

**STANDARD OF PERFORMANCE  
COMPLIANCE REPORT  
YEAR: APRIL 25 TO MARCH 26**

**PREPARED BY : "Torrent Power Limited, Dahej  
License Area"**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

**Torrent Power Limited (Dahej)**  
**Year : 2025-26**

**Performa SoP 001: Fatal and Non-fatal accident report**

Name of Area/Circle	Cumulative since the first quarter of the current FY				
	Departmental		Outside		
	FH	NFH	FH	FA	NFH
Dahej License Area	-	-	-	-	-

FH-Fatal Human, NFH- Non Fatal Human, FA- Fatal Animal



**TORRENT POWER LTD**  
Year : 2025-26

**Performa SoP 003B: Register For Compiling The Complaints - Classification wise**

Classification		Pending complaints of previous Year	Complaints received during the Year	Total Complaints	Within stipulated time	Beyond Stipulated time	Total	Balance complaints to be redressed	
DaheJ Licence Area		1	2	3	4=2+3	5	6	7=5+6	8 = (7-4)
A(i)	Interruption in power supply- Loose connections at meter, MCB or Service line or from pole	-	-	-	-	-	-	-	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	-	-	-	-	-	-	-	-
A(iii)	Interruption in power supply- No Power complaint on account of blowing of HT/Drop Out (DO)/LT fuse	-	10	10	10	-	10	-	-
A(iv)	Interruption in power supply- Interruption due to failure of transformer or distribution transformer MCB	-	-	-	-	-	-	-	-
A(v)	Interruption in power supply- Load Shedding/schedule outages	-	-	-	-	-	-	-	-
B(i)	Quality of Power Supply-Ordinary case, which requires no augmentation	-	-	-	-	-	-	-	-
B(ii)	Quality of Power Supply- Where Augmentation is required	-	-	-	-	-	-	-	-
B(iii)	Quality of Power Supply- Harmonics related issue	-	-	-	-	-	-	-	-
B(iv)	Quality of Power Supply- Neutral Volatge related issue	-	-	-	-	-	-	-	-
B(v)	Quality of Power Supply- Voltage variations related issue	-	-	-	-	-	-	-	-
C(i)	Meters - Stopped/ Defective meters	-	-	-	-	-	-	-	-
C(ii)	Meters -Meter accuracy test (Fast/Slow)	-	-	-	-	-	-	-	-
C(iii)	Meters-Burnt Meter	-	-	-	-	-	-	-	-
C(iv)	Meters-Stolen Meter	-	-	-	-	-	-	-	-
C(v)	Meters-Billing on average basis for more than two bills	-	-	-	-	-	-	-	-
C(vi)	Meters-Meter boxes/metering system	-	-	-	-	-	-	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-
E(i)	Bills - For current bills where no additional information is required	-	-	-	-	-	-	-	-
E(ii)	Bills - where additional information relating to correctness of reading etc. is required.	-	-	-	-	-	-	-	-
E(iii)	Bills-Final bill for vacation of premises/change of occupancy	-	-	-	-	-	-	-	-
E(iv)	Bills-Change of Tariff	-	-	-	-	-	-	-	-
F(i)	Service Connections - Where extension of LT line up to 150 Meters is required	-	-	-	-	-	-	-	-
F(ii)	Service Connections - Where extension of LT line of more than 150 Metre and/or augmentation of distribution transformer is required.	-	-	-	-	-	-	-	-
F(iii)	Service Connections - Where erection of new distribution transformer is required	-	-	-	-	-	-	-	-
F(iv)	Service Connections-Where erection of new HT line and distribution transformer is required and/or existing HT line network is required to be augmented	-	-	-	-	-	-	-	-
F(v)	Service Connections-Where EHT level line and/or Sub-station is required to be erected and/or augmented	-	-	-	-	-	-	-	-
F(vi)	Service Connections-Modification in connected load	-	-	-	-	-	-	-	-
F(vii)	Service Connections-Name Change/reconnection/change of category	-	-	-	-	-	-	-	-
F(viii)	Service Connections-In case connection is denied after payment against demand note	-	-	-	-	-	-	-	-
F(ix)	Service Connections-Transfer of connection	-	-	-	-	-	-	-	-
G	Request for reconnection/consumer wanting disconnection	-	-	-	-	-	-	-	-
H	Refund of amount due in regard to temporary connection	-	-	-	-	-	-	-	-
I	Street Light compliant	-	-	-	-	-	-	-	-
J	Others	-	-	-	-	-	-	-	-
<b>Total</b>		-	<b>10</b>	<b>10</b>	<b>10</b>	-	<b>10</b>	-	-

# Torrent Power Limited

Year : 2025-26

## Performa SoP 004: Publicity carried out

Sr. No.	Actions or steps carried out by distribution licensee towards public awareness in the year	Likely number of consumers influenced	Details about media
1	<b>Website</b>	Consumers at large	Web Site www.torrentpower.com & portal https://connect.torrentpower.com
	Bill Glossary		
	New Tariff		
	Consumption Calculator		
	Procedural Guidance		
	Payment Options		
	Contact details		
	Call Center details and numbers		
	Torrent Power Mobile Links concept and details		
	Form Downloads (important application forms)		
	FAQ's		
	Consumer Charter		
	Online Bill Payment (how to pay and related forms)		
	Energy Conservation tips		
Safety Tips			
Electricity Supply Code (copy of the code)			
<b>Dahej License Area</b>			
2	<b>Information boards</b>	9 (At one office)	Information Boards
	Grievance Redressal Options (Internal redressal committee/ Consumer Redressal Forum), in the Interest of Consumers by GERC & Application Processing Charges		
3	<b>Banners</b>	9	Displayed at Plot No. Z/21 office
	Portal Connect information displayed at different locations		
4	<b>Bills</b>	140	Information about Call Centre Info, Portal Connect Information, Energy Saving tips, Redressal forum details, Tariff rate
	<b>Front side</b> :Portal Connect Information, Energy Saving Tips		
4	<b>Back side</b> : Call Centre Info, Portal Connect Information, Redressal forum details, Tariff rate	140	
5	<b>Email - Billing</b>	420	Email
6	<b>Power Factor Awareness Programme</b>	10 nos.	Consumer was guided for improvement of PF
	Personal Visit to HT, LTMD & LT Consumers		

**Torrent Power Limited**  
**Year : 2025-26**

**Performa SoP 005: Failure of Distribution Transformer**

	<b>No. of existing Distribution Transformer at the start of the year</b>	<b>No. of Distribution Transformers added during the year</b>	<b>Total number of distribution transformer</b>	<b>Total no of Distribution transformer Failed</b>	<b>% failure rate of Distribution transformer</b>
	<b>A</b>	<b>B</b>	<b>C=A+B</b>	<b>D</b>	<b>H= (D) * 100/C</b>
<b>Dahej License Area</b>	8	1	9	-	0.000%

**Torrent Power Limited**  
**Year : 2025-26**

**Performa SoP 006: Failure of Power Transformer**

	<b>No. of existing Power Transformer at the start of the year</b>	<b>No. of Power Transformers added during the year</b>	<b>Total number of Power transformer</b>	<b>Total no of Power transformer Failed</b>	<b>% failure rate of Power transformer</b>
	<b>A</b>	<b>B</b>	<b>C=A+B</b>	<b>D</b>	<b>H= (D) * 100/C</b>
<b>Dahej License Area</b>	8	-	8	-	0.00%

**Torrent Power Limited**  
**Year:2025**  
**SoP 007: Sample Test result for Neutral Voltage**

Dahej Licence Area					
Compliance Sample Test Report for Neutral Voltage					
1	2	3	4	5	6
Sr. No	Category of Consumer	Sample Size (Numbers)	Standard specified in regulation	Non-Deviation of results from the sample test (Numbers)	% age of compliance
					(6) = (5)*100/(3)
	<b>LT Consumers</b>				
1	Domestic		2%		
2	Commercial	6	2%	6	100.00%
3	Industrial	7	2%	7	100.00%
4	Agricultural		2%		
5	Public Water works	3	2%	3	100.00%
	<b>HT Consumer</b>				
6	HT Industrial	6	2%	6	100.00%
	<b>Total</b>	<b>22</b>		<b>22</b>	<b>100.00%</b>

## Torrent Power Limited

Year :2025

### SoP 008: Sample Test result for Voltage variations

Dahej Licence Area					
Compliance Sample Test Report for voltage variations					
1	2	3	4	5	6
Sr. No	Voltage Level	Sample Size (Numbers)	Limit or prescribed standard	Non-Deviation of results from the sample test (Numbers)	% age of compliance
					(6) = (5)*100/(3)
1	Low Voltage	15	+6% to -6%	15	100.00%
2	High Voltage	7	+6% to -6%	7	100.00%
3	Extra High Voltage	1	+10% to -12.5%	1	100.00%
	<b>Total</b>	<b>23</b>		<b>23</b>	<b>100.00%</b>

**Torrent Power Limited**  
**Year:2025**  
**SoP 009: Sample Test result for Harmonics**

Dahej Licence Area					
Compliance Sample Test Report for Harmonics					
Sr. No	Category of Consumer	Sample size (Numbers)	Limit or prescribed Standard	Non-Deviation of results from the sample test (Numbers)	% age of compliance
					(6) = (5)*100/(3)
1	2	3	4	5	6
1	LT Consumers	15	3.50%	15	100.00%
2	HT Consumers	7	3.00%	7	100.00%
3	EHT Consumers	1	3.00%	1	100.00%

**Torrent Power Limited**  
**Year :2025-26**

**Performa SoP 010: A System Average Interruption Frequency Index (SAIFI)**

Sr. No.	Month	Number of Sustained Interruptions during the Reporting Period=Ai	Number of Interrupted Customers for Sustained Interruptions events during the Reporting Period =Ni	Total no of customers served for the Areas=Nt	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = $\sum(Ai \times Ni)$	SAIFI= $\sum(Ai \times Ni)/Nt$
(1)	(2)	(3)	(4)	(5)	(6)= $\sum(3 \times 4)$	(7)=(6)/(5)
<b>Dahej Licence Area</b>						
1	Apr-25	-	-	144	-	-
2	May-25	-	-	144	-	-
3	Jun-25	-	-	144	-	-
4	Jul-25	-	-	144	-	-
5	Aug-25	-	-	145	-	-
6	Sep-25	-	-	145	-	-
7	Oct-25	-	-	146	-	-
8	Nov-25	-	-	146	-	-
9	Dec-25	-	-	146	-	-
10	Jan-26	-	-	146	-	-
11	Feb-26	-	-	147	-	-
12	Mar-26	1	27	145	27	0.186

**Torrent Power Limited**  
**Year: 2025-26**

**Performa SoP 011: System Average Interruption Duration Index (SAIDI)**

Sr. No	Month	Number of Sustained Interruptions during the Reporting Period = Ai	Total Outage Duration	Restoration time for each Interruption Event = Ri	Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = Ni	Total Customer Interruption Duration = Ri x Ni	Total Number of Customers Served for the Areas = Nt	Cumulative Customer Interruptions Duration = $\sum (Ri \times Ni)$	SAIDI = $\frac{\sum (Ri \times Ni)}{Nt}$
		Nos	Hr : Min	Hr : Min	Nos	Hr : Min	Nos	Hr : Min	Hr :Min:SS
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7) = (5) * (6)	(8)	(9) = $\sum(5 \times 6)$	(10) = (9)/(8)
<b>Dahej Licence Area</b>									
1	Apr-25	-	-	-	-		144	-	-
2	May-25	-	-	-	-		144	-	-
3	Jun-25	-	-	-	-		144	-	-
4	Jul-25	-	-	-	-		144	-	-
5	Aug-25	-	-	-	-		145	-	-
6	Sep-25	-	-	-	-		145	-	-
7	Oct-25	-	-	-	-		146	-	-
8	Nov-25	-	-	-	-		146	-	-
9	Dec-25	-	-	-	-		146	-	-
10	Jan-26	-	-	-	-		146	-	-
11	Feb-26	-	-	-	-		147	-	-
12	Mar-26	1.00	00:20	00:20	27		145	9:00	00:00:09

**Torrent Power Limited**  
**Year: 2025-26**

**Performa SoP 012: Momentary Average Interruption Frequency Index (MAIFI)**

Sr. No.	Month	Total Number of Momentary interruptions Imi	Total no of customers affected due to Momentary Interruption Events during the Reporting Period =Nmi	Number of customer Momentary interruptions= Imi*Nmi	Total no of customers served=Nt	Cumulative Momentary Customer Interruptions = $\sum(I\text{mi} \times N\text{mi})$	MAIFI = $\frac{\sum(I\text{mi} \times N\text{mi})}{N\text{t}}$
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
<b>Dahej Licence Area</b>							
1	Apr-25	-	-	-	144.00	-	-
2	May-25	-	-	-	144.00	-	-
3	Jun-25	-	-	-	144.00	-	-
4	Jul-25	-	-	-	144.00	-	-
5	Aug-25	-	-	-	145.00	-	-
6	Sep-25	-	-	-	145.00	-	-
7	Oct-25	-	-	-	146.00	-	-
8	Nov-25	-	-	-	146.00	-	-
9	Dec-25	1.00	21.00	21.00	146.00	21.00	0.144
10	Jan-26	-	-	-	146.00	-	-
11	Feb-26	-	-	-	147.00	-	-
12	Mar-26	-	-	-	145.00	-	-

**Torrent Power Limited**  
**Year : 2025-26**

**Performa SoP 013: Customer Average Interruption Duration Index (CAIDI)**

Sr. No	Month	Total Number of Sustained Interruptions during the Reporting Period = $\sum A_i$	Total Restoration time for Interruption Events = $\sum R_i$	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = $\sum N_i$	$CAIDI = \frac{\sum (R_i \times N_i)}{\sum (A_i \times N_i)}$ = SAIDI/ SAIFI
(1)	(2)	(3)	(4)	(5)	(6) = (4 x 5) / (3 x 5)
<b>Dahej Licence Area</b>					
1	Apr-25	-	-	-	-
2	May-25	-	-	-	-
3	Jun-25	-	-	-	-
4	Jul-25	-	-	-	-
5	Aug-25	-	-	-	-
6	Sep-25	-	-	-	-
7	Oct-25	-	-	-	-
8	Nov-25	-	-	-	-
9	Dec-25	-	-	-	-
10	Jan-26	-	-	-	-
11	Feb-26	-	-	-	-
12	Mar-26	0	0	0	00:00:50

**Torrent Power Limited-Dahej**  
**FY 2025-26**

**Sop 014: System Losses at EHT / 11 kV and below**

Losses on 11kV System and Connected Equipments			
i.	Energy Delivered into EHT / 11 KV and LT Distribution System from EHT/ 11 KV SSs (MUs)	A	402.38
ii.	Energy Sold (Billed). EHT direct sales (MUs)	B	248.70
iii.	Energy Sold (Billed) in the 11 KV and LT system (MUs)	C	136.29
iv.	Total Sales (MUs)	(B + C)	384.99
v.	Losses (MUs)	{(A) – (B+C)}	17.39
vi.	% Losses	{(A) – (B+C)}X 100 / (A)	4.32%

## Torrent Power Limited

Year : 2025-26

### Performa SoP 015: Meter Faulty

Consumer category	No. of faulty meters at the start of the year	No. of faulty meters added during the year	Total no. defective / faulty Meter	No. of faulty Meters repaired and replaced	No of faulty meters pending at the end of the year
<b>Dahej License Area</b>					
Single Phase	-	-	-	-	-
Three Phase	-	-	-	-	-

**Torrent Power Limited**  
**Year : 2025-26**

**SoP 016: Compensation Details**

Sr. No.	Service Area	Compensation payable to consumer for the period of default in case of violation of standard	Claimed		Payable		
			No. of cases	Amount (Rs.)	No. of cases in which compensation is payable	Amount payable (Rs.)	Amount paid (Rs.)
<b>Dahej Licence Area</b>							
1	Registration of complaint and intimation of Unique complaint Number to the Complainant	Rs. 50/- for each default					
2	Issuance of Demand Note for New Connection, Load Enhancement, Shifting of connection at other premises, Conversion of Service, Temporary Supply, Shifting of Service Connection in existing premises, Deviation of line and Shifting of equipments	Rs. 50 for each day of default.					
3	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where no Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
4	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
5	Release of temporary supply	Rs. 50 for each day of default.					
6	Shifting of meter/services in the existing premises						
7	Shifting of L/T/H lines						
8	Shifting of Transformer structures	Rs. 50 for each day of default.					
9	Settlement of amount for refunding of excess amount after completion of work.						
10	Transfer of Service Connection with respect to change of name or change of ownership	Rs. 50 for each day of default.					
11	Application from consumer requesting Change in Tariff Class/Category.	Rs. 50 for each day of default.					
12	Complaint Related to Billing	Rs. 50 for each day of default.					
13	Replacement of Meter	Rs. 25/- for each day of default subject to maximum of Rs. 1500/- for LT connections and Rs. 250/- for each day of default subject to maximum of Rs. 2500/- for HT connections.					
14	Reconnection of Supply	Rs. 25/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 1000/- for HT connection.					
15	More than 2 interruptions in a day to the consumer for the reasons not attributable to the nature of fault as mentioned in Clause 8.4 of these Regulations.	Rs. 25/- for each interruption subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each interruption subject to maximum Rs. 1000/- for HT connection.					
16	Failure to restore power supply in case of blowing of fuse of LT side distribution transformer, at consumer premises, trouble of MCB of distribution transformer, loose connection at pole, MCB or meter, etc.						
17	Failure to restore power supply in case of blowing of HT side fuse of distribution transformer						
18	Failure to restore power supply in case of HT and LT line fault						
19	Failure to restore power supply in case of Distribution transformer failure						
20	Failure to restore power supply in case of failure of underground service or underground HT/LT cable						
21	Scheduled Power Outage	Rs. 50/- per hour per Consumer for the first two hours of default. Thereafter Rs. 100/- per hour per Consumer					
22	Site Visit and Intimation to the Consumer about likely time to resolve the complaint related to voltage fluctuation.	Rs. 200/- for each instance for each complaint.					
23	Complaint of Neutral Voltage	Rs. 250/- for each complaint					
24	Complaint regarding Voltage variations at the point of commencement of supply.	Rs. 25/- for each day of default subject to maximum of Rs. 500/-					

NIL

**Torrent Power Limited**

**Year : 2025-26**

**SoP 17: Individual Complaint where Compensation has been paid**

<b>Sr. No.</b>	<b>Complaint No.</b>	<b>Date of filing Complaint/ Automatic Compensation</b>	<b>Consumer No. and Name and Address of the Consumer</b>	<b>Nature of Complaint</b>	<b>Reference Standard of Performance</b>	<b>Amount of compensation (Rs.)</b>	<b>Whether Compensation paid automatically or Consumer has to approach CGRF to get compensation</b>	<b>Whether CGRF has upheld demand of Consumer of Compensation and if Yes, date of order of CGRF and date of compensation paid</b>
<b>Dahej Licence Area</b>								
<b>NIL</b>								

**Torrent Power Limited**  
**Year : 2025-26**

**SoP 18: Unauthorised Use of electricity**

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
<b>Dahej Licence Area</b>				
NIL				

Note: The format shall include individual consumer wise details

**Torrent Power Limited**

**Year : 2025-26**

**SoP 019: Theft of electricity**

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgment delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of Consumer
Dahej Licence Area				
NIL				

Note: The format shall include individual consumer wise details