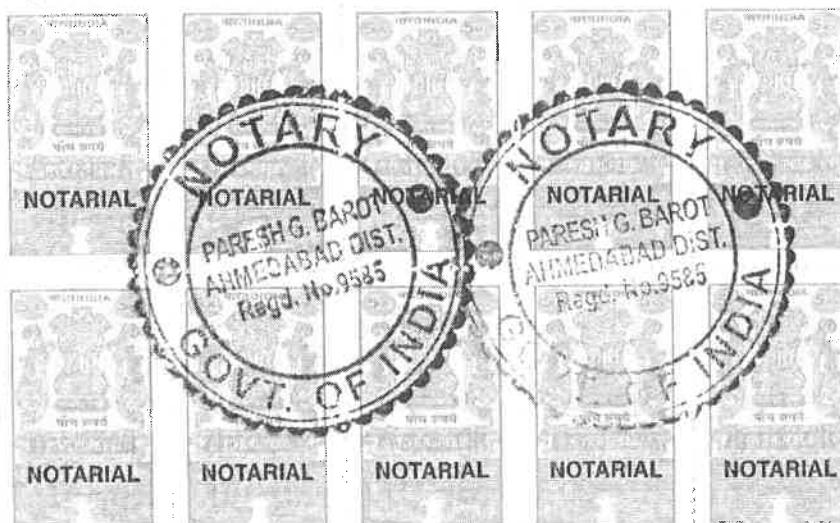
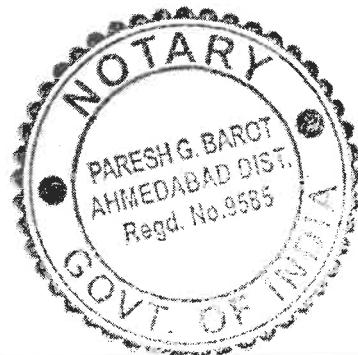
1. That I am duly authorized by the Petitioner Company to swear this Affidavit.



That the facts stated in the Petition are based on record and files of the Petitioner Company and they are true and correct to my knowledge, information and belief and I believe the same to be true.

Solemnly affirmed at Ahmedabad on this 27th day of November, 2025.

(DEPONENT)



Annexure-1: Proposed Tariff Schedule

**FOR AHMEDABAD-GANDHINAGAR SUPPLY AREA OF TORRENT POWER
LIMITED**

**TARIFF FOR DISTRIBUTION AND SUPPLY OF ELECTRICITY AT LOW
TENSION,
HIGH TENSION AND EXTRA HIGH TENSION**

EFFECTIVE FROM: 1st April, 2026

GENERAL CONDITIONS

1. This tariff schedule is applicable to all the consumers of TPL in Ahmedabad-Gandhinagar area
2. All these tariffs for power supply are applicable to only one point of supply.
3. Except in cases where the supply is used for purposes for which a lower tariff is provided in the tariff schedule, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
4. The charges specified in the tariff are on monthly basis. TPL shall adjust the rates according to billing period applicable to consumer.
5. The various provisions of the GERC (Licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, 2005, except Meter Charges, will continue to apply.
6. Conversion of Ratings of electrical appliances and equipments from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
7. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horse Power or kilowatt (HP or kW) as the case may be. The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete one kilo-watt-hour (kWh).
8. The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.
9. Contract Demand shall mean the maximum kW for the supply of which TPL undertakes

to provide facilities to the consumer from time to time.

10. Maximum Demand in a month means the highest value of average kW as the case may be, delivered at the point of supply of the consumer during any consecutive 15/ 30 minutes in the said month.
11. Payment of penal charges for usage in excess of contract demand / load for any billing period does not entitle the consumer to draw in excess of contract demand / load as a matter of right.
12. The Fixed Charges, Minimum charges, Demand Charges and the slabs of consumption of energy for Energy Charges mentioned shall not be subject to any adjustment on account of existence of any broken period within Billing Period arising from consumer supply being connected or disconnected any time within the duration of Billing Period for any reason.
13. The energy bills shall be paid by the consumer as per clause 6.52 of GERC (Supply Code) 2015, failing which the consumer shall be liable to pay the delayed payment charges @15% p.a. for the number of days from the due date to the date of payment of bill.
14. Fuel and Power Purchase Adjustment Surcharge (FPPAS) charges shall be applicable in accordance with the formula approved by the Gujarat Electricity Regulatory Commission from time to time.
15. Regulatory Charge @ 0.17 paise/unit shall be billed to all consumers over and above charges as per this tariff schedule and FPPAS charges.
16. Statutory Levies: These tariffs are exclusive of Electricity Duty, Tax on sale of electricity, Taxes and other charges levied / may be levied or such other taxes as may be levied by the Government or other Competent Authorities on bulk / retail supplies from time to time.
17. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and TPL shall be entitled to take any other action deemed necessary and authorized under the Act.
18. Green Power Tariff

- Green Power Tariff of Rs 0.90/kWh, shall be applicable over and above applicable charges as per tariff schedule and FPPAS charges to consumers opting for meeting their demand of green energy.
- All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE Power on payment of Green Power Tariff.
- This option can be exercised by consumer giving Billing Cycle notice to the Distribution Licensee in writing before commencement of billing period.

PART- I
SUPPLY DELIVERED AT LOW OR MEDIUM VOLTAGE
(230 VOLTS- SINGLE PHASE, 400 VOLTS- THREE PHASE, 50 HERTZ)

1. RATE: RGP

This tariff is applicable to supply of electricity for:

- i. Residential purpose, and
- ii. Installations having connected load up to and including 15 kW for common services like elevators, water pumping systems, passage lighting in residential premises and pumping stations run by local authorities.

1.1. FIXED CHARGE

For other than BPL consumers

(a)	Single Phase Supply	Rs. 25 per installation per month
(b)	Three Phase Supply	Rs. 65 per installation per month

For BPL household consumers*

(a)	Fixed charges	Rs. 5 per installation per month
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1.2. ENERGY CHARGE

For other than BPL consumers

(i)	First 50 units consumed per month	320 Paise per Unit
(ii)	For the next 150 units consumed per month	395 Paise per Unit
(iii)	Remaining units consumed per month	500 Paise per Unit

For BPL household consumers*

(i)	First 50 units consumed per month	150 Paise per Unit
(ii)	For remaining units consumed per month	Rate as per RGP

**The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 50 units per month.*

2. RATE: GLP

Applicable for supply of electricity to 'other than residential' premises used for charitable purposes like: public hospitals, dispensaries, educational and research institutions and hostels attached to such institutions, youth hostels run by Government, religious premises exclusively used for worship or community prayers, electric crematorium, etc. Such premises should be in the use of 'Public Trust' as defined under section 2(13) of the Bombay Public Trust Act, 1950.

2.1. FIXED CHARGE

(a)	Single Phase Supply	Rs. 30 per month per installation
(b)	Three Phase Supply	Rs. 70 per month per installation

2.2. ENERGY CHARGE

(i)	First 200 units consumed per month	410 Paise per Unit
(ii)	Remaining units consumed per month	480 Paise per Unit

3. RATE: Non-RGP

Applicable for supply of electricity to premises which are not covered in any other LT tariff categories, up to and including 15 kW of connected load.

Consumers covered in this category can also opt for tariff rates covered in "Rate:LTMD-2".

3.1. FIXED CHARGE

(a)	For installations having Connected Load up to and including 5 kW	Rs. 70 per kW per month
(b)	For installations having Connected Load more than 5 kW and up to 15 kW	Rs. 90 per kW per month

3.2. ENERGY CHARGE

A flat rate of	460 Paise per Unit
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4. RATE: LTP (AG)

Applicable to motive power installations for agricultural purposes

4.1. ENERGY CHARGE

A flat rate of	340 Paise per Unit
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4.2. MINIMUM CHARGE

Minimum Charge per BHP of Connected Load	Rs. 10 per BHP per Month
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NOTE:

- i. The agricultural consumers shall be permitted to utilize one bulb or CFL up to 40 watts in the pump house. Any further extension or addition of load will amount to unauthorized extension.
- ii. No machinery other than pump for irrigation will be permitted under this tariff.

5. RATE: LTMD-1:

Applicable for supply of electricity to installations above 15 kW of connected load used for common services like elevators, water pumping systems and passage lighting for residential purpose and pumping stations run by local authorities.

5.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

(a)	First 50 kW of Billing Demand per month	Rs. 150 per kW
(b)	Next 30 kW of Billing Demand per month	Rs. 185 per kW
(c)	Rest of Billing Demand per month	Rs. 245 per kW

B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 350 per kW
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NOTE: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 6 kW

Whichever is the highest.

5.2. ENERGY CHARGE

(a)	For Billing Demand up to and including 50 kW	465 Paise per Unit
(b)	For Billing Demand above 50 kW	480 Paise per Unit

5.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power	Rebate of

Factor above 95%	0.27 Paise per Unit
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B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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6. RATE: LTMD-2:

Applicable for supply of electricity to premises which are not covered in any other LT tariff categories, having above 15 kW of connected load.

This tariff shall also be applicable to consumer covered in category- 'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' tariff.

6.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

(a)	First 50 kW of Billing Demand per month	Rs. 175 per kW
(b)	Next 30 kW of Billing Demand per month	Rs. 230 per kW
(c)	Rest of Billing Demand per month	Rs. 300 per kW

B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 425 per kW
---	----------------

NOTE: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 6 kW

Whichever is the highest

6.2. ENERGY CHARGE

(a)	For Billing Demand up to and including 50 kW	480 Paise per Unit
(b)	For Billing Demand above 50 kW	500 Paise per Unit

6.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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7. RATE: STREET LIGHTS (SL)

Applicable to lighting systems for illumination of public roads

7.1. ENERGY CHARGE

A flat rate of	430 Paise per Unit
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7.2. OPTIONAL kVAh CHARGE

For all kVAh units consumed during the month	335 Paise per Unit
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8. RATE: TEMPORARY

Applicable to installations for temporary requirement of electricity supply

8.1. FIXED CHARGE

Fixed Charge per Installation	Rs. 25 per kW per Day
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8.2. ENERGY CHARGE

A flat rate of	510 Paise per Unit
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9. RATE: LT – Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity EXCLUSIVELY for electric vehicle Charging Stations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. RGP, NRGP, LTMD etc.

9.1. FIXED CHARGE

Rs. 25 per installation per month

9.2. ENERGY CHARGE

Energy Charge	420 Paise per Unit
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PART- II

SUPPLY DELIVERED AT HIGH VOLTAGE AND EXTRA HIGH VOLTAGE (11000 VOLTS AND ABOVE- THREE PHASE, 50 HERTZ)

1. RATE: HTMD - 1

Applicable for supply of energy to High Tension consumers contracting for demand of 100 kW and above for purposes other than pumping stations run by local authorities.

1.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per month for Billing Demand up to 1000 kW	Rs. 260 per kW
Fixed Charge per kW of Billing Demand per month for Billing Demand 1000 kW and above	Rs. 335 per kW

B. For Billing Demand in excess of Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 385 Per kW
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NOTE: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest

1.2. ENERGY CHARGE

i)	For first 400 units consumed per kW of Billing Demand per month	455 Paise per unit
ii)	Remaining units consumed per month	445 Paise per unit

1.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-
0600 Hrs. to 0800 Hrs. & 1700 Hrs. to 2300 Hrs.

For Billing Demand up to 300 kW	80 Paise per unit
For Billing Demand above 300 kW	100 Paise per unit

1.4. SOLAR HOUR REBATE

The energy consumed during Solar hours between 1100 hours and 1500 hours recorded by the tariff meter having built in feature of time segments, shall be eligible for rebate at the rate of 30 Paise per kWh.

1.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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2. RATE: HTMD – 2

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for demand of 100 kW and above

2.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 225 per kW
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B. For Billing Demand in excess of Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 285 per kW
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NOTE: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

2.2. ENERGY CHARGE

A Flat Rate of	410 Paise per unit
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2.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below- 0600 Hrs. to 0800 Hrs. & 1700 Hrs. to 2300 Hrs.	60 Paise per unit
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2.4. SOLAR HOUR REBATE

The energy consumed during Solar hours between 1100 hours and 1500 hours recorded by the tariff meter having built in feature of time segments, shall be eligible for rebate at the rate of 30 Paise per kWh.

2.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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3. RATE: HTMD - 3

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100kW for temporary period. A consumer not taking supply on regular basis under a proper arrangement shall be deemed to be taking supply for temporary period.

3.1. FIXED CHARGE

For Billing Demand up to Contract Demand	Rs. 25 Per kW per day
For Billing Demand in excess of Contract Demand	Rs. 30 Per kW per day

NOTE: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

3.2. ENERGY CHARGE

For all units consumed during the month	705 Paise per Unit
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3.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below- 0600 Hrs. to 0800 Hrs. & 1700 Hrs. to 2300 Hrs	60 Paise per unit
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3.4. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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4. RATE: HTMD – METRO TRACTION

Applicable for supply of energy to Metro traction, contracting for demand of 100 kW and above.

4.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 335 per kW
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B. For Billing Demand in excess of Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 385 per kW
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NOTE: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

4.2. ENERGY CHARGE

A Flat Rate of	355 Paise per unit
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4.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below- 0600 Hrs. to 0800 Hrs. & 1700 Hrs. to 2300 Hrs.	60 Paise per unit
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4.4. SOLAR HOUR REBATE

The energy consumed during Solar hours between 1100 hours and 1500 hours recorded by the tariff meter having built in feature of time segments, shall be eligible for rebate at the rate of 30 Paise per kWh.

4.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
--	--------------------------------

5. RATE: HT – Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity EXCLUSIVELY for electric vehicle Charging Stations contracting for demand of 100 kW and above.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. HTMD-1, HTMD-2, HTMD-3, HT-METRO & NTCT.

5.1. DEMAND CHARGE

For Billing Demand up to Contract Demand	Rs. 25 per kW per month
For Billing Demand in excess of Contract Demand	Rs. 50 per kW per month

5.2. ENERGY CHARGE

Energy Charge	410 Paise per Unit
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Annexure 2: Tariff Filing Forms – Distribution

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area

Sr. No.	Title	Reference
1	Aggregate Revenue Requirement - Summary Sheet	ARR-Summary
2	Customer Sales Forecast	Form 1
3	Distribution Losses	Form 1.1
4	Power Purchase Expenses	Form 2
5	Summary of Operations and Maintenance Expenses	Form 3
6	Normative O&M Expenses	Form 3.1
7	Employee Expenses	Form 3.2
8	A&G Expenses	Form 3.3
9	R&M Expenses	Form 3.4
10	Summary of Capital Expenditure & Capitalisation	Form 4
11	Capital Expenditure Plan	Form 4.1
12	Capitalisation Plan	Form 4.2
13	Capital Work in Progress	Form 4.3
14	Assets & Depreciation	Form 5
15	Interest Expenses	Form 6
16	Interest on Working Capital	Form 7
17	Return on Regulatory Equity	Form 8
18	Non-tariff Income	Form 9
19	Revenue	Form 10
20	Sale of Electricity Energy	Form 10A
21	Truing Up Summary	Form 13

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form Summary: Aggregate Revenue Requirement - Summary Sheet

Sr. No.	Particulars	Reference	True-Up Year (FY 2024-25)		
			Tariff Order	April - March (Audited)	Claimed in the petition
1	Power Purchase Expenses	Form 2	5,452.57	6,527.13	6,518.77
2	Operation & Maintenance Expenses	Form 3	429.23	418.91	419.16
3	Depreciation	Form 5	374.09	459.72	391.49
4	Interest & Finance Charges	Form 6	291.82	557.66	355.49
5	Interest on Working Capital	Form 7	-	-	-
6	Bad Debts written off		4.51	7.66	7.66
7	Contribution to contingency reserves		0.60	0.60	0.60
8	Total Revenue Expenditure		6,552.82	7,971.68	7,693.17
9	Return on Equity Capital	Form 8	418.05	-	429.28
10	Income Tax		88.52	-	59.27
11	Aggregate Revenue Requirement		7,059.39	7,971.68	8,181.72
12	Less: Non Tariff Income	Form 9	111.22	166.10	57.79
13	Less: Other Comprehensive Income		-	0.49	-
14	Less: Income from Other Business		-	-	-
15	Aggregate Revenue Requirement		6,948.17	7,805.09	8,123.93

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 1: Customer Sales & Forecast

True-Up Year (FY 2024-25)

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT & EHT Category													
HT	173.67	192.87	184.92	182.82	173.32	173.28	184.04	143.73	155.58	148.04	143.60	172.45	2,028.34
HT Pumping	11.88	12.40	11.87	13.53	14.39	13.13	13.82	13.30	13.80	12.78	11.67	13.43	155.99
HT Temporary	-	0.20	0.00	0.21	0.14	0.47	0.10	0.03	0.48	0.13	0.13	0.11	2.01
HEVC	1.70	1.82	1.80	1.74	1.65	1.64	1.73	1.38	1.47	1.50	1.47	1.74	19.63
HT Metro Traction	3.84	4.52	4.45	4.65	4.53	4.33	4.56	4.11	3.82	3.89	3.73	4.56	50.98
Low Voltage Category													
LTMD-1	17.85	18.66	8.91	28.82	20.02	18.99	19.47	17.64	8.13	27.05	16.72	18.48	220.75
LTMD-2	152.67	171.40	101.97	219.20	153.84	150.01	152.30	120.78	76.75	174.95	130.28	143.20	1,747.35
RGP	274.05	346.07	359.00	492.36	345.02	285.29	316.48	254.42	170.89	163.69	165.80	198.76	3,371.83
CGP / Non RGP	99.41	119.30	100.95	144.88	111.34	110.40	115.25	102.79	71.10	76.13	76.44	89.87	1,217.86
LTP-AG	0.52	0.33	0.53	0.22	0.39	0.13	0.35	0.22	0.46	0.25	0.44	0.29	4.11
GLP	2.07	2.17	1.60	3.30	2.41	2.34	2.12	1.51	0.89	1.51	1.28	1.85	23.05
LT Temporary	0.31	0.48	0.42	0.38	0.39	0.43	0.53	0.47	0.48	0.70	0.49	0.52	5.59
ST.LTG.	4.70	3.92	4.19	3.78	3.92	4.47	4.27	5.29	4.87	5.01	4.72	4.16	53.28
LT EVC	0.04	0.05	0.03	0.07	0.05	0.05	0.05	0.06	0.04	0.11	0.07	0.07	0.70
DOE	1.51	1.43	1.28	1.70	1.38	1.38	1.48	1.66	1.60	2.55	1.97	1.69	19.63
Total	744.23	875.62	781.93	1,097.65	832.77	766.35	816.54	667.39	510.36	618.30	558.80	651.18	8,921.10

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 1.1: Distribution Losses

True-Up Year (FY 2024-25)

(MU)

Sr. No.	Voltage Level	Energy Input	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)
1	HT	2,351.00	2,256.96	2,256.96		2,256.96	94.04	4.00%				
2	LT	6,877.54	6,602.44	6,664.14		6,664.14	213.39	3.10%				
	Total	9,228.53	8,859.39	8,921.10		8,921.10	307.43	3.33%				

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 2: Power Purchase Expenses

True-Up Year (FY 2024-25)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)	Per Unit Cost of energy purchased (Rs/kWh)
	a	b	c	d	e	f	g	h	i	j	k=j/d
AMGEN	362.00	100%	362.00	2,405.05		329.50	4.32	1,037.99	-	1,367.49	5.69
SUGEN	1,147.50	75%	858.61	2,923.78		607.16	7.70	2,250.81	-	2,857.97	9.77
UNOSUGEN	382.50	75%	285.86	543.17		228.40	6.58	357.28		585.68	10.78
Bilateral				875.96		-	6.06	531.09		531.09	6.06
Power Exchange				5,522.97			5.56	3,072.58		3,072.58	5.56
Renewables	581.00	100%	581.00	1,354.28		-	5.23	708.46		708.46	5.23
WTE Ren				36.41				20.53		20.53	
REC Purchase					-		-			5.20	-
Charges for Gandhinagar Import Point (LTA)						14.02				14.02	
GNA Charges						274.08				274.08	
Total				13,661.63	-	1,453.16		7,978.73	-	9,437.08	
Adjustment for Sale of surplus power/UI/ Wind Setoff				(225.30)							
Energy Required for TPL-D (A) (MU)										9,281.28	
Power Purchase Cost for TPL-D (A)										6,518.77	

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 3: Operations and Maintenance Expenses Summary

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2024-25)			Remarks
			Tariff Order	Petition	Deviation	
			(a)	(b)	(c) = (b) - (a)	
1	O&M Expenses					
1.1	Employee Expenses		429.23	147.64	(10.07)	
1.2	R&M Expenses			129.39		
1.3	A&G Expenses			142.13		
2	O&M Expense capitalised					
3	Total Operation & Maintenance Expenses (net of capitalisation)		429.23	419.16	(10.07)	

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 3.2: Employee Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2024-25)		
		April-March (Audited)		
		Regulated Business	Non- regulated Business	Total (Audited)
1	Salaries, Wages & Bonus	231.07	-	231.07
2	Employee welfare expenses	10.62	-	10.62
3	Commission to Non-Executive Directors	0.80	-	0.80
4	Contribution to provident and other funds	15.29	-	15.29
5	Gratuity	7.70	-	7.70
6	Leave Encashments (Compensated absences)	9.02	-	9.02
7	Gross Employee Expenses	274.50	-	274.50
8	Less: Expenses allocated to capital works and R&M	122.12	-	122.12
9	Add: Remeasurement of the defined benefit plans	(0.49)	-	(0.49)
10	Less: Expenses related Surya Gujarat Solar roof top scheme	4.25		4.25
11	Net Employee Expenses	147.64	-	147.64

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 3.3: Administration & General Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2024-25)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent and hire charges	1.68	-	1.68
2	Insurance	4.85	-	4.85
3	Rates and Taxes	10.54	-	10.54
4	Legal charges, Professional & Consultancy Fees	11.37	-	11.37
5	Electricity expenses	14.80	-	14.80
6	Security expenses	24.18	-	24.18
7	Vehicle Running Expenses	22.89	-	22.89
8	Miscellaneous Expenses	39.70	-	39.70
9	Consumption of Stores & Spares	35.91	-	35.91
10	Loss of sale of fixed assets	4.30	-	4.30
11	Directors' sitting fees	0.23	-	0.23
12	Statutory Auditors' remuneration	0.58	-	0.58
13	Bad debts written off (net)	3.85	-	3.85
14	Allowance of doubtful debts	(4.97)	-	(4.97)
15	Gross A&G Expenses	169.91	-	169.91
16	Less: Expenses Capitalised	28.92	-	28.92
17	Less: Bad debts written off (net)	3.85	-	3.85
18	Less: Insurance claim receipt*	0.03	-	0.03
19	Less: Allowance of doubtful debts	(4.97)	-	(4.97)
20	Less: Advertisement Expenses	0.10	-	0.10
21	Less: Gardening Expenses	0.10	-	0.10
22	Add: Lease payments	0.25	-	0.25
23	Net A&G Expenses	142.13	-	142.13

* Receipt of the claim made as per Note-32 of the Audited Accounts

Torrent Power Limited
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 3.4: Repair and Maintenance Expenses

Sr. No.	Particulars	(Rs. Crore)
		True-Up Year (FY 2024-25)
		(Audited)
1	Plant & Machinery	122.41
2	Buildings	2.14
3	Others	4.84
4	Gross R&M Expenses	129.39
5	Less: Expenses Capitalised	-
6	Net R&M Expenses	129.39
7	Gross Fixed Assets at beginning of year	10,428.49
8	R&M Expenses as % of GFA at beginning of year	1.24%

TORRENT POWER LTD
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 4: Summary of Capital Expenditure and Capitalisation

Distribution Business

Sr. No.	Particulars	True-Up Year 2024-25			(Rs. Crore)
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Capital Expenditure	1,712.01	957.13	(754.88)	
2	Capitalisation	1,260.09	864.46	(395.63)	
3	IDC				
4	Capitalisation + IDC	1,260.09	864.46	(395.63)	

Torrent Power Ltd.
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 4.1: Capital Expenditure Plan

Project Details

		(Rs. Crore)
Project Number	Project Title	CAPITAL EXPENDITURE
FY 2024-25		
	EHV Network	405.80
	HT Network	267.85
	LT Network	236.94
	Capitalisation + IDC	32.92
	Head Quarter & Training Centre	0.02
	IT & Related Expenditure	1.84
	Other Departments	11.75
TOTAL		957.13

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 4.2: Capitalisation Plan

(Rs. Crore)

Sr. No.	Project Code	Project Title	Debt Equity Ratio	Date of Completion	Benefits in Quantified Terms	Capital Expenditure	Capitalisation
						Actual	Actual
						FY 2024-25	FY 2024-25
1	EHV		70/30				
	Bulk Supply Points /EHV Lines					63.31	37.10
	EHV SS Projects					266.11	242.64
	33 kV SS Projects					67.04	42.48
	Renovation and Replacement					3.59	3.23
	Capitalisation + IDC					2.03	1.11
	Support Infrastructure					3.04	3.04
	Automation					0.69	0.74
	Total EHV					405.80	330.34
2	HT						
	Normal Load Growth		70/30			180.78	175.02
	Reliability, Renovation & Modernization					63.19	57.15
	Safety					21.86	20.67
	Supporting Infrastructure					2.03	2.03
	Total HT					267.85	254.88
3	LT		70/30				
	Normal Load Growth					136.07	134.32
	Reliability, Renovation & Replacement					42.95	43.92
	Safety					57.27	56.48
	Supporting Infrastructure					0.65	0.64
	Total LT					236.94	235.37
4	Meters		70/30				
	Normal Load Growth					25.52	25.58
	Supporting Infrastructure					0.62	0.62
	Advance Metering Infrastructure					6.78	6.83
	Total Meters					32.92	33.03
5	Head Quarter & Training Centre		70/30			0.02	-
6	IT					1.84	5.42
7	Other Departments					11.75	5.42
8	Grand Total					957.13	864.46

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 4.3: Capital Work-in-progress - Project-wise details

Sr. No.	Project Code	Cumulative Expenditure Incurred	Expenditure Capitalised	Opening CWIP	Investment during the year	Capital Work in Progress				(Rs. Crore)
						Works Capitalised	Interest Capitalised	Expenses Capitalised	Total Capitalisation	
	FY 2024-25									
1	EHV									
	Bulk Supply Points /EHV Lines	194.00		130.68	63.31				37.10	156.89
	EHV SS Projects	418.93		152.82	266.11				242.64	176.28
	33 kV SS Projects	138.09		71.05	67.04				42.48	95.61
	Renovation and Replacement	3.59		0.01	3.59				3.23	0.36
	Capitalisation + IDC	2.283538237		0.26	2.03				1.11	1.17
	Support Infrastructure	3.06		0.02	3.04				3.04	0.02
	Automation	1.08		0.39	0.69				0.74	0.34
	Total EHV	761.03		355.22	405.80				330.34	430.69
2	HT									
	Normal Load Growth	226.25		45.47	180.78				175.02	51.23
	Reliability, Renovation & Modernization	69.69		6.50	63.19				57.15	12.54
	Safety	25.50		3.65	21.86				20.67	4.83
	Supporting Infrastructure	2.03		-	2.03				2.03	-
	Total HT	323.47		55.62	267.85				254.88	68.59
3	LT									
	Normal Load Growth	148.34		12.27	136.07				134.32	14.02
	Reliability, Renovation & Replacement	46.83		3.88	42.95				43.92	2.90
	Safety	61.17		3.90	57.27				56.48	4.68
	Supporting Infrastructure	0.65		-	0.65				0.64	0.01
	Total LT	256.99		20.05	236.94				235.37	21.62
4	Meters									
	Normal Load Growth	25.63		0.11	25.52				25.58	0.05
	Supporting Infrastructure	0.62		-	0.62				0.62	-
	Advanced Metering Infrastructure	6.83		0.05	6.78				6.83	-
	Total Meters	33.08		0.17	32.92				33.03	0.05
5	Head Quarter & Training Centre	2.33		2.31	0.02				-	2.33
6	IT	5.90		4.06	1.84				5.42	0.48
7	Other Departments	21.33		9.58	11.75				5.42	15.91
8	Grand Total	1,404.13		447.00	957.13				864.46	539.67

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 5: Assets & Depreciation

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period - FY 2024-25

(Rs. Crore)

Particulars	Gross Block				Depreciation				Applicable rate of Depreciation (%)	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land (Freehold)	430.54			430.54				0.00		430.54	430.54
Land (Lease)	24.20	53.26		77.46	5.07	1.79		6.86		19.13	70.59
Buildings	953.98	57.94		1011.92	132.46	30.06		162.52		821.52	849.40
Plant & Machinery	3774.05	340.18	33.49	4080.74	1347.78	179.33	25.81	1501.30		2,426.27	2,579.44
Lines & Cables	5006.09	393.37	15.35	5384.11	1593.36	234.48	13.81	1814.03		3,412.73	3,570.08
Vehicles	4.48	0.18	0.11	4.55	1.86	0.40	0.09	2.16		2.63	2.40
Furniture & Fixtures	31.57	1.22	0.12	32.67	5.79	1.93	0.11	7.61		25.78	25.06
Office Equipments & Elec Fitt & Appa.	162.95	15.55	1.00	177.50	58.92	10.11	0.81	68.21		104.03	109.28
Intangible Assets	40.63	2.76		43.39	38.59	1.50		40.09		2.04	3.30
TOTAL	10,428.49	864.46	50.07	11,242.88	3,183.83	459.59	40.63	3,602.79		7,244.66	7,640.10
Less SLC and Others	1,466.23	155.18	-	1,621.41	553.76	68.10	-	621.99		912.47	999.42
TOTAL NET	8,962.27	709.28	50.07	9,621.47	2,630.07	391.49	40.63	2,980.80		6,332.19	6,640.68

TORRENT POWER LTD
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 6: Interest Expenses

A. Normative Loan

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY2024-25)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Opening Balance of Normative Loan	2,525.87	2,989.35	463.48
2	Less: Reduction of Normative Loan due to retirement or replacement of assets	-	(5.58)	(5.58)
3	Addition of Normative Loan due to capitalisation during the year	821.61	496.49	(325.12)
4	Repayment of Normative loan during the year	374.09	391.49	17.40
5	Closing Balance of Normative Loan	2,973.39	3,099.94	126.55
6	Average Balance of Normative Loan	2,749.63	3,044.64	295.01
7	Weighted average Rate of Interest on actual Loans (%)	7.48%	8.77%	1.29%
8	Interest Expenses	205.63	266.94	61.31
9	Interest on Security Deposit from Consumers and Distribution system Users	86.19	85.75	(0.44)
10	Finance Charges	-	2.80	2.80
11	Total Interest & Finance Charges	291.82	355.49	63.67

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 7: Interest on Working Capital

A. True-up Year (FY 2024-25)

(Rs. Crore)

Sr. No	Particulars	Norm	True-up Year (FY 2024-25)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses	1 month	35.77		34.93
2	Maintenance Spares	1% GFA	99.03		104.28
3	Receivables	1 month	579.00		680.49
4	Working Capital requirement		713.80		819.71
	Less:				
5	Amount held as security deposit from Distribution System Users		1,276.91		1,315.72
6	Total Working Capital		-		-
	Computation of working capital interest				
7	Interest Rate (%)		11.00%		11.38%
8	Interest on Working Capital		-		-
9	Actual Working Capital Interest				

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 8: Return on Regulatory Equity

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2024-25)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		2,810.00	2,967.41
2	Capitalisation during the year	B		1,173.73	709.28
3	Equity portion of capitalisation during the year	C		352.12	212.78
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	15.02
5	Regulatory Equity at the end of the year	E=A+C-D		3,162.12	3,165.17
Return on Equity Computation					
6	Return on Regulatory Equity at the beginning of the year	F		393.40	415.44
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		24.65	13.84
8	Total Return on Equity			418.05	429.28

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 9: Non-tariff Income

(Rs. Crore)

Sr. No.	Particulars	True-up Year (FY 2024-25)		
		Tariff Order	April-March (Audited)	Deviation
		(a)	(b)	(c) = (b) - (a)
1	Insurance claim receipt		0.03	
2	Deferred income		68.10	
3	Misc Income		35.44	
4	Interest income from financial assets at amortised cost			
	Consumers		14.05	
	Contingency reserve investments		0.57	
5	Profit on sale of fixed assets		6.25	
6	Disocunt on Prompt Payment of Power Purchase		11.46	
7	Incentive related Surya Gujarat Solar roof top scheme		26.38	
8	Total		162.28	
9	Less: Insurance Claim Receipt*		0.03	
10	Less: Deferred income ^{&}		68.10	
11	Less: Delayed Payment Charges		14.05	
12	Less: Incentive related Surya Gujarat Solar roof top scheme		26.38	
13	Add: Recovery of Bad Debts		3.81	
14	- Waiver of online application charges		0.26	
15	Net Non-Tariff Income	111.22	57.79	(53.43)

* Insurance claim is being considered in O&M expenses against the premiums paid. Therefore, such receipts are not included in other income.

& Depreciation on SLC & Grant-in-aid reduced from total Depreciation on Capital Assets.

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 10: Revenue for True-up Year (FY 2024-25)

True-up Year (FY 2024-25)

Category	No. of consumers	Sales in MU	Revenue from Fixed/ Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
HT & EHT Category							
HTMD 1	1,420	2,028.34	226.72	979.81	1,206.53	-	1,206.53
HTMD 2	278	155.99	33.67	66.98	100.65	-	100.65
HTMD 3	21	2.01	1.56	1.52	3.08	-	3.08
HEVC	9	19.63	0.64	8.05	8.69	-	8.69
HT - Metro Traction	5	50.98	4.89	23.16	28.05	-	28.05
Low Voltage Category							
RGP	16,08,006	3,371.83	57.92	1,384.41	1,442.34	-	1,442.34
NON-RGP	4,52,262	1,217.86	144.96	560.22	705.17	-	705.17
LTMD-I	4,348	220.75	25.18	104.50	129.68	-	129.68
LTMD-II	36,305	1,747.35	251.17	855.85	1,107.02	-	1,107.02
Agri	1,429	23.05	0.10	10.88	10.98	-	10.98
GLP	269	4.11	-	1.40	1.40	-	1.40
Temp	1,530	5.59	4.53	2.85	7.39	-	7.39
Streetlight	4,457	53.28	-	22.91	22.91	-	22.91
LTEVC	58	0.70	0.00	0.29	0.29	-	0.29
DOE		19.63		19.63	19.63	-	19.63
Sales Revenue (before discount/FPPPA)		8,921.10	751.36	4,042.46	4,793.82	-	4,793.82
FPPPA							3,320.89
UI/Other Charges							51.20
TOTAL							8,165.91

Note:

i) Provision of Rs. 113.92 Crore is not considered in revenue from sale of electricity.

		Particulars		Residential	BPL	Non-RGP	LTMD-I	LTMD-II	HTMD	HT Pumping	Agri	GLP	Temp - LT	Temp - HT	Streetlight	HEVC	HT Metro	LT EVC	Total
A	Physical Data																		
1	Units Sold	Mkwh	3,358.21	13.62	1,217.86	220.75	1,747.35	2,028.34	155.99	4.11	23.05	5.59	2.01	53.28	19.63	50.98	0.70	8,901.47	
2	Unit Sold during peak hours (ToU)	Mkwh	-	-	-	-	-	-	-	-	-	-	0.82	-	-	-	-	0.82	
3	Connected Load	kW/ HP	-	-	14,95,220	-	-	-	-	-	-	-	5,951	-	-	-	-	3,021.08	
4	Contract Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Actual Recorded Demand	Kw/KVA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Normal Billed Demand	Kw	-	-	-	1,29,334	11,06,030	6,47,993	1,22,562	-	-	-	-	-	21,290	9,651	-	20,36,861	
7	Excess Billed Demand	Kw/KVA	-	-	-	3,530	18,082	5,736	1,697	-	-	-	-	-	-	2,191	-	31,237	
8	Total Billed Demand	Kw/KVA	-	-	-	1,32,864	11,24,112	6,53,729	1,24,260	-	-	-	1,732	-	21,290	11,843	-	20,69,830	
9	Number of Single Phase Consumers	Nos.	13,93,271	8,646	3,18,957	1	-	-	-	-	-	328	-	-	-	-	-	17,21,203	
10	Number of Three Phase Consumers	Nos.	2,06,087	2	1,23,305	4,247	36,305	1,420	278	269	1,100	1,530	21	4,457	9	5	58	3,89,192	
11	Total Number of Consumers	Nos.	15,99,358	8,648	4,52,262	4,348	36,305	1,420	278	269	1,429	1,530	21	4,457	9	5	58	21,10,395	
12	Power Factor	%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Monthly Consumption per consumer	KWH/Mtr	175	131	224	4,230	4,011	1,19,076	46,843	1,277	1,344	305	7,846	996	1,92,496	9,44,088	12,004		
14	Connected Load per Consumer	HP/kw	-	-	3	-	-	-	-	-	-	4	-	-	-	-	-	52	
15	Normal Billed Demand per Consumer	Kw/KVA	-	-	-	30	30	456	442	-	-	-	-	-	2,505	2,145	-		
16	Excess Billed Demand per Consumer	Kw/KVA	-	-	-	1	0	4	6	-	-	-	-	-	-	487	-		
17	Total Billed Demand per Consumer	Kw/KVA	-	-	-	31	31	461	448	-	-	-	81	-	2,505	2,632	-		
B	Sales Revenue																		
1	Fixed Charge / Demand Charge	Rs. In Lakhs	5,787	5	14,496	2,370	24,194	22,407	3,309	-	10	453	155.92	-	64	388	0	73,641	
2	Excess Demand Charge	Rs. In Lakhs	-	-	-	148	922	265	58	-	-	-	-	-	101	-	1,495		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	5,787	5	14,496	2,518	25,117	22,672	3,367	-	10	453	156	-	64	489	0	75,136	
4	Energy Charge	Rs. In Lakhs	1,37,994	447	56,022	10,391	85,437	92,116	6,395	140	1,088	285	141.73	2,291	805	1,810	29	3,95,392	
5	Time of Use Charge	Rs. In Lakhs	-	-	-	-	-	-	7,690.73	291	-	-	4.89	-	-	125	-	8,112	
6	Power Factor Adjustment and NTCT	Rs. In Lakhs	-	-	-	59	148	(1,826)	11	-	-	-	5.68	-	-	380	-	(1,221)	
7	Energy + ToU + NTCT + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1,37,994	447	56,022	10,450	85,585	97,981	6,698	140	1,088	285	152.30	2,291	805	2,316	29	4,02,283	
8	Total Charge	Rs. In Lakhs	1,43,781	453	70,517	12,968	1,10,702	1,20,653	10,065	140	1,098	739	308	2,291	869	2,805	29	4,77,419	
C	Sales Revenue																		
1	Fixed Charge / Demand Charge	Paise per unit	17.23	3.81	119.03	107.37	138.46	110.47	212.15	-	4.52	810.61	775.59	-	32.53	76.10	250	82.73	
2	Excess Demand Charge	Paise per unit	-	-	-	6.72	5.28	1.31	3.72	-	-	-	-	-	19.86	-	1.68		
3	Total Fixed Charge / Demand Charge	Paise per unit	17.23	3.81	119.03	114.08	143.74	111.78	215.87	-	4.52	810.61	775.59	-	32.53	95.96	2,50	84.41	
4	Energy Charge	Paise per unit	410.92	328.54	460.00	470.70	488.95	454.14	410.00	340.00	472.07	510.00	430.00	410.00	355.00	420.00	444.19		
5	Time of Use Charge	Paise per unit	-	-	-	-	-	37.92	18.65	-	-	24.34	-	-	24.59	-	9.11		
6	Power Factor Adjustment and NTCT	Paise per unit	-	-	-	-	-	2.68	0.85	(9.00)	0.74	-	28.26	-	-	74.61	-	(1.37)	
7	Energy + ToU + NTCT + PF Adjustment Charge (4+5+6)	Paise per unit	410.92	328.54	460.00	473.37	489.80	483.06	429.38	340.00	472.07	510.00	757.59	430.00	410.00	454.21	420.00	451.93	
9	Total Charge	Paise per unit	428.15	332.35	579.03	587.46	633.54	594.84	645.15	340.00	476.59	1,320.61	1,533.18	430.00	442.53	550.17	422.50	536.34	

	Particulars		0 - 50 units	51 - 200	Above 200	Total	Annual
A	Physical Data						
1	Units Sold	Mkwh	6.13	92.70	181.02	279.85	3,358.21
2	Unit Sold during peak hours (ToU)	Mkwh					
3	Connected Load	kW/ HP					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw/KVA					
7	Excess Billed Demand	Kw/KVA					
8	Total Billed Demand	Kw/KVA					
9	Number of Single Phase Consumers	Nos.	3,21,891	7,28,662	3,42,717	13,93,271	13,93,271
10	Number of Three Phase Consumers	Nos.	41,481	56,940	1,07,666	2,06,087	2,06,087
11	Total Number of Consumers	Nos.	3,63,373	7,85,602	4,50,383	15,99,358	15,99,358
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	17	118	402		
14	Connected Load per Consumer	HP/Kw					
15	Normal Billed Demand per Consumer	Kw/KVA					
16	Excess Billed Demand per Consumer	Kw/KVA					
17	Total Billed Demand per Consumer	Kw/KVA					
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	107	219	156	482	5,787
2	Excess Demand Charge	Rs. In Lakhs					
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	107	219	156	482	5,787
4	Energy Charge	Rs. In Lakhs	196	3,367	7,936	11,499	1,37,994
5	Time of Use Charge	Rs. In Lakhs					
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	196.18	3,367.21	7,936.09	11,499.49	1,37,993.82
8	Total Charge	Rs. In Lakhs	304	3,586	8,092	11,982	1,43,781
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	175	24	9	17	17
2	Excess Demand Charge	Paise per unit	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	175	24	9	17	17
4	Energy Charge	Paise per unit	320	363	438	411	411
5	Time of Use Charge	Paise per unit	-	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	-
7	Energy + ToU + NTCT + PF Adj. Charge (4+5+6)	Paise per unit	320	363	438	411	411
8	Total Charge	Paise per unit	495	387	447	428	428

	Particulars		0 - 50 Units	51 - 200	Above 200	Total	Annual
A	Physical Data						
1	Units Sold	Mkwh	0.04	0.62	0.47	1.13	13.62
2	Unit Sold during peak hours (ToU)	Mkwh					
3	Connected Load	kW/ HP					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw/KVA					
7	Excess Billed Demand	Kw/KVA					
8	Total Billed Demand	Kw/KVA					
9	Number of Single Phase Consumers	Nos.	1,884	5,257	1,505	8,646	8,646
10	Number of Three Phase Consumers	Nos.	-	-	2	2	2
11	Total Number of Consumers	Nos.	1,884	5,257	1,507	8,648	8,648
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	22	118	313		
14	Connected Load per Consumer	HP/Kw					
15	Normal Billed Demand per Consumer	Kw/KVA					
16	Excess Billed Demand per Consumer	Kw/KVA					
17	Total Billed Demand per Consumer	Kw/KVA					
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	0.09	0.26	0.08	0.43	5.19
2	Excess Demand Charge	Rs. In Lakhs					
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	0.09	0.26	0.08	0.43	5.19
4	Energy Charge	Rs. In Lakhs	0.64	18.11	18.54	37.29	447.45
5	Time of Use Charge	Rs. In Lakhs					
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	0.64	18.11	18.54	37.29	447.45
8	Total Charge	Rs. In Lakhs	0.73	18.37	18.62	37.72	452.64
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	22	4	2	4	4
2	Excess Demand Charge	Paise per unit	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	22	4	2	4	4
4	Energy Charge	Paise per unit	150	291	394	329	329
5	Time of Use Charge	Paise per unit	-	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	-
7	Energy + ToU + NTCT + PF Adj. Charge (4+5+6)	Paise per unit	150	291	394	329	329
8	Total Charge	Paise per unit	172	296	395	332	332

Form 10A**Sale of Electrical Energy****2024-25****Non-RGP**

	Particulars		Load 0 - 5 KW	5 - 15 KW	Total	Annual
A	Physical Data					
1	Units Sold	Mkwh	46.25	55.24	101.49	1,217.86
2	Unit Sold during peak hours (ToU)	Mkwh				
3	Connected Load	KW	6,88,512	8,06,708	14,95,220	14,95,220
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Normal Billed Demand	Kw/KVA				
7	Excess Billed Demand	Kw/KVA				
8	Total Billed Demand	Kw/KVA				
9	Number of Single Phase Consumers	Nos.	3,09,731	9,225	3,18,957	3,18,957
10	Number of Three Phase Consumers	Nos.	56,459	76,846	1,33,305	1,33,305
11	Total Number of Consumers	Nos.	3,66,190	86,071	4,52,262	4,52,262
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr	126	642		
14	Connected Load per Consumer	KW	2	9		
15	Normal Billed Demand per Consumer	Kw/KVA				
16	Excess Billed Demand per Consumer	Kw/KVA				
17	Total Billed Demand per Consumer	Kw/KVA				
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	482.0	726	1,208	14,496
2	Excess Demand Charge	Rs. In Lakhs				
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	482	726	1,208	14,496
4	Energy Charge	Rs. In Lakhs	2,128	2,541	4,668	56,022
5	Time of Use Charge	Rs. In Lakhs				
6	Power Factor Adjustment and NTCT	Rs. In Lakhs				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	2,128	2,541	4,668	56,022
8	Total Charge	Rs. In Lakhs	2,610	3,267	5,876	70,517
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	104	131	119	119
2	Excess Demand Charge	Paise per unit	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	104	131	119	119
4	Energy Charge	Paise per unit	460	460	460	460
5	Time of Use Charge	Paise per unit	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-
7	Energy + ToU + NTCT + PF Adj. Charge (4+5+6)	Paise per unit	460	460	460	460
8	Total Charge	Paise per unit	564	591	579	579

		Particulars	0-50 kW	50-80 kW	Above 80kW	Total	Annual
A		Physical Data					
1	Monthly Consumption	Mkwh	11.41	5.35	1.63	18.40	220.75
2	Unit Sold during peak hours (ToU)	Mkwh					
3	Connected Load	HP/Kw					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw	88,105	30,913	10,316	1,29,334	1,29,334
7	Excess Billed Demand	Kw/KVA	2,112	826	592	3,530	3,530
8	Total Billed Demand	Kw/KVA	90,216.98	31,738.76	10,908.21	1,32,864	1,32,864
9	Number of Single Phase Consumers	Nos.	-	1	0	1	1
10	Number of Three Phase Consumers	Nos.	3,707	520	120	4,347	4,347
11	Total Number of Consumers	Nos.	3,707	521	120	4,348	4,348
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	3,078	10,270	13,571		
14	Normal Billed Demand per Consumer	Kw/KVA	24	59	86		
15	Excess Billed Demand per Consumer	Kw/KVA	1	2	5		
16	Total Billed Demand per Consumer	Kw/KVA	24	61	91		
B		Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	132	48	17	198	2,370
2	Excess Demand Charge	Rs. In Lakhs	7	3	2	12	148
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	140	51	19	210	2,518
4	Energy Charge	Rs. In Lakhs	531	257	78	866	10,391
5	Time of Use Charge / AMC Tariff diff. adjustment	Rs. In Lakhs					
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					59
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	531	257	78	866	10,450
8	Total Charge	Rs. In Lakhs	670	308	98	1,076	12,968
C		Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	116	90	107	107	107
2	Excess Demand Charge	Paise per unit	6	5	13	7	7
3	Total Fixed Charge / Demand Charge	Paise per unit	122	95	119	114	114
4	Energy Charge	Paise per unit	465	480	480	471	471
5	Time of Use Charge	Paise per unit	-	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	3
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	465	480	480	471	473
8	Total Charge	Paise per unit	587	575	599	585	587

	Particulars		0-50 kW	50-80 kW	Above 80kW	Total	Annual
A	Physical Data						
1	Monthly Consumption	Mkwh	80.42	32.60	32.60	145.61	1,747.35
2	Unit Sold during peak hours (ToU)	Mkwh					
3	Connected Load	HP/Kw					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw	6,79,398	2,41,795	1,84,837	11,06,030	11,06,030
7	Excess Billed Demand	Kw/KVA	10,359	3,481	4,242	18,082	18,082
8	Total Billed Demand	Kw/KVA	6,89,757	2,45,276	1,89,079	11,24,112	11,24,112
9	Number of Single Phase Consumers	Nos.	-	-	-	-	-
10	Number of Three Phase Consumers	Nos.	30,321	3,862	2,122	36,305	36,305
11	Total Number of Consumers	Nos.	30,321	3,862	2,122	36,305	36,305
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	2,652	8,442	15,361		
14	Normal Billed Demand per Consumer	Kw/KVA	22	63	87		
15	Excess Billed Demand per Consumer	Kw/KVA	0	1	2		
16	Total Billed Demand per Consumer	Kw/KVA	23	64	89		
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	1,189	450	377	2,016	24,194
2	Excess Demand Charge	Rs. In Lakhs	44	15	18	77	922
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	1,233	465	395	2,093	25,117
4	Energy Charge	Rs. In Lakhs	3,860	1,630	1,630	7,120	85,437
	Time of Use Charge / AMC Tariff diff. adjustment	Rs. In Lakhs					
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					148
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	3,860	1,630	1,630	7,120	85,585
8	Total Charge	Rs. In Lakhs	5,093	2,095	2,025	9,213	1,10,702
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	148	138	116	138	138
2	Excess Demand Charge	Paise per unit	5	5	6	5	5
3	Total Fixed Charge / Demand Charge	Paise per unit	153	143	121	144	144
4	Energy Charge	Paise per unit	480	500	500	489	489
5	Time of Use Charge	Paise per unit	-	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	1
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	480	500	500	489	490
8	Total Charge	Paise per unit	633	643	621	633	634

		Particulars	Upto 300 KW	300 KW - 1000 KW	Above 1000 KW	Total Monthly	Annual
A	Physical Data						
1	Monthly Consumption	Mkwh	28.98	67.03	73.02	169.03	2,028
	First 400 Units per KW	Mkwh	28.07	61.81	64.68	154.56	1,855
	Remaining Units per KW	Mkwh	0.91	5.22	8.34	14.47	174
2	Unit Sold during peak hours (TOU)	Mkwh					
3	Connected Load	HP/Kw					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw	1,47,620	2,57,049	2,43,324	6,47,993	6,47,993
7	Excess Billed Demand	Kw/KVA	712	2,536	2,489	5,736	5,736
8	Total Billed Demand	Kw/KVA	1,48,332	2,59,585	2,45,813	6,53,729	6,53,729
9	Number of Single Phase Consumers	Nos.					
10	Number of Three Phase Consumers	Nos.	809	491	120	1,420	1,420
11	Total Number of Consumers	Nos.	809	491	120	1,420	1,420
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	35,836	1,36,411	6,10,863		
14	Connected Load per Consumer	HP/Kw					
15	Normal Billed Demand per Consumer	Kw/KVA	183	523	2,035		
16	Excess Billed Demand per Consumer	Kw/KVA	1	5	21		
17	Total Billed Demand per Consumer	Kw/KVA	183	528	2,056		
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	384	668	815	1,867	22,407
2	Excess Demand Charge	Rs. In Lakhs	3	10	10	22	265
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	387	678	825	1,889	22,672
4	Energy Charge	Rs. In Lakhs	1,318	3,045	3,314	7,676	92,116
5	Time of Use Charge	Rs. In Lakhs	93	259	289	641	7,691
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					-1,826
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1,410	3,303	3,604	8,317	97,981
8	Total Charge	Rs. In Lakhs	1,797	3,982	4,428	10,207	1,20,653
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	132	100	112	110	110
2	Excess Demand Charge	Paise per unit	1	1	1	1	1
3	Total Fixed Charge / Demand Charge	Paise per unit	133	101	113	112	112
4	Energy Charge	Paise per unit	455	454	454	454	454
5	Time of Use Charge	Paise per unit	32	39	40	38	38
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	-9
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	487	493	493	492	483
8	Total Charge	Paise per unit	620	594	606	604	595

	Particulars		Upto 300 KW	300 KW - 1000 KW	Above 1000 KW	Total Monthly	Annual
A	Physical Data						
1	Monthly Consumption	Mkwh	1.70	9.48	1.83	13.00	155.99
	First 400 Units per KW	Mkwh	1.70	9.40	1.75	12.85	154.14
	Remaining Units per KW	Mkwh	-	0.08	0.07	0.15	1.84
2	Unit Sold during peak hours (TOU)	Mkwh				-	-
3	Connected Load	HP/Kw					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw	16,794	88,373	17,395	1,22,562	1,22,562
7	Excess Billed Demand	Kw/KVA	205	1,125	367	1,697	1,697
8	Total Billed Demand	Kw/KVA	17,000	89,499	17,761	1,24,260	1,24,260
9	Number of Single Phase Consumers	Nos.					
10	Number of Three Phase Consumers	Nos.	82	182	14	278	278
11	Total Number of Consumers	Nos.	82	182	14	278	278
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	20,785	52,072	1,31,913		
14	Connected Load per Consumer	HP/Kw					
15	Normal Billed Demand per Consumer	Kw/KVA	206	486	1,257		
16	Excess Billed Demand per Consumer	Kw/KVA	3	6	27		
17	Total Billed Demand per Consumer	Kw/KVA	208	492	1,284		
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	38	199	39	276	3,309
2	Excess Demand Charge	Rs. In Lakhs	1	3	1	5	58
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	38	202	40	281	3,367
4	Energy Charge	Rs. In Lakhs	70	389	75	533	6,395
5	Time of Use Charge	Rs. In Lakhs	3	16	5	24	291
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					11.49
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	73	404	80	557	6,697.81
8	Total Charge	Rs. In Lakhs	111	606	120	838	10,065
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	223	210	214	212	212
2	Excess Demand Charge	Paise per unit	3	3	6	4	4
3	Total Fixed Charge / Demand Charge	Paise per unit	226	213	220	216	216
4	Energy Charge	Paise per unit	410	410	410	410	410
5	Time of Use Charge	Paise per unit	19	17	28	19	19
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	1
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	429	427	438	429	429
8	Total Charge	Paise per unit	655	640	658	645	645

	Particulars		0-200	Above 200	Total	Annual
A	Physical Data					
1	Monthly Consumption	Mkwh	0.03	1.89	1.92	23.05
2	Unit Sold during peak hours (ToU)	KWH				
3	Connected Load	HP/Kw				
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Normal Billed Demand	Kw/KVA				
7	Excess Billed Demand	Kw/KVA				
8	Total Billed Demand	Kw/KVA				
9	Number of Single Phase Consumers	Nos.	232	96	328	328
10	Number of Three Phase Consumers	Nos.	259	842	1,100	1,100
11	Total Number of Consumers	Nos.	491	938	1,429	1,429
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr	61	2,016		
14	Connected Load per Consumer	HP/Kw				
15	Normal Billed Demand per Consumer	Kw/KVA				
16	Excess Billed Demand per Consumer	Kw/KVA				
17	Total Billed Demand per Consumer	Kw/KVA				
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	0	1	1	10
2	Excess Demand Charge	Rs. In Lakhs				
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	0	1	1	10
4	Energy Charge	Rs. In Lakhs	1	89	91	1,088
5	Time of Use Charge	Rs. In Lakhs				
6	Power Factor Adjustment and NTCT	Rs. In Lakhs				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1	89	91	1,088
8	Total Charge	Rs. In Lakhs	1	90	92	1,098
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	83	3	5	5
2	Excess Demand Charge	Paise per unit	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	83	3	5	5
4	Energy Charge	Paise per unit	410	473	472	472
5	Time of Use Charge	Paise per unit	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	410	473	472	472
8	Total Charge	Paise per unit	493	476	477	477

Sale of Electrical Energy

2024-25

	Particulars		Monthly	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	4.248	50.98
2	Unit Sold during peak hours (TOU)	Mkwh		-
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw	9,651	9,651
7	Excess Billed Demand	Kw/KVA	2,191	2,191
8	Total Billed Demand	Kw/KVA	11,843	11,843
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	5	5
11	Total Number of Consumers	Nos.	5	5
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr	9,44,088	
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA	2,145	
16	Excess Billed Demand per Consumer	Kw/KVA	487	
17	Total Billed Demand per Consumer	Kw/KVA	2,632	
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	32	387.98
2	Excess Demand Charge	Rs. In Lakhs	8	101
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	41	489.22
4	Energy Charge	Rs. In Lakhs	151	1,809.82
5	Time of Use Charge	Rs. In Lakhs	10	125.37
6	Power Factor Adjustment and NTCT	Rs. In Lakhs		380.39
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	161	2,316
8	Total Charge	Rs. In Lakhs	202	2,805
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	76	76
2	Excess Demand Charge	Paise per unit	20	20
3	Total Fixed Charge / Demand Charge	Paise per unit	96	96
4	Energy Charge	Paise per unit	355	355
5	Time of Use Charge	Paise per unit	25	25
6	Power Factor Adjustment & NTCT	Paise per unit	-	75
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	380	454
8	Total Charge	Paise per unit	476	550

Sale of Electrical Energy

2024-25

		Particulars	Monthly	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	1.64	19.63
	First 400 Units per KW	Mkwh	1.64	19.63
	Remaining Units per KW	Mkwh	-	-
2	Unit Sold during peak hours (TOU)	Mkwh	-	-
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw	21,290	21,290
7	Excess Billed Demand	Kw/KVA	-	-
8	Total Billed Demand	Kw/KVA	21,290	21,290
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	9	9
11	Total Number of Consumers	Nos.	9	9
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr	1,92,496	
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA	2,505	2,505
16	Excess Billed Demand per Consumer	Kw/KVA	-	-
17	Total Billed Demand per Consumer	Kw/KVA	2,505	2,505
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	5	63.87
2	Excess Demand Charge	Rs. In Lakhs	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	5	63.87
4	Energy Charge	Rs. In Lakhs	67	805.02
5	Time of Use Charge	Rs. In Lakhs	-	-
6	Power Factor Adjustment and NTCT	Rs. In Lakhs		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	67	805
8	Total Charge	Rs. In Lakhs	72	869
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	33	33
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	33	33
4	Energy Charge	Paise per unit	410	410
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	410	410
8	Total Charge	Paise per unit	443	443

	Particulars		Total	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	0.34	4.11
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Connected Load	HP/Kw		
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	269	269
11	Total Number of Consumers	Nos.	269	269
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
4	Energy Charge	Rs. In Lakhs	12	140
5	Time of Use Charge	Rs. In Lakhs		
6	Power Factor Adjustment	Rs. In Lakhs		
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	12	140
8	Total Charge	Rs. In Lakhs	12	140
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	-	-
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-	-
4	Energy Charge	Paise per unit	340	340
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	340	340
8	Total Charge	Paise per unit	340	340

	Particulars		Temporary	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	0.47	5.59
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Connected Load	HP/Kw	5,951	5,951
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	1,530	1,530
11	Total Number of Consumers	Nos.	1,530	1,530
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	38	453.47
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	38	453
4	Energy Charge	Rs. In Lakhs	24	285
5	Time of Use Charge	Rs. In Lakhs		
6	Power Factor Adjustment	Rs. In Lakhs		
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	24	285
8	Total Charge	Rs. In Lakhs	62	739
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	811	811
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	811	811
4	Energy Charge	Paise per unit	510	510
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	510	510
8	Total Charge	Paise per unit	1,321	1,321

	Particulars		Temporary	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	0.17	2.01
2	Unit Sold during peak hours (ToU)	Mkwh		-
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Connected Load	HP/Kw		
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA	1,732	1,732
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	21	21
11	Total Number of Consumers	Nos.	21	21
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA	81	81
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	13	155.92
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	13	155.92
4	Energy Charge	Rs. In Lakhs	12	141.73
5	Time of Use Charge	Rs. In Lakhs	0	4.89
6	Power Factor Adjustment	Rs. In Lakhs		5.68
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	12	152.30
9	Total Charge	Rs. In Lakhs	25	308.22
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	776	776
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	776	776
4	Energy Charge	Paise per unit	705	705
5	Time of Use Charge	Paise per unit	24	24
6	Power Factor Adjustment & NTCT	Paise per unit	-	28
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	729	758
8	Total Charge	Paise per unit	1,505	1,533

	Particulars		Total	Annual
A	Physical Data			
1	Annual Consumption	Mkwh	4.44	53.28
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw/KVA		
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	4,457	4,457
11	Total Number of Consumers	Nos.	4,457	4,457
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
4	Energy Charge	Rs. In Lakhs	191	2,291
5	Time of Use Charge / Tariff Adjustment	Rs. In Lakhs	-	
6	Power Factor Adjustment	Rs. In Lakhs		
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	191	2,291
9	Total Charge	Rs. In Lakhs	191	2,291
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	-	-
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-	-
4	Energy Charge	Paise per unit	430	430
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	430	430
9	Total Charge	Paise per unit	430	430

		Particulars		Annual
A	Physical Data			
1	Annual Consumption	Mkwh		0.70
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		3,021
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw/KVA		
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.		58
11	Total Number of Consumers	Nos.		58
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs		0.17
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs		0.17
4	Energy Charge	Rs. In Lakhs		29.24
5	Time of Use Charge / Tariff Adjustment	Rs. In Lakhs		-
6	Power Factor Adjustment	Rs. In Lakhs		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs		29.24
8	Total Charge	Rs. In Lakhs		29.42
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit		2.50
2	Excess Demand Charge	Paise per unit		-
3	Total Fixed Charge / Demand Charge	Paise per unit		2.50
4	Energy Charge	Paise per unit		420.00
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment & NTCT	Paise per unit		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit		420.00
8	Total Charge	Paise per unit		422.50

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 13: Truing-up Summary

True-up Year (FY 2024-25)

Distribution Business							(Rs. Crore)
Sr. No.	Particulars	Approved	Actual	Over/(Under) recovery	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	5,452.57	6,518.77	(1,066.20)		28.21	(1,094.41)
2	Operation & Maintenance Expenses	429.23	419.16	10.07		10.07	(0.00)
3	Depreciation	374.09	391.49	(17.40)		-	(17.40)
4	Interest and Finance Charges	291.82	355.49	(63.67)		-	(63.67)
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	4.51	7.66	(3.15)		(3.15)	-
7	Contribution to contingency reserves	0.60	0.60	-		-	-
8	Total Revenue Expenditure	6,552.82	7,693.17	(1,140.35)	-	35.13	(1,175.48)
9	Return on Equity Capital	418.05	429.28	(11.23)		-	(11.23)
10	Income Tax	88.52	59.27	29.25		-	29.25
11	Aggregate Revenue Requirement	7,059.39	8,181.72	(1,122.33)	-	35.13	(1,157.46)
12	Less: Non Tariff Income	111.22	57.79	53.43		-	53.43
13	Less: Income from Other Business	-	-				
14	Add: Pass through as Tariff	1,199.18					
15	True-up Aggregate Revenue Requirement	8,147.34					
16	Revenue from Sale of electricity	8,165.91					
17	Revenue Gap/(Surplus)	(18.56)					

**Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply**

Sr. No.	Title	Reference
1	Aggregate Revenue Requirement - Summary Sheet	Form 1
2	Customer Sales Forecast	Form 2
3	Connected Load and No. of consumers	Form 2.1
4	Voltage wise sales	Form 2.2
5	Distribution Losses	Form 2.3
6	Energy Balance	Form 2.4
7	Demand & Supply Position	Form 2.5
8	Power Purchase Expenses	Form 3.2
9	Transmission Charges and SLDC Charges	Form 3.3
10	Summary of Operations and Maintenance Expenses	Form 4
11	Summary of Capital Expenditure & Capitalisation	Form 5
12	Capital Expenditure Plan	Form 5.1
13	Capitalisation and Funding Plan	Form 5.2
14	Capital Work in Progress	Form 5.3
15	Assets & Depreciation	Form 6
16	Interest and Finance Charges (includes interest on consumer security deposits)	Form 7A
17	Interest on consumer security deposits	Form 7B
18	Interest on Working Capital	From 8
19	Return on Regulatory Equity	Form 9.1
20	Non-tariff Income	Form 11
21	Sale of Electricity Energy	Form 12
22	Expected Revenue at Existing Tariff	Form 13.3
23	Expected Revenue at Proposed Tariff	Form 13.4
24	Bad and doubtful Debts	Form 14
25	Contribution to Contingency Reserves	Form 15
26	Cross-subsidy Trajectory	Form 18
27	Metering Status	Form 19
28	Key Characteristics of the Distribution Network	Form 21

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 1: Aggregate Revenue Requirement - Summary Sheet

Distribution Business

Sr. No.	Particulars	Reference	(Rs. Crore)	
			FY 2026-27	Projected
1	Power Purchase Expenses	F3.2	5,217.29	
2	Inter-State Transmission Charges	F3.2	171.81	
3	Intra-State Transmission Charges	F3.2	58.06	
4	Operation & Maintenance Expenses	F4	597.63	
5	Depreciation	F6	465.50	
6	Interest and Finance Charges	F7A & F7B	407.26	
7	Interest on Working Capital (includes interest on consumer security deposits)	F8	-	
8	Bad Debts written off		7.66	
9	Contribution to contingency reserves	F15	0.60	
10	Total Revenue Expenditure		6,925.81	
11	Return on Equity Capital	F9.1	670.19	
12	Return on Capital Employed			
13	Income Tax		Not Applicable	
14	Aggregate Revenue Requirement		7,596.01	
15	Less: Non Tariff Income	F11	68.22	
16	Less: Income from Other Business			
17	Less: Income from Wheeling Charges payable by Distribution System Users other than the retail consumers getting electricity supply from the same Distribution Licensee			
18	Net Aggregate Revenue Requirement		7,527.79	

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2: Customer Sales & Forecast, Demand Position

FY 2026-27

S. no.	Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	Consumer Sales (MU)													
1	HT & EHT Category													
	HT	182.27	193.39	189.48	187.12	177.83	177.43	172.96	151.56	159.47	152.64	150.25	145.59	2,040.00
	HT Pumping	12.45	12.87	12.46	12.67	12.68	12.04	12.88	12.33	12.75	12.60	11.49	12.98	150.22
	HT Temporary	0.03	0.05	0.07	0.04	0.05	0.06	0.03	0.06	0.06	0.05	0.06	0.07	0.63
	HEVC	0.09	1.81	2.00	2.05	2.67	1.94	2.18	2.21	2.33	3.37	3.72	3.54	27.92
	HT Metro Traction	5.60	5.30	5.61	5.50	5.38	5.03	5.32	5.24	5.19	5.23	5.35	4.73	63.48
2	Low Voltage Category													-
	LTMD-1	15.56	15.87	16.75	15.35	16.30	15.62	15.68	15.35	14.35	15.36	14.23	15.01	185.43
	LTMD-2	160.27	170.06	163.51	160.16	153.11	146.47	150.30	121.90	130.80	127.71	131.99	123.84	1,740.12
	RGP	269.01	339.67	405.03	370.45	318.50	289.19	293.27	253.68	193.16	149.41	155.89	186.96	3,224.20
	CGP / Non RGP	99.88	116.89	123.55	113.46	109.77	105.45	112.50	98.85	80.93	68.75	73.47	80.50	1,184.00
	LTP-AG	0.71	0.42	0.63	0.25	0.36	0.18	0.34	0.25	0.42	0.27	0.53	0.22	4.58
	GLP	1.57	1.99	1.88	2.52	2.17	1.95	1.74	1.42	1.11	1.03	1.06	1.24	19.68
	LT TEMPORARY	0.09	0.13	0.21	0.11	0.13	0.17	0.09	0.16	0.18	0.13	0.17	0.19	1.76
	ST.LTG.	3.68	3.19	3.28	3.00	3.16	3.20	3.51	3.70	3.76	3.84	3.94	3.31	41.57
	LT EVC	0.07	0.08	0.09	0.08	0.08	0.08	0.08	0.07	0.06	0.05	0.05	0.06	0.84
	Total	751.28	861.72	924.55	872.77	802.17	758.81	770.87	666.78	604.57	540.44	552.22	578.25	8,684.44

Monthly Past Sales Data for each financial year (from FY 2020-21 to FY 2024-25)

Consumer Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
HT	1,490.87	1,855.81	1,990.98	2,086.90	2,100.97
RGP	2,946.60	2,911.84	3,076.64	3,070.53	3,371.83
Non RGP	798.15	970.82	1,108.56	1,145.96	1,217.86
LTMD	1,500.65	1,698.00	1,811.20	1,907.64	1,968.10
AMC-HT	128.70	138.39	140.74	141.80	155.99
Others	82.44	108.83	145.81	100.05	106.36
Total Sales	6,947.42	7,683.69	8,273.93	8,452.89	8,921.10

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.1: Connected load/Contracted Demand & No. of Consumers

A Connected load/Contracted Demand

S. no.	Consumer Category & Consumption Slab	(kW or kVA or BHP as applicable)	FY 2026-27
1	HT & EHT Category		
	HTMD-1	Billing Demand / KW	6,73,202
	HTMD-2	Billing Demand / KW	1,20,026
	HTMD-3	Billing Demand / KW	550
	HEVC	Billing Demand / KW	30,276
	HT - Metro Traction	Billing Demand / KW	15,248
2	Low Voltage Category		
	RGP		
	NRGP	<i>Connected Load / KW</i>	14,97,430
	LTMD 1	Billing Demand / KW	1,19,857
	LTMD 2	Billing Demand / KW	11,54,434
	TEMP	<i>Connected Load / KW</i>	1,891
	LT - EVC	<i>Connected Load / KW</i>	3,021

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.1: Connected load/Contracted Demand & No. of Consumers

B	No. of Consumers	(000)
S. no.	Consumer Category & Consumption Slab	FY 2026-27
1	HT & EHT Category	
	HTMD-1	1.54
	HTMD-2	0.29
	HTMD-3	0.02
	HEVC	0.01
	HT - Metro Traction	0.01
	Total	1.86
2	Low Voltage Category	
	RGP	1,655.90
	NRGP	465.73
	LTMD 1	4.41
	LTMD 2	36.84
	GLP	1.58
	AGP	0.25
	TEMP	0.99
	SL	4.93
	LT - EVC	0.06
	Total	2,170.70

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.2: Voltage Wise Sales

Voltage Level	Ensuing Years
	FY 2026-27
Total Sales at HT level	2,282.25
Sales at LT Level	6,402.19
Total	8,684.44

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.3: Distribution Losses

FY 2026-27

Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)	(MU)	
A	Actual Losses													
	HT level	2,365.03		2,282.25		2,282.25	82.78	3.50%						
	LT level	6,656.67		6,402.19		6,402.19	254.48	3.82%						
	Total	9,021.70		8,684.44		8,684.44	337.26	3.74%						
B	Approved Losses													

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.4: Energy Balance

Sr. No.	Particulars	UoM	FY 2026-27
1	Power Purchase		
1.1	AMGEN	MU	2,304.61
1.2	SUGEN	MU	2,660.94
1.3	UNOSUGEN	MU	911.17
1.4	Bilateral	MU	1,918.80
1.5	Power Exchange	MU	710.58
1.6	Renewables	MU	4,774.31
1	Total	MU	13,280.42
2	Surplus Energy Traded	MU	
3	Unscheduled Interchange Purchase	MU	
4	Energy Available	MU	13,280.42
4.1	Energy Available (Ahmedabad)	MU	9,071.95
4.2	Energy Available (Surat)	MU	4,208.47
5	Transmission Loss	MU	50.25
6	Net Energy requirement at Discom Periphery	MU	9,021.70
7	Sales	MU	8,684.44
8	Distribution Loss	%	3.74%
8.1	Distribution Loss	MU	337.26
9	HT Sales (mention for each voltage level separately)	MU	2,282.25
10	LT Sales	MU	6,402.19

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.5 : Demand & Supply Position

Sr. No.	Particulars	FY 2026-27
		Projected
A	Demand (MW)	
1	Base Load	
2	Peak Load	2,912
3	Total	
B	Supply (MW)	
1	Long Term Supply	
1.1	AMGEN	332
1.2	SUGEN/UNOSUGEN	1,144
1.3	RENEWABLE *	1,466
1.4	Total	2,943
4	Total Supply	
C	Demand-Supply Gap/(Surplus) (MW)	

** Installed capacity within license area is excluded*

Torrent Power Ltd
MYT Petition Formats - Distribution and Retail Supply
Form 3.2: Power Purchase Expenses

FY 2026-27 - Projected

S. No.	Source of Power (Station wise)*	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Inter-state Transmission losses (%)	Unit received at State periphery (MU)	Intra-state Transmission losses (%)	Unit received at Discom periphery (MU)	Total Annual Fixed charges (Rs Crore)	Capacity payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment (Rs/kWh)	Total Variable Charges (Rs Crore)	Incentive (Rs Crore)	Inter-state Transmission Charges (Rs Crore)	Intra-state Transmission Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Power Purchase (Rs Crore) (including inter-state Transmission charges)	Average Cost of Power Purchase at ex-bus (Rs/kWh)	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
	AMGEN				332	2,304.61					325.21	4.03	929.11						1,254.32	5.44
	SUGEN	1,147.50	75%	859	2,660.94						645.87	6.84	1,820.15						2,466.02	9.27
	UNOSUGEN	382.50	75%	286	911.17						228.00	6.25	569.48						797.48	8.75
	Bilateral				1,918.80							5.70	1,093.72						1,093.72	5.70
	Power Exchange				710.58							5.00	355.29						355.29	5.00
	Renewables				1,466	4,774.31						3.59	1,714.95						1,714.95	3.59
	REC																		-	
	Transmission charges																278.65	94.17	372.82	
	Total				13,280.42						1,199.08		6,482.70		278.65	94.17		8,054.60		
	Adjustment for Sale of surplus power/UI/ Wind Setoff				-															
	Energy Required for TPL-D (A) (MU)				9,071.95															
	Power Purchase Cost for TPL-D (A)										864.01		4,353.28		171.81	58.06		5,447.16		

Torrent Power Ltd
MYT Petition Formats - Distribution and Retail Supply
Form 3.3: Transmission Charges and SLDC Charges

Sr. No.	Particulars	(Rs. Crore)	
		FY 2026-27 Projected	Remarks
1	PGCIL Transmission Charges	278.65	
2	NLDC/RLDC Charges		
3	Intra-State Transmission Charges	94.17	
4	SLDC Charges		
	Total	372.82	

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4: Operations and Maintenance Expenses Summary

Sr. No.	Particulars	Reference	(Rs. Crore)	
			FY 2026-27	Projected
1	O&M Expenses			
1.1	Employee Expenses		183.20	
1.2	R&M Expenses		273.18	
1.3	A&G Expenses		141.25	
2	O&M Expense capitalised			
3	Total Operation & Maintenance Expenses (net of capitalisation)		597.63	

Torrent Power Limited
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5: Summary of Capital Expenditure and Capitalisation

Sr. No.	Particulars	FY 2026-27	Remarks
		Projected	
1	Capital Expenditure	1,723.69	
2	Capitalisation	1,659.26	
3	IDC		
4	Total Capitalisation + IDC	1,659.26	

Torrent Power Limited
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.1: Capital Expenditure Plan

Project Details

Project Code	Project Title	Project Purpose	Project Start Date			Project Completion date			Cost of the Project						Deviation in Project Cost or Time Delay							
			Original	Revised	Actual	Original	Revised	Actual	Reason for delay	Original	Revised	Actual	Approved	Difference = Actual - Approved	Liquidated Damages recoverable as per provisions of Contract	Whether the assets commissioned through this scheme are geo-tagged or not? (Yes/No)	Change in Scope of Work (a)	Material Cost (b)	IDC (c)	Others (d)	Total Deviation (a+b+c+d)	
										(Rs. Crore)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)							
FY 2026-27																						
a) DPR Schemes																						
(i) In-principle approved by GERC																						
EHV										839.90	707.47											
HT Network										284.96	284.96											
LT Network										227.62	227.62											
Meter Management										126.80	141.80											
Special Projects										91.97	320.58											
Total-DPR Schemes										1,571.25	1,682.43											
b) Non-DPR Schemes																						
EHV										12.71	14.20											
HT Network										0.80	0.80											
LT Network										1.20	1.20											
Meter Management										1.22	0.16											
IT & Related Expenditure										8.94	17.67											
Others										5.60	7.25											
Total-Non DPR Schemes										30.47	41.27											
TOTAL										1,601.72	1,723.69											

Project Details

CAPITAL EXPENDITURE		
Project Code	Project Title	FY 2026-27
		Projected to be incurred during the year
FY 2026-27		
a) DPR Schemes		
(i) In-principle approved by GERC		
EHV		707.47
HT Network		284.96
LT Network		227.62
Meter Management		141.80
Special Projects		320.58
Total DPR Schemes		1,682.43
b) Non-DPR Schemes		
EHV		14.20
HT Network		0.80
LT Network		1.20
Meter Management		0.16
IT & Related Expenditure		17.67
Others		7.25
Total-Non DPR Schemes		41.27
Total		1723.69

Torrent Power Limited
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.2: Capitalisation and Funding Plan

Project Details

(Rs. Crore)

Sr. No.	Project Code	Capitalisation and Financing						(Rs. Crore)
		Projected	FY 2026-27					
		FY 2026-27	Debt	Equity	Grant	Consumer Contribution	Total	Relevant Clause of the GERC MYT Regulation, 2024 under which the capitalisation has been claimed
	FY 2026-27							
	a) DPR Schemes							
	(i) In-principle approved by GERC							
1	EHV							
	Bulk Supply Point	178.21					24.18	
	EHV Lines	108.23					142.27	
	EHV S/s.	249.94					377.65	
	EHV Consumers	11.31					11.31	
	33 KV S/s.	159.77					134.20	
	Total EHV	707.47					689.62	
2	HT							
	11 KV Normal Growth	204.19					204.19	
	Reliability, Renovation & Modernization	55.81					55.81	
	Safety	24.96					24.96	
	Total HT	284.96					284.96	
3	LT							
	Normal Load growth	149.91					149.91	
	Reliability, Renovation, and Replacement	36.69					36.69	
	Safety	41.01					41.01	
	Total LT	227.62					227.62	
4	Meter Management							
	Normal Load Growth	58.30					58.30	
	Reliability, Renovation, And Replacement	73.75					73.75	
	AMI/ADMS/MDMS	9.75					9.75	
	Total Meter	141.80					141.80	
5	Special Projects							
	BESS	274.00					274.00	
	HQ & Training Centre	46.58					-	
	Total Special Project	320.58					274.00	
	Total DPR Schemes	1,682.43					1,617.99	
	b) Non-DPR Schemes							
6	EHV							
	Renovation & Replacements	7.37					7.37	
	Safety	2.01					2.01	
	Support Infrastructure	3.85					3.85	
	Automation	0.97					0.97	
	Total EHV	14.20					14.20	
7	HT							
	Supporting Infrastructure	0.80					0.80	
	Total HT	0.80					0.80	
8	LT							
	Supporting Infrastructure	1.20					1.20	
	Total LT	1.20					1.20	
9	Meter Management							
	Supporting Infrastructure	0.16					0.16	
	Total Meter Management	0.16					0.16	
10	IT & Related Expenditure	17.67					17.67	
11	Others	7.25					7.25	
	Total -Non DPR Schemes	41.27					41.27	
12	Total	1,723.69					1,659.26	

Torrent Power Limited
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.3: Capital Work-in-progress - Project-wise details

Project Details

Sr. No.	Project Code	Investment during the year	Capital Work in Progress				(Rs. Crore)
			Works Capitalised	Interest Capitalised	Expenses Capitalised	Total Capitalisation	
	FY 2026-27						
	a) DPR Schemes						
	(i) In-principle approved by GERC						
1	EHV						
	Bulk Supply Point	178.21				24.18	
	EHV Lines	108.23				142.27	
	EHV S/s.	249.94				377.65	
	EHV Consumers	11.31				11.31	
	33 KV S/s.	159.77				134.20	
	Total EHV	707.47				689.62	
2	HT						
	11 KV Normal Growth	204.19				204.19	
	Reliability, Renovation & Modernization	55.81				55.81	
	Safety	24.96				24.96	
	Total HT	284.96				284.96	
3	LT						
	Normal Load growth	149.91				149.91	
	Reliability, Renovation, and Replacement	36.69				36.69	
	Safety	41.01				41.01	
	Total LT	227.62				227.62	
4	Meter Management						
	Normal Load Growth	58.30				58.30	
	Reliability, Renovation & Replacement	73.75				73.75	
	Advanced Metering Infrastructure	9.75				9.75	
	Total Meter Management	141.80				141.80	
5	Special Projects						
	BESS	274.00				274.00	
	HQ & Training Centre	46.58				-	
	Total Special Projects	320.58				274.00	
	Total DPR Schemes	1,682.43				1,617.99	
	b) Non-DPR Schemes						
6	EHV						
	Renovation & Replacements	7.37				7.37	
	Safety	2.01				2.01	
	Support Infrastructure	3.85				3.85	
	Automation	0.97				0.97	
	Total EHV	14.20				14.20	
7	HT						
	Supporting Infrastructure	0.80				0.80	
	Total HT	0.80				0.80	
8	LT						
	Supporting Infrastructure	1.20				1.20	
	Total LT	1.20				1.20	
9	Meter Management						
	Supporting Infrastructure	0.16				0.16	
	Total Meter Management	0.16				0.16	
10	IT & Related Expenditure	17.67				17.67	
11	Others	7.25				7.25	
	Total -Non DPR Schemes	41.27				41.27	
12	Total	1,723.69				1,659.26	

Torrent Power Ltd
MYT Petition, True-up Petition Formats - Distribution
Form 6: Assets & Depreciation

FY 2026-27

(Rs. Crore)

Sr. No.	Particulars *	Gross Block						Depreciation						Applicable rate of Depreciation (%) * As at the beginning of the Financial Year	Net Block	
		At the beginning of the Financial Year	New Assets Added during the year	Addition of old assets (Asset transfer from not in use)	Deductions/ Retirement during the year	Asset transfer red to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets)	Accumulated depreciation on assets transferred	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year	As at the beginning of the Financial Year	As at the end of the Financial Year	
	a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-j-k	m=a-g	n=f-l		
1	Land (Freehold)	456.23	97.02				553.25	-	-				-	456.23	553.25	
1a	Land under full ownership	-					-	-					-	-	-	
1b	Land held under lease	77.46	-				77.46	7.73	0.86				8.59	69.73	68.86	
2	Buildings	1,044.96	45.12				1,090.08	194.52	33.09				227.61	850.45	862.47	
3	Hydraulic works	-					-	-					-	-	-	
4	Other Civil Works	-					-	-					-	-	-	
5	Plant & Machinery	4,432.07	966.05				5,398.12	1,714.48	221.80				1,936.28	2,717.59	3,461.83	
6	Lines & Cables	5,673.66	522.41				6,196.07	2,067.59	267.53				2,335.11	3,606.07	3,860.96	
7	Vehicles	4.70	0.24				4.94	2.53	0.36				2.90	2.17	2.05	
8	Furniture & Fixtures	33.92	0.10				34.02	9.65	2.06				11.72	24.26	22.30	
9	Office Equipments	177.74	1.16				178.91	78.21	9.40				87.61	99.53	91.30	
10	Capital Expenditure on Assets not belonging to utility	-					-	-					-	-	-	
11	Spare Units	-					-	-					-	-	-	
12	Capital Spares	-					-	-					-	-	-	
13	Any other (please specify)	-					-	-					-	-	-	
15	Computer & IT Hardware	8.06	15.21				23.27	0.39	2.70				3.09	7.67	20.18	
14	Intangible Assets	58.56	11.95				70.51	42.21	4.27				46.48	16.34	24.03	
15	Total as per Audited Account (for True up year only)	11,967.35	1,659.26				13,626.61	4,117.32	542.07				4,659.39	7,850.04	8,967.23	
16	Less: SLC & Others	1,698.38	87.06				1,785.44	696.17	76.57				772.74	1,002.21	1,012.70	
17	TOTAL Less SLC	10,268.97	1,572.20				11,841.17	3,421.14	465.50				3,886.65	6,847.83	7,954.53	

Torrent Power Ltd
MYT Petition, True-up Petition Formats - Distribution
Form 7A: Interest & Finance Charges / Interest Expenses

(Rs. Crore)

Sr. No.	Source of Loan	FY 2026-27	Remarks
		Projected	
1	Opening Balance of Gross Normative Loan		
2	Cumulative Repayment till the year		
3	Opening Balance of Net Normative Loan	3,122.70	
4	Less: Reduction of Normative Loan due to retirement or replacement of assets	(9.88)	
5	Addition of Normative Loan due to capitalisation during the year	1,100.54	
6	Repayment of Normative loan during the year	465.50	
7	Closing Balance of Net Normative Loan	3,767.62	
8	Closing Balance of Gross Normative Loan		
9	Average Balance of Net Normative Loan	3,445.16	
10	Weighted average Rate of Interest on actual Loans (%)	9.50%	
11	Interest Expenses	327.29	
12	Finance Charges	-	
13	Total Interest & Finance Charges	327.29	

Torrent Power Ltd
MYT Petition, True-up Petition Formats - Distribution
Form 7B: Interest on Security Deposit

A. Normative Loan

Sr. No.	Particulars	FY 2026-27	(Rs. Crore) Projected
		Remarks	
A	Interest on Security Deposit		
1	Opening Security Deposit		
2	Addition during the year		
3	Closing Security Deposit		
4	Average Security Deposit		
5	Rate of Interest (% p.a.)	6.75%	
6	Interest on Security Deposit	79.97	

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 8: Interest on Working Capital

Sl. No	Particulars	Norm	(Rs. Cr.) FY 2026-27
1	Total Working Capital		(748.26)
	O&M expenses	1 Month	49.80
	Spares as % of stores	1%	119.67
	Receivables	1 Month	627.32
	SD		1,545.05
	Computation of working capital interest		
2	Interest Rate (%)		11.00%
3	Interest on Working Capital		-

Torrent Power Ltd
MYT Petition, True-up Petition Formats - Distribution
Form 9.1: Return on Regulatory Equity

Distribution Wires Business

Sr. No.	Particulars	Legend	FY 2026-27	(Rs. Crore)			
				Projected	Norm	Tariff	Claimed in
1	Regulatory Equity at the beginning of the year	A	3,349.54				
2A	Capitalisation during the year	B1	1,572.20				
2B	Decapitalisation during the year	B2	-				
3	Equity portion of capitalisation during the year #	C	471.66				
4	Reduction in Equity Capital on account of retirement / replacement of assets	D	9.88				
5	Regulatory Equity at the end of the year	E=A+C-D	3,811.32				
Rate of Return on Equity Computation							
6	Base rate of return on equity	F	15.45%				
7	Additional rate of return on equity	G=G1+G2+G3					
a	Based on Target Wires Availability	G1					
b	For overachieving distribution loss levels	G2					
c	For overachieving certain specified target performance parameters (add additional rows if required)	G3					
8	Total rate of return on equity	J=F+G					
9	Effective rate of Income tax	Form 10 (K)	17.47%				
10	Effective Rate of return on Equity	L=(F/(1-K))+G	18.72%				
Return on Equity Computation							
11	Average Equity	M=(A+E)/2	3,580.43				
12	Effective Rate of return on Equity	J	18.72%				
13	Total Return on Equity	O1=J*M	670.19				

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 11: Non-tariff Income

Distribution Business		(Rs. Crore)	
Sr. No.	Particulars	FY 2026-27	Remarks
Projected			
1	Income from Rents of land or buildings		
2	Income from Sale of Scrap		
3	Income from statutory investments		
4	Income from interest on Fixed Deposits (including contingency reserve investment)		
5	Interest income on advances to suppliers/contractors		
6	Income from Rental from staff quarters		
7	Income from Rental from contractors		
8	Income from Insurance claim receipt		
9	Income from hire charges from contractors and others		
10	Income from advertisements, sale of tender etc		
11	Miscellaneous receipts		
12	Deferred Income from grant, subsidy, etc., as per Annual Accounts		
13	Excess found on physical verification		
14	Prior Period Income etc.		
15	Supervisory charges for contractual works		
16	Meter/metering equipment/service line rentals		
17	Recovery for theft and pilferage of energy		
18	Others (Pls. specify)		
19	Total	68.22	

Form 12
Sale of Electrical Energy
2026-27

		Particulars	Residential	BPL	Non-RGP	LTMD-I	LTMD-II	HTMD	HT Pumping	Agri	GLP
A	Physical Data										
1	Units Sold	Mkwh	3,211.18	13.02	1,184.00	185.43	1,740.12	2,040.00	150.22	4.58	19.68
2	Unit Sold during peak hours (ToU)	Mkwh	-	-	-	-	-	-	-	-	-
3	Connected Load	kW/ HP	-	-	14,97,430	-	-	-	-	-	-
4	Contract Demand	Kw/KVA	-	-	-	-	-	-	-	-	-
5	Actual Recorded Demand	Kw/KVA	-	-	-	-	-	-	-	-	-
6	Normal Billed Demand	Kw	-	-	-	1,19,857	11,54,434	6,73,202	1,20,026	-	-
7	Excess Billed Demand	Kw/KVA	-	-	-	-	-	-	-	-	-
8	Total Billed Demand	Kw/KVA	-	-	-	1,19,857	11,54,434	6,73,202	1,20,026	-	-
9	Number of Single Phase Consumers	Nos.	14,34,773	8,905	3,28,457	1	-	-	-	-	363
10	Number of Three Phase Consumers	Nos.	2,12,226	-	1,37,276	4,412	36,844	1,545	286	249	1,216
11	Total Number of Consumers	Nos.	16,46,998	8,905	4,65,733	4,413	36,844	1,545	286	249	1,579
12	Power Factor	%	-	-	-	-	-	-	-	-	-
13	Monthly Consumption per consumer	KWH/Mtr	162	122	212	3,502	3,936	1,10,061	43,805	1,531	1,038
14	Connected Load per Consumer	HP/Kw	-	-	3	-	-	-	-	-	-
15	Normal Billed Demand per Consumer	Kw/KVA	-	-	-	27	31	436	420	-	-
16	Excess Billed Demand per Consumer	Kw/KVA	-	-	-	-	-	-	-	-	-
17	Total Billed Demand per Consumer	Kw/KVA	-	-	-	27	31	436	420	-	-
B	Sales Revenue										
1	Fixed Charge / Demand Charge	Rs. In Lakhs	5,960	5	14,517	2,182	25,367	23,282	3,241	-	12
2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	5,960	5	14,517	2,182	25,367	23,282	3,241	-	12
4	Energy Charge	Rs. In Lakhs	1,30,708	418	54,464	8,728	85,084	92,645	6,159	156	925
5	Time of Use Charge	Rs. In Lakhs	-	-	-	-	-	7,734.93	280	-	-
6	Power Factor Adjustment , NTCT AND Green Tariff	Rs. In Lakhs	-	-	-	59	148	(1,826)	11	-	-
7	Energy + ToU + NTCT + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1,30,708	418	54,464	8,787	85,232	98,555	6,450	156	925
8	FPPPA	Rs. In Lakhs	-	-	-	-	-	-	-	-	-
9	Total Charge	Rs. In Lakhs	1,36,668	423	68,981	10,969	1,10,599	1,21,837	9,691	156	937
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-	-	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	1,36,668	423	68,981	10,969	1,10,599	1,21,837	9,691	156	937
C	Sales Revenue										
1	Fixed Charge / Demand Charge	Paise per unit	19	4	123	118	146	114	216	-	6
2	Excess Demand Charge	Paise per unit	-	-	-	-	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	19	4	123	118	146	114	216	-	6
4	Energy Charge	Paise per unit	407	321	460	471	489	454	410	340	470
5	Time of Use Charge	Paise per unit	-	-	-	-	-	38	19	-	-
6	Power Factor Adjustment , NTCT AND Green Tariff	Paise per unit	-	-	-	3	1	-9	1	-	-
7	Energy + ToU + NTCT + PF Adjustment Charge (4+5+6)	Paise per unit	407	321	460	474	490	483	429	340	470
8	FPPPA	Paise per unit	-	-	-	-	-	-	-	-	-
9	Total Charge	Paise per unit	426	325	583	592	636	597	645	340	476
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-	-	-	-	-	-
11	Net Sale of Energy	Paise per unit	426	325	583	592	636	597	645	340	476

Form 12
Sale of Electrical Energy
2026-27

		Particulars	Temp - LT	Temp - HT	Streetlight	HEVC	HT Metro	LT EVC	Total
A	Physical Data								
1	Units Sold	Mkwh	1.76	0.63	41.57	27.92	63.48	0.84	8,684.44
2	Unit Sold during peak hours (ToU)	Mkwh	-	0.26	-	-	-	-	0.26
3	Connected Load	kW/ HP	1,891	-	-	-	-	3,021	15,02,342
4	Contract Demand	Kw/KVA	-	-	-	-	-	-	-
5	Actual Recorded Demand	Kw/KVA	-	-	-	-	-	-	-
6	Normal Billed Demand	Kw	-	550	-	30,276	15,248	-	21,13,592
7	Excess Billed Demand	Kw/KVA	-	-	-	-	-	-	-
8	Total Billed Demand	Kw/KVA	-	550	-	30,276	15,248	-	21,13,592
9	Number of Single Phase Consumers	Nos.	-	-	-	-	-	-	17,72,499
10	Number of Three Phase Consumers	Nos.	991	17	4,926	8	5	58	4,00,058
11	Total Number of Consumers	Nos.	991	17	4,926	8	5	58	21,72,557
12	Power Factor	%	-	-	-	-	-	-	-
13	Monthly Consumption per consumer	KWH/Mtr	148	3,131	703	2,89,061	10,58,000	14,530	
14	Connected Load per Consumer	HP/Kw	2	-	-	-	-	52	
15	Normal Billed Demand per Consumer	Kw/KVA	-	33	-	3,761	3,050	-	
16	Excess Billed Demand per Consumer	Kw/KVA	-	-	-	-	-	-	
17	Total Billed Demand per Consumer	Kw/KVA	-	33	-	3,761	3,050	-	
B	Sales Revenue								
1	Fixed Charge / Demand Charge	Rs. In Lakhs	142	49.54	-	91	613	0	75,461
2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	142	50	-	91	613	0	75,461
4	Energy Charge	Rs. In Lakhs	90	44.66	1,788	1,145	2,254	35	3,84,643
5	Time of Use Charge	Rs. In Lakhs	-	1.54	-	-	156	-	8,173
6	Power Factor Adjustment , NTCT AND Green Tariff	Rs. In Lakhs	-	1.58	-	-	380	-	(1,225)
7	Energy + ToU + NTCT + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	90	47.79	1,788	1,145	2,790	35	3,91,590
8	FPPPA	Rs. In Lakhs	-	-	-	-	-	-	-
9	Total Charge	Rs. In Lakhs	232	97	1,788	1,236	3,403	36	4,67,051
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	232	97	1,788	1,236	3,403	36	4,67,051
C	Sales Revenue								
1	Fixed Charge / Demand Charge	Paise per unit	804	782	-	33	97	2	87
2	Excess Demand Charge	Paise per unit	-	-	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	804	782	-	33	97	2	87
4	Energy Charge	Paise per unit	510	705	430	410	355	420	443
5	Time of Use Charge	Paise per unit	-	24	-	-	25	-	9
6	Power Factor Adjustment , NTCT AND Green Tariff	Paise per unit	-	25	-	-	60	-	-1
7	Energy + ToU + NTCT + PF Adjustment Charge (4+5+6)	Paise per unit	510	754	430	410	440	420	451
8	FPPPA	Paise per unit	-	-	-	-	-	-	-
9	Total Charge	Paise per unit	1,314	1,536	430	443	536	422	538
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-	-	-	-
11	Net Sale of Energy	Paise per unit	1,314	1,536	430	443	536	422	538

Particulars		0 - 50 units	51 - 200	Above 200	Total	Annual
A	Physical Data					
1	Units Sold	Mkwh	5.86	88.65	173.09	267.60
2	Unit Sold during peak hours (ToU)	Mkwh				
3	Connected Load	kW/ HP				
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Normal Billed Demand	Kw/KVA				
7	Excess Billed Demand	Kw/KVA				
8	Total Billed Demand	Kw/KVA				
9	Number of Single Phase Consumers	Nos.	3,31,480	7,50,367	3,52,926	14,34,773
10	Number of Three Phase Consumers	Nos.	42,717	58,636	1,10,873	2,12,226
11	Total Number of Consumers	Nos.	3,74,196	8,09,003	4,63,799	16,46,998
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr	16	110	373	
14	Connected Load per Consumer	HP/Kw				
15	Normal Billed Demand per Consumer	Kw/KVA				
16	Excess Billed Demand per Consumer	Kw/KVA	\			
17	Total Billed Demand per Consumer	Kw/KVA				
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	111	226	160	497
2	Excess Demand Charge	Rs. In Lakhs				
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	111	226	160	497
4	Energy Charge	Rs. In Lakhs	188	3,198	7,507	10,892
5	Time of Use Charge	Rs. In Lakhs				
6	Power Factor Adjustment and NTCT	Rs. In Lakhs				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	188	3,198	7,507	10,892
8	FPPA	Rs. In Lakhs	-	-	-	-
9	Total Charge	Rs. In Lakhs	298	3,424	7,667	11,389
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	298	3,424	7,667	11,389
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	189	25	9	19
2	Excess Demand Charge	Paise per unit	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	189	25	9	19
4	Energy Charge	Paise per unit	320	361	434	407
5	Time of Use Charge	Paise per unit	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-
7	Energy + ToU + NTCT + PF Adj. Charge (4+5+6)	Paise per unit	320	361	434	407
8	FPPA	Paise per unit	-	-	-	-
9	Total Charge	Paise per unit	509	386	443	426
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-
11	Net Sale of Energy	Paise per unit	509	386	443	426

	Particulars		0 - 50 Units	51 - 200	Above 200	Total	Annual
A	Physical Data						
1	Units Sold	Mkwh	0.04	0.59	0.45	1.09	13.02
2	Unit Sold during peak hours (ToU)	Mkwh					
3	Connected Load	kW/ HP					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw/KVA					
7	Excess Billed Demand	Kw/KVA					
8	Total Billed Demand	Kw/KVA					
9	Number of Single Phase Consumers	Nos.	1,940	5,414	1,552	8,905	8,905
10	Number of Three Phase Consumers	Nos.	-	-	-	-	-
11	Total Number of Consumers	Nos.	1,940	5,414	1,552	8,905	8,905
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	21	110	290		
14	Connected Load per Consumer	HP/Kw					
15	Normal Billed Demand per Consumer	Kw/KVA					
16	Excess Billed Demand per Consumer	Kw/KVA					
17	Total Billed Demand per Consumer	Kw/KVA					
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	0.10	0.27	0.08	0.45	5.34
2	Excess Demand Charge	Rs. In Lakhs					
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	0.10	0.27	0.08	0.45	5.34
4	Energy Charge	Rs. In Lakhs	0.61	16.84	17.36	34.81	417.75
5	Time of Use Charge	Rs. In Lakhs					
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	0.61	16.84	17.36	34.81	417.75
8	FPPA	Rs. In Lakhs	-	-	-	-	-
9	Total Charge	Rs. In Lakhs	0.70	17.11	17.44	35.26	423.09
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	0.70	17.11	17.44	35.26	423.09
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	24	5	2	4	4
2	Excess Demand Charge	Paise per unit	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	24	5	2	4	4
4	Energy Charge	Paise per unit	150	283	385	321	321
5	Time of Use Charge	Paise per unit	-	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	-
7	Energy + ToU + NTCT + PF Adj. Charge (4+5+6)	Paise per unit	150	283	385	321	321
8	FPPA	Paise per unit	-	-	-	-	-
9	Total Charge	Paise per unit	174	288	387	325	325
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-	-
11	Net Sale of Energy	Paise per unit	174	288	387	325	325

	Particulars		Load 0 - 5 KW	5 - 15 KW	Total	Annual
A	Physical Data					
1	Units Sold	Mkwh	44.97	53.70	98.67	1,184.00
2	Unit Sold during peak hours (ToU)	Mkwh				
3	Connected Load	KW	6,89,530	8,07,901	14,97,430	14,97,430
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Normal Billed Demand	Kw/KVA				
7	Excess Billed Demand	Kw/KVA				
8	Total Billed Demand	Kw/KVA				
9	Number of Single Phase Consumers	Nos.	3,18,957	9,500	3,28,457	3,28,457
10	Number of Three Phase Consumers	Nos.	58,140	79,135	1,37,276	1,37,276
11	Total Number of Consumers	Nos.	3,77,098	88,635	4,65,733	4,65,733
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr	119	606		
14	Connected Load per Consumer	KW	2	9		
15	Normal Billed Demand per Consumer	Kw/KVA				
16	Excess Billed Demand per Consumer	Kw/KVA				
17	Total Billed Demand per Consumer	Kw/KVA				
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	482.7	727	1,210	14,517
2	Excess Demand Charge	Rs. In Lakhs				
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	483	727	1,210	14,517
4	Energy Charge	Rs. In Lakhs	2,068	2,470	4,539	54,464
5	Time of Use Charge	Rs. In Lakhs				
6	Power Factor Adjustment and NTCT	Rs. In Lakhs				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	2,068	2,470	4,539	54,464
8	FPPPA	Rs. In Lakhs	-	-	-	-
9	Total Charge	Rs. In Lakhs	2,551	3,197	5,748	68,981
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	2,551	3,197	5,748	68,981
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	107	135	123	123
2	Excess Demand Charge	Paise per unit	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	107	135	123	123
4	Energy Charge	Paise per unit	460	460	460	460
5	Time of Use Charge	Paise per unit	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-
7	Energy + ToU + NTCT + PF Adj. Charge (4+5+6)	Paise per unit	460	460	460	460
8	FPPPA	Paise per unit	-	-	-	-
9	Total Charge	Paise per unit	567	595	583	583
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-
11	Net Sale of Energy	Paise per unit	567	595	583	583

		Particulars	0-50 kW	50-80 kW	Above 80kW	Total	Annual
A		Physical Data					
1	Monthly Consumption	Mkwh	80.08	32.47	32.46	145.01	1,740.12
2	Unit Sold during peak hours (ToU)	Mkwh					
3	Connected Load	HP/Kw					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw	7,08,349	2,51,900	1,94,186	11,54,434	11,54,434
7	Excess Billed Demand	Kw/KVA	-	-	-	-	-
8	Total Billed Demand	Kw/KVA	7,08,349	2,51,900	1,94,186	11,54,434	11,54,434
9	Number of Single Phase Consumers	Nos.	-	-	-	-	-
10	Number of Three Phase Consumers	Nos.	30,771	3,919	2,154	36,844	36,844
11	Total Number of Consumers	Nos.	30,771	3,919	2,154	36,844	36,844
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	2,603	8,284	15,074		
14	Normal Billed Demand per Consumer	Kw/KVA	23	64	90		
15	Excess Billed Demand per Consumer	Kw/KVA	-	-	-		
16	Total Billed Demand per Consumer	Kw/KVA	23	64	90		
B		Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	1,240	472	403	2,114	25,367
2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	1,240	472	403	2,114	25,367
4	Energy Charge	Rs. In Lakhs	3,844	1,623	1,623	7,090	85,084
5	Time of Use Charge / AMC Tariff diff. adjustment	Rs. In Lakhs					
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					148
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	3,844	1,623	1,623	7,090	85,232
8	FPPPA	Rs. In Lakhs	-	-	-	-	-
9	Total Charge	Rs. In Lakhs	5,084	2,095	2,026	9,204	1,10,599
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	5,084	2,095	2,026	9,204	1,10,599
C		Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	155	145	124	146	146
2	Excess Demand Charge	Paise per unit	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	155	145	124	146	146
4	Energy Charge	Paise per unit	480	500	500	489	489
5	Time of Use Charge	Paise per unit	-	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	1
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	480	500	500	489	490
8	FPPPA	Paise per unit	-	-	-	-	-
9	Total Charge	Paise per unit	635	645	624	635	636
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-	-
11	Net Sale of Energy	Paise per unit	635	645	624	635	636

Form 12
Sale of Electrical Energy
2026-27

GLP

	Particulars		0-200	Above 200	Total	Annual
A	Physical Data					
1	Monthly Consumption	Mkwh	0.03	1.61	1.64	19.68
2	Unit Sold during peak hours (ToU)	KWH				
3	Connected Load	HP/KW				
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Normal Billed Demand	Kw/KVA				
7	Excess Billed Demand	Kw/KVA				
8	Total Billed Demand	Kw/KVA				
9	Number of Single Phase Consumers	Nos.	257	106	363	363
10	Number of Three Phase Consumers	Nos.	286	931	1,216	1,216
11	Total Number of Consumers	Nos.	542	1,037	1,579	1,579
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr	47	1,557		
14	Connected Load per Consumer	HP/Kw				
15	Normal Billed Demand per Consumer	Kw/KVA				
16	Excess Billed Demand per Consumer	Kw/KVA				
17	Total Billed Demand per Consumer	Kw/KVA				
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	0	1	1	12
2	Excess Demand Charge	Rs. In Lakhs				
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	0	1	1	12
4	Energy Charge	Rs. In Lakhs	1	76	77	925
5	Time of Use Charge	Rs. In Lakhs				
6	Power Factor Adjustment and NTCT	Rs. In Lakhs				
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1	76	77	925
8	FPPA	Rs. In Lakhs	-	-	-	-
9	Total Charge	Rs. In Lakhs	1	77	78	937
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	1	77	78	937
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	108	4	6	6
2	Excess Demand Charge	Paise per unit	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	108	4	6	6
4	Energy Charge	Paise per unit	410	471	470	470
5	Time of Use Charge	Paise per unit	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	410	471	470	470
8	FPPA	Paise per unit	-	-	-	-
9	Total Charge	Paise per unit	518	475	476	476
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-
11	Net Sale of Energy	Paise per unit	518	475	476	476

	Particulars		Total	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	0.38	4.58
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Connected Load	HP/Kw		
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	249	249
11	Total Number of Consumers	Nos.	249	249
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
4	Energy Charge	Rs. In Lakhs	13	156
5	Time of Use Charge	Rs. In Lakhs		
6	Power Factor Adjustment	Rs. In Lakhs		
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	13	156
8	FPPA	Rs. In Lakhs	-	-
9	Total Charge	Rs. In Lakhs	13	156
10	Prompt Payment Discount	Rs. In Lakhs	-	-
11	Net Sale of Energy	Rs. In Lakhs	13	156
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	-	-
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-	-
4	Energy Charge	Paise per unit	340	340
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	340	340
8	FPPA	Paise per unit	-	-
9	Total Charge	Paise per unit	340	340
10	Prompt Payment Discount, if Any.	Paise per unit	-	-
11	Net Sale of Energy	Paise per unit	340	340

	Particulars		Temporary	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	0.15	1.76
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Connected Load	HP/Kw	1,891	1,891
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	991	991
11	Total Number of Consumers	Nos.	991	991
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	12	141.80
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	12	142
4	Energy Charge	Rs. In Lakhs	7	90
5	Time of Use Charge	Rs. In Lakhs		
6	Power Factor Adjustment	Rs. In Lakhs		
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	7	90
8	FPPA	Rs. In Lakhs	-	-
9	Total Charge	Rs. In Lakhs	19	232
10	Prompt Payment Discount	Rs. In Lakhs		
11	Net Sale of Energy	Rs. In Lakhs	19	232
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	804	804
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	804	804
4	Energy Charge	Paise per unit	510	510
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	510	510
8	FPPA	Paise per unit	-	-
9	Total Charge	Paise per unit	1,314	1,314
10	Prompt Payment Discount, if Any.	Paise per unit	-	-
11	Net Sale of Energy	Paise per unit	1,314	1,314

	Particulars		Temporary	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	0.05	0.63
2	Unit Sold during peak hours (ToU)	Mkwh	0.02	0.26
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Connected Load	HP/Kw	550	550
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA	550	550
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	17	17
11	Total Number of Consumers	Nos.	17	17
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA	33	33
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	4	49.54
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	4	49.53535
4	Energy Charge	Rs. In Lakhs	4	44.66
5	Time of Use Charge	Rs. In Lakhs	0	1.54
6	Power Factor Adjustment	Rs. In Lakhs		1.58
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	4	47.79
8	FPPA	Rs. In Lakhs	-	-
9	Total Charge	Rs. In Lakhs	8	97.32
10	Prompt Payment Discount	Rs. In Lakhs	-	-
11	Net Sale of Energy	Rs. In Lakhs	8	97
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	782	782
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	782	782
4	Energy Charge	Paise per unit	705	705
5	Time of Use Charge	Paise per unit	24	24
6	Power Factor Adjustment & NTCT	Paise per unit	-	25
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	729	754
8	FPPA	Paise per unit	-	-
9	Total Charge	Paise per unit	1,511	1,536
10	Prompt Payment Discount, if Any.	Paise per unit	-	-
11	Net Sale of Energy	Paise per unit	1,511	1,536

	Particulars		Total	Annual
A	Physical Data			
1	Annual Consumption	Mkwh	3.46	41.57
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw/KVA		
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	4,926	4,926
11	Total Number of Consumers	Nos.	4,926	4,926
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	-	-
4	Energy Charge	Rs. In Lakhs	149	1,788
5	Time of Use Charge / Tariff Adjustment	Rs. In Lakhs	-	
6	Power Factor Adjustment	Rs. In Lakhs		
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	149	1,788
8	FPPA	Rs. In Lakhs	-	-
9	Total Charge	Rs. In Lakhs	149	1,788
10	Prompt Payment Discount	Rs. In Lakhs	-	-
11	Net Sale of Energy	Rs. In Lakhs	149	1,788
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	-	-
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-	-
4	Energy Charge	Paise per unit	430	430
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	430	430
8	FPPA	Paise per unit	-	-
9	Total Charge	Paise per unit	430	430
10	Prompt Payment Discount, if Any.	Paise per unit	-	-
11	Net Sale of Energy	Paise per unit	430	430

		Particulars		Annual
A	Physical Data			
1	Annual Consumption	Mkwh		0.84
2	Unit Sold during peak hours (ToU)	Mkwh		
3	Connected Load	HP/Kw		3,021
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw/KVA		
7	Excess Billed Demand	Kw/KVA		
8	Total Billed Demand	Kw/KVA		
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.		58
11	Total Number of Consumers	Nos.		58
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr		
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA		
16	Excess Billed Demand per Consumer	Kw/KVA		
17	Total Billed Demand per Consumer	Kw/KVA		
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs		0.17
2	Excess Demand Charge	Rs. In Lakhs		
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs		0.17
4	Energy Charge	Rs. In Lakhs		35.40
5	Time of Use Charge / Tariff Adjustment	Rs. In Lakhs		-
6	Power Factor Adjustment	Rs. In Lakhs		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs		35.40
8	FPPA	Rs. In Lakhs		-
9	Total Charge	Rs. In Lakhs		35.57
10	Prompt Payment Discount	Rs. In Lakhs		-
11	Net Sale of Energy	Rs. In Lakhs		35.57
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit		2.06
2	Excess Demand Charge	Paise per unit		-
3	Total Fixed Charge / Demand Charge	Paise per unit		2.06
4	Energy Charge	Paise per unit		420.00
5	Time of Use Charge	Paise per unit		-
6	Power Factor Adjustment & NTCT	Paise per unit		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit		420.00
8	FPPA	Paise per unit		-
10	Total Charge	Paise per unit		422.06
11	Prompt Payment Discount, if Any.	Paise per unit		-
12	Net Sale of Energy	Paise per unit		422.06

		Particulars	Monthly	Annual
A		Physical Data		
1	Monthly Consumption	Mkwh	2.33	27.92
	First 400 Units per KW	Mkwh	2.33	27.92
	Remaining Units per KW	Mkwh	-	-
2	Unit Sold during peak hours (TOU)	Mkwh	-	-
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw	30,276	30,276
7	Excess Billed Demand	Kw/KVA	-	-
8	Total Billed Demand	Kw/KVA	30,276	30,276
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	8	8
11	Total Number of Consumers	Nos.	8	8
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr	2,89,061	
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA	3,761	3,761
16	Excess Billed Demand per Consumer	Kw/KVA	-	-
17	Total Billed Demand per Consumer	Kw/KVA	3,761	3,761
B		Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Lakhs	8	90.83
2	Excess Demand Charge	Rs. In Lakhs	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	8	90.83
4	Energy Charge	Rs. In Lakhs	95	1,144.85
5	Time of Use Charge	Rs. In Lakhs	-	-
6	Power Factor Adjustment and NTCT	Rs. In Lakhs		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	95	1,145
8	FPPA	Rs. In Lakhs	-	-
9	Total Charge	Rs. In Lakhs	103	1,236
10	Prompt Payment Discount	Rs. In Lakhs	-	-
11	Net Sale of Energy	Rs. In Lakhs	103	1,236
C		Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	33	33
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	33	33
4	Energy Charge	Paise per unit	410	410
5	Time of Use Charge	Paise per unit	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	410	410
8	FPPA	Paise per unit	-	-
9	Total Charge	Paise per unit	443	443
10	Prompt Payment Discount, if Any.	Paise per unit	-	-
11	Net Sale of Energy	Paise per unit	443	443

		Particulars	Monthly	Annual
A	Physical Data			
1	Monthly Consumption	Mkwh	5.29	63.48
2	Unit Sold during peak hours (TOU)	Mkwh		
3	Connected Load	HP/Kw		
4	Contract Demand	Kw/KVA		
5	Actual Recorded Demand	Kw/KVA		
6	Normal Billed Demand	Kw	15,248	15,248
7	Excess Billed Demand	Kw/KVA	-	-
8	Total Billed Demand	Kw/KVA	15,248	15,248
9	Number of Single Phase Consumers	Nos.		
10	Number of Three Phase Consumers	Nos.	5	5
11	Total Number of Consumers	Nos.	5	5
12	Power Factor	%		
13	Monthly Consumption per consumer	KWH/Mtr	10,58,000	
14	Connected Load per Consumer	HP/Kw		
15	Normal Billed Demand per Consumer	Kw/KVA	3,050	
16	Excess Billed Demand per Consumer	Kw/KVA	-	
17	Total Billed Demand per Consumer	Kw/KVA	3,050	
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	51	612.96
2	Excess Demand Charge	Rs. In Lakhs	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	51	612.96
4	Energy Charge	Rs. In Lakhs	188	2,253.54
5	Time of Use Charge	Rs. In Lakhs	13	156.11
6	Power Factor Adjustment and NTCT	Rs. In Lakhs		380.39
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	201	2,790
8	FPPPA	Rs. In Lakhs	-	-
9	Total Charge	Rs. In Lakhs	252	3,403
10	Prompt Payment Discount	Rs. In Lakhs	-	-
11	Net Sale of Energy	Rs. In Lakhs	252	3,403
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	97	97
2	Excess Demand Charge	Paise per unit	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	97	97
4	Energy Charge	Paise per unit	355	355
5	Time of Use Charge	Paise per unit	25	25
6	Power Factor Adjustment & NTCT	Paise per unit	-	60
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	380	440
8	FPPPA	Paise per unit	-	-
9	Total Charge	Paise per unit	476	536
10	Prompt Payment Discount, if Any.	Paise per unit	-	-
11	Net Sale of Energy	Paise per unit	476	536

	Particulars		0-50 kW	50-80 kW	Above 80kW	Total	Annual
A	Physical Data						
1	Monthly Consumption	Mkwh	9,58	4,50	1,37	15,45	185.43
2	Unit Sold during peak hours (ToU)	Mkwh					
3	Connected Load	HP/Kw					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw	81,385	28,632	9,840	1,19,857	1,19,857
7	Excess Billed Demand	Kw/KVA	-	-	-	-	-
8	Total Billed Demand	Kw/KVA	81,384.73	28,631.53	9,840.30	1,19,857	1,19,857
9	Number of Single Phase Consumers	Nos.	-	1	0	1	1
10	Number of Three Phase Consumers	Nos.	3,762	528	122	4,412	4,412
11	Total Number of Consumers	Nos.	3,762	529	122	4,413	4,413
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	2,548	8,500	11,233		
14	Normal Billed Demand per Consumer	Kw/KVA	22	54	81		
15	Excess Billed Demand per Consumer	Kw/KVA	-	-	-		
16	Total Billed Demand per Consumer	Kw/KVA	22	54	81		
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	122	44	16	182	2,182
2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	122	44	16	182	2,182
4	Energy Charge	Rs. In Lakhs	446	216	66	727	8,728
5	Time of Use Charge / AMC Tariff diff. adjustment	Rs. In Lakhs					
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					59
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	446	216	66	727	8,787
8	FPPPA	Rs. In Lakhs	-	-	-	-	-
9	Total Charge	Rs. In Lakhs	568	260	82	909	10,969
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	568	260	82	909	10,969
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	127	97	117	118	118
2	Excess Demand Charge	Paise per unit	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	127	97	117	118	118
4	Energy Charge	Paise per unit	465	480	480	471	471
5	Time of Use Charge	Paise per unit	-	-	-	-	-
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	3
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	465	480	480	471	474
8	FPPPA	Paise per unit	-	-	-	-	-
9	Total Charge	Paise per unit	592	577	597	588	592
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-	-
11	Net Sale of Energy	Paise per unit	592	577	597	588	592

	Particulars	Upto 300 KW	300 KW - 1000 KW	Above 1000 KW	Total Monthly	Annual
A	Physical Data					
1	Monthly Consumption	Mkwh	29.14	67.41	73.44	170.00
	First 400 Units per KW	Mkwh	28.23	62.17	65.05	155.45
	Remaining Units per KW	Mkwh	0.91	5.25	8.39	14.55
2	Unit Sold during peak hours (TOU)	Mkwh				-
3	Connected Load	HP/Kw				
4	Contract Demand	Kw/KVA				
5	Actual Recorded Demand	Kw/KVA				
6	Normal Billed Demand	Kw	1,52,750	2,67,317	2,53,135	6,73,202
7	Excess Billed Demand	Kw/KVA	-	-	-	-
8	Total Billed Demand	Kw/KVA	1,52,750	2,67,317	2,53,135	6,73,202
9	Number of Single Phase Consumers	Nos.				
10	Number of Three Phase Consumers	Nos.	880	535	130	1,545
11	Total Number of Consumers	Nos.	880	535	130	1,545
12	Power Factor	%				
13	Monthly Consumption per consumer	KWH/Mtr	33,123	1,26,083	5,64,612	
14	Connected Load per Consumer	HP/Kw				
15	Normal Billed Demand per Consumer	Kw/KVA	174	500	1,946	
16	Excess Billed Demand per Consumer	Kw/KVA	-	-	-	
17	Total Billed Demand per Consumer	Kw/KVA	174	500	1,946	
B	Sales Revenue					
1	Fixed Charge / Demand Charge	Rs. In Lakhs	397	695	848	1,940
2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	397	695	848	1,940
4	Energy Charge	Rs. In Lakhs	1,325	3,062	3,333	7,720
5	Time of Use Charge	Rs. In Lakhs	93	260	291	645
6	Power Factor Adjustment ,NTCT & Green Tarif	Rs. In Lakhs				(1,826)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	1,418	3,322	3,624	8,365
8	FPPPA	Rs. In Lakhs	-	-	-	-
9	Total Charge	Rs. In Lakhs	1,815	4,017	4,472	10,305
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	1,815	4,017	4,472	10,305
C	Sales Revenue					
1	Fixed Charge / Demand Charge	Paise per unit	136	103	115	114
2	Excess Demand Charge	Paise per unit	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	136	103	115	114
4	Energy Charge	Paise per unit	455	454	454	454
5	Time of Use Charge	Paise per unit	32	39	40	38
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	(9)
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	487	493	493	492
8	FPPPA	Paise per unit	-	-	-	-
9	Total Charge	Paise per unit	623	596	609	606
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-
11	Net Sale of Energy	Paise per unit	623	596	609	606

		Particulars	Upto 300 KW	300 KW - 1000 KW	Above 1000 KW	Total Monthly	Annual
A	Physical Data						
1	Monthly Consumption	Mkwh	1.64	9.13	1.76	12.52	150.22
	First 400 Units per KW	Mkwh	1.64	9.05	1.69	12.37	148.44
	Remaining Units per KW	Mkwh	-	0.08	0.07	0.15	1.78
2	Unit Sold during peak hours (TOU)	Mkwh					
3	Connected Load	HP/Kw					
4	Contract Demand	Kw/KVA					
5	Actual Recorded Demand	Kw/KVA					
6	Normal Billed Demand	Kw	16,420	86,449	17,156	1,20,026	1,20,026
7	Excess Billed Demand	Kw/KVA	-	-	-	-	-
8	Total Billed Demand	Kw/KVA	16,420	86,449	17,156	1,20,026	1,20,026
9	Number of Single Phase Consumers	Nos.					
10	Number of Three Phase Consumers	Nos.	84	187	14	286	286
11	Total Number of Consumers	Nos.	84	187	14	286	286
12	Power Factor	%					
13	Monthly Consumption per consumer	KWH/Mtr	19,438	48,695	1,23,358		
14	Connected Load per Consumer	HP/Kw					
15	Normal Billed Demand per Consumer	Kw/KVA	195	461	1,204		
16	Excess Billed Demand per Consumer	Kw/KVA	-	-	-		
17	Total Billed Demand per Consumer	Kw/KVA	195	461	1,204		
B	Sales Revenue						
1	Fixed Charge / Demand Charge	Rs. In Lakhs	37	195	39	270	3,241
2	Excess Demand Charge	Rs. In Lakhs	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	37	195	39	270	3,241
4	Energy Charge	Rs. In Lakhs	67	374	72	513	6,159
5	Time of Use Charge	Rs. In Lakhs	3	15	5	23	280
6	Power Factor Adjustment and NTCT	Rs. In Lakhs					11.49
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	70	389	77	537	6,450
8	FPPA	Rs. In Lakhs	-	-	-	-	-
9	Total Charge	Rs. In Lakhs	107	584	116	807	9,691
10	Prompt Payment Discount	Rs. In Lakhs	-	-	-	-	-
11	Net Sale of Energy	Rs. In Lakhs	107	584	116	807	9,691
C	Sales Revenue						
1	Fixed Charge / Demand Charge	Paise per unit	226	213	220	216	216
2	Excess Demand Charge	Paise per unit	-	-	-	-	-
3	Total Fixed Charge / Demand Charge	Paise per unit	226	213	220	216	216
4	Energy Charge	Paise per unit	410	410	410	410	410
5	Time of Use Charge	Paise per unit	19	17	28	19	19
6	Power Factor Adjustment & NTCT	Paise per unit	-	-	-	-	1
7	Energy+ToU+NTCT + PF Adj. Charge (4+5+6)	Paise per unit	429	427	438	429	429
8	FPPA	Paise per unit	-	-	-	-	-
9	Total Charge	Paise per unit	655	640	658	644	645
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-	-
11	Net Sale of Energy	Paise per unit	655	640	658	644	645

**Torrent Power Ltd
Ahmedabad Supply Area**
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 13.3: Expected Revenue at Existing Tariff

Ensuing Year (FY 2026-27)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation		Full year revenue (Rs. Crore)					Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @9.27 Rs/kWh (%)					
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any			Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Total							
HT & EHT Category																			
HTMD																			
Upto 300 KW	880		Billing Demand up to 1000 kW	260	First 400 Units	4.55	3.72	1,52,750	349.72		47.66	170.19	130.10	347.94	9.95	107%			
300 KW - 1000 KW	535		Billing Demand above 1000 kW	335	Balance Units	4.45	3.72	2,67,317	808.96		83.40	398.69	300.93	783.03	9.68	104%			
Above 1000 KW	130						3.72	2,53,135	881.32		101.76	434.93	327.85	864.54	9.81	106%			
Total	1,545							6,73,202	2,040.00		232.82	985.55	758.88	1,977.25	9.69	105%			
HT Pumping																			
Upto 300 KW	84			Demand Charges	First 400 Units per KW	4.10	3.72	16,420	19.62		4.43	8.42	7.30	20.15	10.27	111%			
300 KW - 1000 KW	187				Remaining Units per KW	4.10	3.72	86,449	109.50		23.34	46.73	40.74	110.81	10.12	109%			
Above 1000 KW	14						3.72	17,156	21.09		4.63	9.24	7.85	21.72	10.30	111%			
Total	286							1,20,026	150.22		32.41	64.50	55.88	152.79	10.17	110%			
Temp-HT	17		Rs./kW/day	25	All Units	7.05	3.72	550	0.63		0.50	0.48	0.24	1.21	19.08	206%			
HT-EVC	8		Rs./kW/Month	25	All Units	4.10	3.72	30,276	27.92		0.91	11.45	10.39	22.74	8.15	88%			
HT-Metro	5		Rs./kW/Month	335	All Units	3.55	3.72	15,248	63.48		6.13	27.90	23.61	57.64	9.08	98%			
LT Category																			
LTMD-1																			
0-50 kW	3,762	First 50 kW of billing demand	150		Billing Demand upto 50 kW	4.65	3.72	81,385	115.01	14.65		53.48	42.78	110.91	9.64	104%			
50-80 kW	529	Next 30kW of Billing demand	185		Above 50 kW billing demand	4.80	3.72	28,632	53.97	5.23		25.91	20.08	51.22	9.49	102%			
Above 80kW	122	Rest of Billing Demand	245				3.72	9,840	16.45	1.93		7.90	6.12	15.95	9.69	105%			
Total	4,413							1,19,857	185.43	21.82		87.87	68.98	178.67	9.64	104%			
LTMD-II																			
0-50 kW	30,771	First 50 kW of billing demand	175		Billing Demand upto 50 kW	4.80	3.72	7,08,349	960.99	148.75		461.28	357.49	967.52	10.07	109%			
50-80 kW	3,919	Next 30kW of Billing demand	230		Above 50 kW billing demand	5.00	3.72	2,51,900	389.60	56.59		194.80	144.93	396.32	10.17	110%			
Above 80kW	2,154	Rest of Billing Demand	300				3.72	1,94,186	389.53	48.33		194.76	144.91	388.00	9.96	107%			
Total	36,844							11,54,434	1,740.12	253.67		852.32	647.32	1,753.32	10.08	109%			
LT-EVC	58	Rs./month/installation	25		All Units	4.20	3.72	3,021	0.84	0.00		0.35	0.31	0.67	7.94	86%			
RGP															-				
0 - 50 units	3,74,196	Single Phase	25		First 50 Units	3.20	3.72	70.35	13.28		22.51	26.17	61.96	8.81	95%				
51 - 200	8,09,003	Three Phase	65		Next 150 Units	3.95	3.72	1,063.74	27.08		383.77	395.71	806.57	7.58	82%				
Above 200	4,63,799				Remaining Units	5.00	3.72	2,077.09	19.24		900.79	772.68	1,692.71	8.15	88%				
Total	16,46,998							3,211.18	59.60		1,307.08	1,194.56	2,561.24	7.98	86%				
BPL																			
0 - 50 units	1,940	Single Phase	5		First 50 units	1.50	3.72		0.49	0.01		0.07	0.18	0.27	5.46	59%			
51 - 200	5,414	Three Phase	5		Next 150 Units	3.95	3.72		7.13	0.03		2.02	2.65	4.71	6.60	71%			
Above 200	1,552				Remaining Units	5.00	3.72		5.41	0.01		2.08	2.01	4.10	7.59	82%			
Total	8,905							13.02	0.05		4.18	4.84	9.08	6.97	75%				
Non-RGP																			
Load 0 - 5 KW	3,77,098	Load upto 5 kW	70				3.72	6,89,530	539.58	57.92		248.21	200.72	506.85	9.39	101%			
5 - 15 KW	88,635	Load more than 5 and upto 15 kW	90			All Units	4.60	3.72	8,07,901	644.42	87.25		296.43	239.72	623.41	9.67	104%		
Total	4,65,733							14,97,430	1,184.00	145.17		544.64	440.45	1,130.26	9.55	103%			
GLP																			
0-200	542	Single Phase	30		First 200 Units	4.10	3.72		0.31	0.03		0.13	0.11	0.27	8.90	96%			
Above 200	1,037	Three Phase	70		Remaining Units	4.80	3.72		19.37	0.08		9.12	7.21	16.41	8.47	91%			
Total	1,579							19.68	0.12		9.25	7.32	16.69	8.48	91%				
Agri	249	-			All Units	3.40	3.72		4.58	-		1.56	1.70	3.26	7.12	77%			
Temp-LT	991	Rs./kW/day	25		All Units	5.10	3.72	1,890.65	1.76	1.42		0.90	0.66	2.97	16.86	182%			
AMC & SL	4,926	-			All Units	4.30	3.72		41.57	-		17.88	15.47	33.34	8.02	87%			
Total	21,72,557							8,684.44	481.85	272.76	3,915.90	3,230.61	7,901.12	9.10	98%				

**Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution Supply Area
Form 13.3: Expected Revenue at Existing Tariff**

Ensuing Year (FY 2026-27)

Category	No. of consumers	Components of tariff					Relevant sales & load/demand data for revenue calculation		Full year revenue (Rs. Crore)					Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @9.27 Rs/kWh (%)	
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	Contract Demand in KVA/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Total				
HT & EHT Category																
HTMD																
Upto 300 KW	880		Billing Demand up to 1000 kW	260	First 400 Units	4.55	3.72	1,52,750	349.72		47.66	170.19	130.10	347.94	9.95	107%
300 KW - 1000 K	535		Billing Demand above 1000 kW	335	Balance Units	4.45	3.72	2,67,317	808.96		83.40	398.69	300.93	783.03	9.68	104%
Above 1000 KW	130					3.72	2,53,135	881.32		101.76	434.93	327.85	864.54	9.81	106%	
Total	1,545					3.72	6,73,202	2,040.00		232.82	985.55	758.88	1,977.25	9.69	105%	
HT Pumping						3.72										
Upto 300 KW	84															
300 KW - 1000 K	187		Demand Charges	225	First 400 Units per KW	4.10	3.72	16,420	19.62		4.43	8.42	7.30	20.15	10.27	111%
Above 1000 KW	14					4.10	3.72	86,449	109.50		23.34	46.73	40.74	110.81	10.12	109%
Total	286					3.72	17,156	21.09		32.41	64.50	55.88	152.79	10.17	110%	
Temp-HT	17		Rs./kW/day	25	All Units	7.05	3.72	550	0.63		0.50	0.48	0.24	1.21	19.08	206%
HT-EVC	8		Rs./kW/Month	25	All Units	4.10	3.72	30,276	27.92		0.91	11.45	10.39	22.74	8.15	88%
HT-Metro	5		Rs./kW/Month	335	All Units	3.55	3.72	15,248	63.48		6.13	27.90	23.61	57.64	9.08	98%
LT Category						3.72										
LTMD-I						3.72										
0-50 kW	3,762	First 50 kW of billing demand	150		Billing Demand upto 50 kW	4.65	3.72	81,385	115.01	14.65		53.48	42.78	110.91	9.64	104%
50-80 kW	529	Next 30kW of Billing demand	185		Above 50 kW billing demand	4.80	3.72	28,632	53.97	5.23		25.91	20.08	51.22	9.49	102%
Above 80kW	122	Rest of Billing Demand	245			3.72	9,840	16.45	1.93		7.90	6.12	15.95	9.69	105%	
Total	4,413					3.72	1,19,857	185.43	21.82		87.87	68.98	178.67	9.64	104%	
LTMD-II						3.72										
0-50 kW	30,771	First 50 kW of billing demand	175		Billing Demand upto 50 kW	4.80	3.72	7,08,349	960.99	148.75		461.28	357.49	967.52	10.07	109%
50-80 kW	3,919	Next 30kW of Billing demand	230		Above 50 kW billing demand	5.00	3.72	2,51,900	389.60	56.59		194.80	144.93	396.32	10.17	110%
Above 80kW	2,154	Rest of Billing Demand	300			3.72	1,94,186	389.53	48.33		194.76	144.91	388.00	9.96	107%	
Total	36,844					3.72	11,54,434	1,740.12	253.67		852.32	647.32	1,753.32	10.08	109%	
LT-EVC	58	25.00		All Units	4.20	3.72	3,021	0.84	0.00		0.35	0.31	0.67	7.94	86%	
RGP						3.72										
0 - 50 units	3,74,196	Single Phase	25		First 50 Units	3.20	3.72		70.35	13.28		22.51	26.17	61.96	8.81	95%
51 - 200	8,09,003	Three Phase	65		Next 150 Units	3.95	3.72		1,063.74	27.08		383.77	395.71	806.57	7.58	82%
Above 200	4,63,799				Remaining	5.00	3.72		2,077.09	19.24		900.79	772.68	1,692.71	8.15	88%
Total	16,46,998					3.72	3,211.18	59.60	145.17		1,307.08	1,194.56	2,561.24	7.98	86%	
BPL						3.72										
0 - 50 units	1,940	Single Phase	5.00		First 50 units	1.50	3.72		0.49	0.01		0.07	0.18	0.27	5.46	59%
51 - 200	5,414	Three Phase	5.00		Next 150 Units	3.95	3.72		7.13	0.03		2.02	2.65	4.71	6.60	71%
Above 200	1,552				Remaining	5.00	3.72		5.41	0.01		2.08	2.01	4.10	7.59	82%
Total	8,905					3.72	13.02	0.05	4.18		4.84	9.08	6.97	75%		
Non-RGP						3.72										
Load 0 - 5 KW	3,77,098	Load upto 5 kW	70		All Units	4.60	3.72	6,89,530	539.58	57.92		248.21	200.72	506.85	9.39	101%
5 - 15 KW	88,635	Load more than 5	90			3.72	8,07,901	644.42	87.25		296.43	239.72	623.41	9.67	104%	
Total	4,65,733					3.72	14,97,430	1,184.00	145.17		544.64	440.45	1,130.26	9.55	103%	
GLP						3.72										
0-200	542	Single Phase	30		First 200 Units	4.10	3.72		0.31	0.03		0.13	0.11	0.27	8.90	96%
Above 200	1,037	Three Phase	70		Remaining Units	4.80	3.72		19.37	0.08		9.12	7.21	16.41	8.47	91%
Total	1,579					3.72	19.68	0.12	9.25		7.32	16.69	8.48	91%		
Agri	249	-		All Units	3.40	3.72		4.58	-		1.56	1.70	3.26	7.12	77%	
Temp-LT	991	Rs./kW/day	25		All Units	5.10	3.72	1,890.65	1.76	1.42	0.90	0.66	2.97	16.86	182%	
AMC & SL	4,926	-		All Units	4.30	3.72		41.57	-		17.88	15.47	33.34	8.02	87%	
Total	21,72,557							8,684.44	481.85	272.76	3,915.90	3,230.61	7,901.12	9.10	98%	

*It is Proposed to recover the cumulative Gap by way of Regulatory Charge @ Rs. 0.17 per unit w.e.f. 1st April, 2026.

Torrent Power Ltd
MYT Petition Formats - Distribution & Retail Supply
Form 15: Contribution to Contingency Reserves

Sr. No.	Particulars	FY 2026-27	Remarks
		Projected	
1	Opening Balance of Contingency Reserves (Rs. Cr.)	7.20	
2	Opening Gross Fixed Assets (Rs. Cr.)	11,967.35	
3	Opening Balance of Contingency Reserves as % of Opening GFA	0.06%	
4	Contribution to Contingency Reserves during the year (Rs. Cr.)	0.60	
5	Utilisation of Contingency Reserves during the year (Rs. Cr.)	-	
6	Closing Balance of Contingency Reserves (Rs. Cr.)	7.80	
7	Closing Balance of Contingency Reserves as % of Opening GFA	0.07%	

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 18: Cross Subsidy Trajectory

Cross-subsidy Trajectory

Percentage (%)

Category	FY 2026-27
	Projected
HT Category	
HTMD	4.56%
HT Pumping	9.72%
Temp-HT	105.85%
HT-EVC	-12.13%
HT-Metro	-2.04%
LT Category	
LTMD-I	3.94%
LTMD-II	8.69%
LT-EVC	-14.34%
RGP	-13.96%
BPL	-24.82%
Non-RGP	2.98%
GLP	-8.53%
Agri	-23.19%
Temp-LT	81.91%
AMC & SL	-13.48%

FY 2026-27

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected Average Cost of Supply (%)			% increase / decrease in Cross-subsidy	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
HT Category									
HTMD	9.69	9.69	9.69	1.05	1.05	1.05	0.00%	0.00%	
HT Pumping	10.17	10.17	10.17	1.10	1.10	1.10	0.00%	0.00%	
Temp-HT	19.08	19.08	19.08	2.06	2.06	2.06	0.00%	0.00%	
HT-EVC	8.15	8.15	8.15	0.88	0.88	0.88	0.00%	0.00%	
HT-Metro	9.08	9.08	9.08	0.98	0.98	0.98	0.00%	0.00%	
LT Category									
LTMD-I	9.64	9.64	9.64	1.04	1.04	1.04	0.00%	0.00%	
LTMD-II	10.08	10.08	10.08	1.09	1.09	1.09	0.00%	0.00%	
LT-EVC	7.94	7.94	7.94	0.86	0.86	0.86	0.00%	0.00%	
RGP	7.98	7.98	7.98	0.86	0.86	0.86	0.00%	0.00%	
BPL	6.97	6.97	6.97	0.75	0.75	0.75	0.00%	0.00%	
Non-RGP	9.55	9.55	9.55	1.03	1.03	1.03	0.00%	0.00%	
GLP	8.48	8.48	8.48	0.91	0.91	0.91	0.00%	0.00%	
Agri	7.12	7.12	7.12	0.77	0.77	0.77	0.00%	0.00%	
Temp-LT	16.86	16.86	16.86	1.82	1.82	1.82	0.00%	0.00%	
AMC & SL	8.02	8.02	8.02	0.87	0.87	0.87	0.00%	0.00%	

Torrent Power Limited
Ahmedabad

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 19: Metering Status

Smart Metering Trajectory

Category	FY 2026-27		
	No of consumers at the end of Year	No of Smart meters targeted to be installed	% of Consumer having smart meter at end of Year
HT Category	1,863	104	6%
HTMD 1	1,566	84	5%
HTMD 2	297	20	7%
HTMD 3	-	-	0%
LT Category	21,72,824	2,45,729	11%
RGP	16,46,786	1,78,013	11%
GLP	1,406	148	11%
NON-RGP	4,75,125	60,083	13%
AG	278	25	9%
LTMD 1	4,807	1,527	32%
LTMD 2	38,788	5,539	14%
SL	5,132	365	7%
Others	502	29	6%

Torrent Power Ltd
Ahmedabad Supply Area
MYT Petition, True-up Petition Formats - Distribution
Format 21: Key Characteristics of the Distribution Network

S.No	Particulars	FY 2026-27			
		Beginning of the year	Additions during the year	Withdrawal from service	At the end of year
1	Length of Lines (ckt-km) (voltage wise)				
a	11 kV	7,387	140		7,527
b	400 V	33,808	700		34,508
c	230 V	11,508	200		11,708
	Total	52,703	1,040		53,743
2	Number of Sub-Stations (voltage wise)				
a	11 kV	9,350	250		9,600
3	No. of HT feeders (voltage wise)				
a	Metered	1550	40		1590
b	Unmetered				
	Total				
4	Number of Power Transformers (voltage wise)				
	400kV	6	0	0	6
	220kV	12	0	0	12
	132kV	115	8	1	122
	66kV	4	0	0	4
	33kV	132	7	0	139
	Total	269	15	1	283
5	Total MVA capacity of Power Transformers (voltage wise)				
	400kV	1890	0	0	1890
	220kV	2900	0	0	2900
	132kV	5410	540	30	5920
	66kV	75	0	0	75
	33kV	2454	140	0	2594
	Total	12729	680	30	13379
6	No. of Power Transformers failed during the year				
7	Number of Distribution Transformers (voltage wise)				
a	11 kV	9,987	250		10,237
	Total				
8	Total MVA Capacity of Distribution Transformers (voltage wise)				
a	11 kV	4,786.86	125		4,911.86
	Total				
9	No. of Distribution Transformers failed during the year		25		
10	No. of Transformers metered and in working condition				
a	No of smart meters	1,006	6,655		7,661
b	No of other meteres	8,981		6,405	2,576
11	Service Area (in Sq. Km)	356			356
12	Employee Strength				
	Technical	1690	60	60	1690
	Non- Technical	744	35	35	744
	Total Employee Strength	2434	95	95	2434