November 11, 2025

To,
Corporate Relationship Department
BSE Limited
14th Floor, P. J. Towers,
Dalal Street, Fort,
Mumbai-400 001
SCRIP CODE: 532779

To,
Listing Department,
National Stock Exchange of India Limited
"Exchange Plaza", C – 1, Block G
Bandra- Kurla Complex, Bandra (East),
Mumbai 400 051
SYMBOL: TORNTPOWER

Dear Sir / Madam,

Re: Disclosure pursuant to Regulations 30 read with Schedule III and 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("Listing Regulations")

Sub: Outcome of the Board Meeting dated November 11, 2025

We would like to inform you that the Board at its Meeting held today i.e. November 11, 2025 inter-alia, considered and approved the Statement of Unaudited Financial Results (Standalone and Consolidated) for the quarter and half year ended September 30, 2025 alongwith Limited Review Reports of the Statutory Auditor thereon, attached herewith.

The Board Meeting commenced at 02:30 pm and concluded at 04:15 pm.

The above information is also available on the website of the Company.

Thanking you.

Yours faithfully,
For Torrent Power Limited

RAHUL CHAITANYA BHAI SHAH
Digitally signed by RAHUL CHAITANYABHAI SHAH
Date: 2025.11.11 16:32:05 +05'30'

Rahul Shah
Company Secretary & Compliance Officer
Encl.: As above

Price Waterhouse Chartered Accountants LLP

Review Report

To
The Board of Directors
Torrent Power Limited
'Samanvay', 600, Tapovan,
Ambawadi,
Ahmedabad - 380015

1. We have reviewed the standalone unaudited financial results of Torrent Power Limited (the "Company") for the quarter ended September 30, 2025 and the year to date results for the period April 01, 2025 to September 30, 2025, which are included in the accompanying Statement of Standalone financial results for the quarter and six months ended September 30, 2025, the standalone Statement of Assets and Liabilities as on that date and the standalone Statement of Cash Flows for the six months ended on that date together with the notes thereon (the "Statement"). The Statement has been prepared by the Company pursuant to Regulation 33 and Regulation 52 read with Regulation 63 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations, 2015"), which has been initialled by us for identification purposes.

2. This Statement, which is the responsibility of the Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.

3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the Statement has not been prepared in all material respects in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India and has not disclosed the information required to be disclosed in terms of Regulation 33 and Regulation 52 read with Regulation 63 of the Listing Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.

Price Waterhouse Chartered Accountants LLP
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FRN 012754N/N500016
Ahmedabad

Price Waterhouse Chartered Accountants LLP, 17th Floor, Shapath V, Opp. Karnavati Club, S G Highway
Ahmedabad - 380 051, Gujarat, India
T: +91 (79) 69247156

Price Waterhouse Chartered Accountants LLP

To the Board of Directors Torrent Power Limited
Review Report on Standalone Unaudited Financial Results

5. We draw your attention to Note 2 to the Statement which describes that the Scheme of Arrangement (the "Scheme") between the Company and Torrent Green Energy Private Limited (the "Transferee Company") for transfer of the Company's renewable power undertaking to the Transferee Company, which has been approved by the National Company Law Tribunal ("NCLT") vide its order dated January 27, 2025, subsequently modified vide order dated February 18, 2025 (received on March 07, 2025). Accordingly, the published financial results for quarter ended September 30, 2024 and the year to date results for the period April 01, 2024 to September 30, 2024, presented in the Statement have been revised to reflect the effect of the Scheme.

   Our conclusion is not modified in respect of this matter.

For Price Waterhouse Chartered Accountants LLP
Firm Registration Number: 012754N/N500016

Priyanshu Gundana
Partner
Membership Number: 109553
UDIN: 25109553BMOAZI1663

Place: Ahmedabad
Date: November 11, 2025

TORRENT POWER LIMITED

Registered Office: "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380 015, Ph.: 079-26628000
CIN: L31200GJ2004PLC044068; Website: www.torrentpower.com; E-mail: cs@torrentpower.com

STATEMENT OF STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTHS ENDED SEPTEMBER 30, 2025

(₹ in Crore except per share data)

Particulars	For the quarter ended			For the six months ended		For the year ended
	30.09.2025	30.06.2025	30.09.2024	30.09.2025	30.09.2024	31.03.2025
	Un-audited	Un-audited	Refer note 2 Un-audited	Un-audited	Refer note 2 Un-audited	Audited
Income						
Revenue from operations	6,106.26	6,167.04	5,287.56	12,273.30	12,473.95	21,912.55
Other income	187.73	172.60	200.78	360.33	345.83	686.85
Total income	**6,293.99**	**6,339.64**	**5,488.34**	**12,633.63**	**12,819.78**	**22,599.40**
Expenses						
Electrical energy purchased	2,580.47	2,644.05	2,329.00	5,224.52	4,791.48	9,597.50
Fuel cost	1,310.62	1,551.34	1,356.52	2,861.96	3,787.79	4,877.69
Purchase of stock-in-trade	463.66	261.10	147.18	724.76	329.02	1,103.78
Employee benefits expense	144.55	159.03	165.73	303.58	317.13	615.27
Finance costs	164.37	163.94	228.20	328.31	454.80	873.72
Depreciation and amortisation expense	266.20	276.76	265.62	542.96	528.30	1,072.17
Other expenses	400.80	380.97	354.67	781.77	742.10	1,360.97
Total expenses	**5,330.67**	**5,437.19**	**4,846.92**	**10,767.86**	**10,950.62**	**19,501.10**
Profit before tax	**963.32**	**902.45**	**641.42**	**1,865.77**	**1,869.16**	**3,098.30**
Tax expense						
- Current Tax	194.40	195.12	12.55	389.52	228.40	540.06
- Deferred tax	22.76	22.44	164.74	45.20	248.25	(292.77)
Total tax expense	**217.16**	**217.56**	**177.29**	**434.72**	**476.65**	**247.29**
Profit for the period	**746.16**	**684.89**	**464.13**	**1,431.05**	**1,392.51**	**2,851.01**
Other comprehensive income :						
Items that will not be reclassified to profit or loss	(18.36)	0.44	(5.01)	(17.92)	(9.16)	1.68
Tax relating to Items that will not be reclassified to profit or loss	(6.42)	0.15	(1.76)	(6.27)	(3.21)	0.58
Items that will be reclassified subsequently to profit or loss	0.95	(3.24)	-	(2.29)	-	3.75
Tax relating to Items that will be reclassified subsequently to profit or loss	0.33	(1.13)	-	(0.80)	-	1.31
Other comprehensive income (net of tax)	**(11.32)**	**(1.82)**	**(3.25)**	**(13.14)**	**(5.95)**	**3.54**
Total comprehensive income	**734.84**	**683.07**	**460.88**	**1,417.91**	**1,386.56**	**2,854.55**
Paid up equity share capital (F.V. ₹ 10/- per share)	503.90	503.90	480.62	503.90	480.62	503.90
Reserves excluding revaluation reserves as per balance sheet of previous accounting year						16,952.25
Earnings per share (of ₹ 10/- each) (not annualised)						
(a) Basic (₹)	14.81	13.59	9.66	28.40	28.97	58.41
(b) Diluted (₹)	14.81	13.59	9.66	28.40	28.97	58.41

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TORRENT POWER LIMITED
AHMEDABAD

Standalone Statement of Assets and Liabilities

(₹ in Crore)

Particulars	As at September 30, 2025	As at March 31, 2025
	Un-audited	Audited
ASSETS		
Non-current assets		
Property, plant and equipment (Refer note 1)	15,366.02	15,495.39
Right-of-use assets (Refer note 1)	180.96	186.55
Capital work-in-progress	964.21	756.17
Investment property	0.37	0.37
Intangible assets	7.91	9.28
Financial assets		
Investments in subsidiaries	5,083.14	1,655.07
Other investments	24.15	22.15
Loans	4,238.00	5,145.31
Other financial assets	15.43	14.32
Non-current tax assets (net)	9.98	11.22
Other non-current assets	526.93	185.27
Sub total - Non-current assets	**26,417.10**	**23,481.10**
Current assets		
Inventories	711.13	608.55
Financial assets		
Investments	1,250.88	739.03
Trade receivables	2,755.66	1,690.58
Cash and cash equivalents	129.50	222.42
Bank balances other than cash and cash equivalents	45.32	74.75
Loans	130.52	623.72
Other financial assets	2,901.52	4,111.38
Other current assets	161.71	107.34
Sub total - Current assets	**8,086.24**	**8,177.77**
Total - Assets	**34,503.34**	**31,658.87**
EQUITY AND LIABILITIES		
Equity		
Equity share capital	503.90	503.90
Other equity	18,118.21	16,952.25
Sub total - Equity	**18,622.11**	**17,456.15**
Liabilities		
Non-current liabilities		
Financial liabilities		
Borrowings	6,124.55	5,235.98
Lease liabilities	21.57	25.54
Trade payables		
Total outstanding dues of micro and small enterprises	-	-
Total outstanding dues other than micro and small enterprises	536.65	380.88
Other financial liabilities	9.67	14.55
Deferred tax liabilities (net)	1,087.22	978.35
Other non-current liabilities	1,595.64	1,575.78
Sub total - Non-current liabilities	**9,375.30**	**8,211.08**
Current liabilities		
Financial liabilities		
Borrowings	916.62	1,119.49
Lease liabilities	6.83	6.62
Trade payables		
Total outstanding dues of micro and small enterprises	50.96	68.64
Total outstanding dues other than micro and small enterprises	1,840.71	1,301.80
Other financial liabilities	2,725.17	2,625.31
Other current liabilities	632.37	651.20
Provisions	212.25	187.54
Current tax liabilities (net)	121.02	31.04
Sub total - Current liabilities	**6,505.93**	**5,991.64**
Total - Equity and liabilities	**34,503.34**	**31,658.87**

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TORRENT POWER LIMITED
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Standalone Statement of Cash Flows

(₹ in Crore)

Particulars	For the six months ended		For the year ended
	September 30, 2025	September 30, 2024	March 31, 2025
	Un-audited	Un-audited	Audited
Cash flow from operating activities			
Profit before tax	1,865.77	1,869.16	3,098.30
Adjustments for :			
Depreciation and amortisation expense	542.96	528.30	1,072.17
Amortisation of deferred revenue	(60.31)	(54.98)	(112.39)
Provision of earlier years written back	(0.04)	(1.06)	(1.42)
Loss on sale of non-current investments	-	0.13	0.13
Loss on sale / discarding of property, plant and equipment and capital work-in-progress	10.33	4.83	10.94
Gain on disposal of property, plant and equipment / investment property	(6.36)	(6.68)	(10.57)
Bad debts written off (net of recovery)	(5.80)	(13.78)	10.16
Allowance for doubtful debts (net)	(34.00)	28.80	(17.47)
Finance costs	328.31	454.80	873.72
Interest income from financial assets measured at amortised cost	(260.38)	(179.66)	(399.70)
Dividend income from non-current investments carried at cost	(20.52)	(16.38)	(21.44)
Rent income from investment property	(0.64)	(0.64)	(1.28)
(Reversal) / impairment for non-current investments	0.08	-	(7.15)
Gain on sale of current investments in mutual funds	(23.29)	(20.63)	(94.68)
Gain on sale of non-current investments	-	(0.04)	(1.04)
Net (gain) / loss arising on current investments in mutual funds measured at fair value through profit or loss	1.63	0.64	2.61
Net gain arising on financial assets / liabilities measured at amortised cost	(26.01)	(23.48)	(18.89)
Financial guarantee commission (amortised)	(7.98)	(6.70)	(14.38)
Net unrealised loss / (gain) on foreign currency transactions	81.98	16.91	10.99
Operating profit before working capital changes	**2,385.73**	**2,579.54**	**4,378.61**
Movement in working capital:			
Adjustments for decrease / (increase) in operating assets:			
Inventories	(102.58)	(181.36)	(142.70)
Trade receivables	(1,025.28)	(696.07)	(162.56)
Other financial assets	510.42	(164.39)	(143.15)
Other assets	(55.88)	(27.21)	29.42
Adjustments for increase / (decrease) in operating liabilities:			
Trade payables	619.28	543.07	337.21
Other financial liabilities	55.61	11.41	165.25
Provisions	6.79	(10.72)	(3.01)
Other liabilities	(24.29)	(9.65)	(21.92)
Cash generated from operations	**2,369.80**	**2,044.62**	**4,437.15**
Taxes paid (net)	(227.57)	129.79	(159.24)
Net cash flow generated from operating activities	**2,142.23**	**2,174.41**	**4,277.91**
Cash flow from investing activities			
Payments for property, plant and equipment, intangible assets & right-of-use assets	(1,049.90)	(665.03)	(1,457.44)
Proceeds from sale of property, plant and equipment, intangible assets & investment property	10.88	15.21	22.53
Consideration received on slump sale (Refer note 2)	694.05	121.56	186.07
Non-current investments in subsidiaries, including perpetual securities	(3,398.70)	(258.10)	(1,175.27)
Purchase of non-current investments	(2.08)	(5.14)	(5.14)
Proceeds from transfer of equity shares of subsidiaries	-	-	1,450.93
Proceeds from sale of non-current investments	-	2.86	2.86
Loans to related parties	(2,487.25)	(2,554.12)	(5,165.02)
Repayment of loans from related parties	3,903.23	1,909.27	2,677.89
Investments in bank deposits (original maturity more than three months)	(24.91)	(32.93)	(57.04)
Redemption in bank deposits (original maturity more than three months)	56.87	33.19	33.19
Interest received	246.66	205.78	404.43
(Purchase of) / proceeds from current investments (net)	(490.19)	74.07	179.13
Dividend received from non-current investments	20.52	16.38	21.44
Rent income from investment property	0.64	0.64	1.28
Net cash used in investing activities	**(2,520.18)**	**(1,136.36)**	**(2,880.16)**

Standalone Statement of Cash Flows (Contd.)

(₹ in Crore)

Particulars	For the six months ended		For the year ended
	September 30, 2025	September 30, 2024	March 31, 2025
	Un-audited	Un-audited	Audited
Cash flow from financing activities			
Proceeds from issue of equity share capital including securities premium (net of expenses)	-	-	3,439.77
Proceeds from long-term borrowings	1,064.00	364.00	364.00
Proceeds from short-term borrowings	-	500.00	800.00
Repayment of long-term borrowings	(170.05)	(334.86)	(753.31)
Prepayment of long-term borrowings	-	(307.49)	(2,838.95)
Repayment of short-term borrowings	(200.00)	(790.02)	(890.02)
Repayment of Accelerated Power Development and Reform Programme (APDRP) loan	(1.53)	(1.53)	(3.82)
Receipt of contribution from consumers	84.16	75.43	235.05
Dividend paid	(251.95)	(192.25)	(897.71)
Principal element of lease payments	(5.01)	(5.02)	(8.42)
Finance costs paid	(234.59)	(360.26)	(884.85)
Net cash used in financing activities	**285.03**	**(1,052.00)**	**(1,438.26)**
Net (decrease) / increase in cash and cash equivalents	**(92.92)**	**(13.95)**	**(40.51)**
Cash and cash equivalents as at beginning of the period	222.42	263.66	263.66
Cash and cash equivalents transferred pursuant to scheme of arrangement (Refer note 2)	-	(0.73)	(0.73)
Cash and cash equivalents as at end of the year	**129.50**	**248.98**	**222.42**

Notes:

1 Net carrying value of Property, plant & equipment ("PPE") and Right-of-Use assets ("ROU") as at September 30, 2025 includes ₹ 1,145.95 Crore pertaining to 1,200 MW DGEN Mega Power Project located at Dahej, Gujarat including its Transmission Line ("DGEN"). DGEN started commercial operations with effect from November 2014 and thereafter had operated only intermittently / partially including the current period due to various factors such as unavailability of domestic gas, high prices of imported gas and non-availability of power selling arrangement.

In view of the above and given the current economic environment, the Company had carried out an impairment assessment of DGEN as at March 31, 2025 by considering the recoverable amount based on value-in-use of DGEN in accordance with Indian Accounting Standard 36 'Impairment of Assets' and concluded that no further impairment loss is required as at March 31, 2025. The Company has reviewed the key assumptions underlying the above assessment as on September 30, 2025 and concluded that no further impairment provision is considered necessary as at September 30, 2025.

During the earlier years, the Company had provided for impairment loss of ₹ 2,300.00 Crore.

Assessment of 'value-in-use' involves several key assumptions including expected demand, future price of fuel, expected tariff rates for electricity, discount rate, exchange rate and electricity market scenario, based on past trends and the current and likely future state of the industry. Management reviews such assumptions periodically to factor updated information based on events or changes in circumstances in order to make fresh assessment of impairment, if any.

2 The National Company Law Tribunal (NCLT) vide its Order dated January 27, 2025, subsequently modified vide order dated February 18, 2025 (received on March 07, 2025), has sanctioned the Scheme of Arrangement ("Scheme") for transfer and vesting of "the Renewable Power Undertakings" (comprises of 316.60 MW of solar and wind power) of the Company to Torrent Green Energy Private Limited (TGEPL), a wholly owned subsidiary (incorporated w.e.f. August 02, 2023) of the Company, on a going concern basis by way of slump sale with effect from the appointed date i.e. April 01, 2024 under sections 230 to 232 and other applicable provisions of the Companies Act, 2013. The certified copy of the said order has been filed with Registrar of Companies on April 01, 2025 ("Effective Date") and as the Scheme is legally effective from April 01, 2024 ("Appointed Date"),figures for the comparative quarter and six months ended September 30, 2024 are provided after giving effect of the scheme.

The reported figures for the comparative quarter and six months ended September 30, 2024 without giving effect of the Scheme and the figures after giving effect of the Scheme are provided below:

(₹ in Crore)

Particulars	Quarter ended September 30, 2024		Six months ended September 30, 2024	
	Without giving effect of the Scheme	After giving effect of the Scheme	Without giving effect of the Scheme	After giving effect of the Scheme
Revenue from operations	5,293.19	5,287.56	12,486.23	12,473.95
Profit before tax	669.32	641.42	1,942.38	1,869.16
Profit for the period	491.85	464.13	1,465.28	1,392.51
Total comprehensive income	488.60	460.88	1,459.33	1,386.56

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TORRENT POWER LIMITED
AHMEDABAD

3 In accordance with Ind AS 108 – 'Operating Segment' the Company has disclosed the segment information in the consolidated financial results and therefore no separate disclosure on segment information is given in the standalone financial results.

4 The immovable and movable assets of the Company, both present and future, are mortgaged and hypothecated by way of first pari passu charge in favour of holders of secured Non-Convertible Debentures (NCD) along with lenders of term loans, fund-based working capital facilities and non-fund based credit facilities, availed by the Company except some assets which, in terms of respective financing documents (including Loan agreements, Debenture Trust deed, Working Capital Facility agreements), are carved out of security provided to lenders / debenture holders.

5 The Company has acquired 100% of the equity share capital of Newzone Power Projects Private Limited ("NZPPPL") and a 49% equity shares in Newzone India Private Limited ("NZIPL") (in which NZPPPL already held 51% equity shares) on September 23, 2025, for a total consideration of ₹ 211.02 crore.

NZIPL holds land, located in the state of Madhya Pradesh, which is suitable for setting up coal-based power plant.

6 The above standalone financial results have been reviewed by Audit Committee and the same have been subsequently approved by the Board of Directors in their respective meetings held on November 11, 2025.

7 Refer Annexure I for disclosure required pursuant to Regulation 52(4), 54(3) and 63(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended).

For, **TORRENT POWER LIMITED**

Place : Ahmedabad
Date : November 11, 2025

Jinal Mehta
Vice Chairman & Managing Director

Price Waterhouse Chartered Accountants LLP
LLPIN AAC-5001
FRN 012754N/N500016
Ahmedabad

TORRENT POWER LIMITED
AHMEDABAD

ANNEXURE I:
Disclosures pursuant to Regulation 52(4), 54(3) & 63(2) of Securities and Exchange Board of India (Listing Obligations and Disclosures Requirement) Regulations, 2015 (as amended) (Standalone):

Regulation No.	Particulars	For the quarter ended			For the six months ended		For the year ended
		30.09.2025	30.06.2025	30.09.2024	30.09.2025	30.09.2024	31.03.2025
52(4)(c)	Debt equity ratio	0.45	0.38	0.68	0.45	0.68	0.39
52(4)(f)	Debt service coverage ratio	5.27	5.08	3.37	5.18	2.45	2.41
52(4)(g)	Interest service coverage ratio	8.86	8.53	5.53	8.70	6.50	5.91
52(4)(h)	Outstanding redeemable preference shares (quantity and value)	NA	NA	NA	NA	NA	NA
52(4)(i)	~~Capital redemption reserve~~ / Debenture redemption reserve (₹ in Crore)	-	-	-	-	-	-
52(4)(j)	Net worth (₹ in Crore)	18,622.11	18,139.22	13,232.81	18,622.11	13,232.81	17,456.15
52(4)(k)	Net Profit after tax (other than other comprehensive income) (₹ in Crore)	746.16	684.89	464.13	1,431.05	1,392.51	2,851.01
52(4)(l)	Earnings per share (₹) (not annualised)	14.81	13.59	9.66	28.40	28.97	58.41
52(4)(m)	Current ratio	1.95	1.93	2.36	1.95	2.36	2.17
52(4)(n)	Long term debt to working capital	1.96	1.85	1.82	1.96	1.82	1.48
52(4)(o)	Bad debts to account receivable (not annualised)	0.23%	-2.16%	0.39%	-1.67%	0.72%	-0.40%
52(4)(p)	Current liability ratio	0.26	0.26	0.22	0.26	0.22	0.27
52(4)(q)	Total debts to total assets	0.28	0.25	0.35	0.28	0.35	0.26
52(4)(r)	Debtors turnover (not annualised)	2.43	3.12	2.18	5.52	6.62	13.46
52(4)(s)	Inventory turnover (not annualised)	10.15	11.20	8.06	18.60	19.30	34.95
52(4)(t)	Operating margin (%)	19.75%	18.98%	17.67%	19.36%	20.09%	19.89%
52(4)(u)	Net profit margin (%)	12.22%	11.11%	8.78%	11.66%	11.16%	13.01%
54(3)	Security cover available	2.33	2.38	1.93	2.33	1.93	2.46

Ratios for the comparative period quarter and six months ended September 30, 2024 are provided after giving effect of the scheme (Refer note 2)

Formulae for the computation of the Ratios :

1. **Debt equity ratio =** (All long term debt outstanding (including unamortised expense)+ contingent liability pertaining to corporate / financial guarantee given + short term debt outstanding in lieu of long term debt) / (Equity share capital + Preference share capital + all reserves (excluding revaluation reserve) + Deferred tax liabilities + Deferred revenue – deferred tax assets -Intangible assets - Intangible assets under development)
2. **Debt service coverage ratio =** (Total comprehensive income + Deferred tax + Depreciation and amortisation + Interest on debt) / (Principal repayment of debt (excluding voluntary prepayments if any) + Interest on debt + Lease payment)
3. **Interest service coverage ratio =** (Total comprehensive income + Deferred tax + Depreciation and amortisation + Interest on debt) / (Interest on debt)
4. **Current ratio =** Current assets / (Current liabilities- Security deposits from consumers - Service line deposits from consumers- Deferred revenue)
5. **Long term debt to working capital ratio =** (All long term debt outstanding (including unamortised expense)+ contingent liability pertaining to corporate / financial guarantee given) / (Current assets- (Current Liabilities- Security deposits from consumers - Service line deposits from consumers- Deferred revenue -Current maturity of long term debt))
6. **Bad debts to account receivable ratio =** (Bad debts written off (net of recovery) + Allowance for doubtful debts (net))/ (Average gross trade receivables)
7. **Current liability ratio =** (Current liabilities- Security deposits from consumers - Service line deposits from consumers- Deferred revenue) / (Total liabilities)
8. **Total debts to Total assets ratio =** (All long term debt outstanding (including unamortised expense)+ contingent liability pertaining to corporate / financial guarantee given + Short term debt) / (Total assets)
9. **Debtors turnover ratio =** (Revenue from operations) / (Average trade receivables)
10. **Inventory turnover ratio =** (Revenue from operations) / (Average inventories)
11. **Operating margin =** (Profit before tax + Finance costs + Depreciation and amortisation - Other income) / (Revenue from operations)
12. **Net profit margin =** (Profit after tax) / (Revenue from operations)
13. **Security cover available =** Security Cover ratio computed based on SEBI Circular no. SEBI/HO/DDHS-PoD3/P/CIR/2024/46 dated May 16, 2024.

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TORRENT POWER LIMITED
AHMEDABAD

Price Waterhouse Chartered Accountants LLP

Review Report

To
The Board of Directors
Torrent Power Limited
'Samanvay', 600, Tapovan,
Ambawadi,
Ahmedabad - 380015

1. We have reviewed the consolidated unaudited financial results of Torrent Power Limited (the "Holding Company"), its subsidiaries (the Holding Company and its subsidiaries) hereinafter referred to as the "Group"), (refer paragraph 4 below) for the quarter ended September 30, 2025 and the year to date results for the period April 01, 2025 to September 30, 2025 which are included in the accompanying Statement of Consolidated Financial Results for the quarter and six months ended September 30, 2025, the Consolidated Statement of Assets and Liabilities as on that date and the Consolidated Statement of Cash Flows for the six months ended on that date together with the notes thereon (the "Statement"). The Statement is being submitted by the Holding Company pursuant to the requirement of Regulation 33 and Regulation 52 read with Regulation 63 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations, 2015"), which has been initialled by us for identification purposes.

2. This Statement, which is the responsibility of the Holding Company's Management and has been approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting", prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.

3. We conducted our review of the Statement in accordance with the Standard on Review Engagements ('SRE') 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

   We also performed procedures in accordance with the circular issued by the Securities and Exchange Board of India under Regulation 33 (8) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

4. The Statement includes the results of the following entities listed in Annexure A.

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To the Board of Directors Torrent Power Limited
Review Report on Consolidated Unaudited Financial Results

5. Based on our review conducted and procedures performed as stated in paragraph 3 above nothing has come to our attention that causes us to believe that the accompanying Statement has not been prepared in all material respects in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India and has not disclosed the information required to be disclosed in terms of Regulation 33 and Regulation 52 read with Regulation 63 of the Listing Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.

For Price Waterhouse Chartered Accountants LLP
Firm Registration Number: 012754N/N500016

Priyanshu Gundana
Partner
Membership Number: 109553
UDIN: 25109553BMOAZK9393

Place: Ahmedabad
Date: November 11, 2025

Price Waterhouse Chartered Accountants LLP

To the Board of Directors Torrent Power Limited
Review Report on Consolidated Unaudited Financial Results

Annexure A
List of entities Consolidated:

Sr. No	Name of Company
Subsidiaries Direct	
1	Torrent Power Grid Limited
2	Torrent Pipavav Generation Limited
3	Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited
4	Torrent Green Energy Private Limited
5	Torrent Akshay Urja Private Limited (formerly known as Torrent Green Hydrogen Private Limited)
6	Torrent Energy Storage Solutions Private Limited (formerly known as Torrent PSH 3 Private Limited)
7	Torrent PSH 4 Private Limited
8	Torrent PSH 1 Private Limited
9	Torrent PSH 2 Private Limited
10	Solapur Transmission Limited
11	Newzone Power Projects Private Limited (w.e.f September 23, 2025)
Subsidiaries Indirect	
12	Airpower Windfarms Private Limited
13	Torrent Solargen Limited
14	Jodhpur Wind Farms Private Limited
15	Latur Renewable Private Limited
16	Torrent Solar Power Private Limited
17	Torrent Saurya Urja 2 Private Limited
18	Torrent Saurya Urja 3 Private Limited
19	Torrent Saurya Urja 4 Private Limited
20	Torrent Saurya Urja 5 Private Limited
21	Visual Percept Solar Projects Private Limited
22	Torrent Saurya Urja 6 Private Limited
23	Surya Vidyut Limited
24	Sunshakti Solar Power Projects Private Limited
25	Torrent Urja 7 Private Limited
26	Torrent Urja 8 Private Limited
27	Torrent Urja 9 Private Limited
28	Torrent Urja 10 Private Limited
29	Torrent Urja 11 Private Limited
30	Torrent Urja 12 Private Limited
31	Torrent Urja 13 Private Limited
32	Torrent Urja 14 Private Limited
33	Torrent Urja 15 Private Limited
34	Torrent Urja 16 Private Limited

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To the Board of Directors Torrent Power Limited
Review Report on Consolidated Unaudited Financial Results

Sr. No	Name of Company
35	Torrent Urja 17 Private Limited
36	MSKVY Ninth Solar SPV Limited
37	Torrent Urja 18 Private Limited
38	Torrent Urja 19 Private Limited
39	Torrent Urja 20 Private Limited
40	Torrent Urja 21 Private Limited
41	Torrent Urja 22 Private Limited
42	Torrent Urja 23 Private Limited
43	Torrent Urja 24 Private Limited
44	Torrent Urja 25 Private Limited
45	Torrent Urja 26 Private Limited
46	Torrent Urja 27 Private Limited
47	Torrent Urja 28 Private Limited
48	Torrent Urja 29 Private Limited
49	Torrent Urja 30 Private Limited
50	Torrent Urja 31 Private Limited
51	Torrent Urja 32 Private Limited
52	Torrent Urja 33 Private Limited
53	Torrent Urja 34 Private Limited
54	Torrent Urja 35 Private Limited
55	Torrent Urja 36 Private Limited
56	Torrent Urja 37 Private Limited
57	Torrent Urja 39 Private Limited
58	Torrent Urja 40 Private Limited
59	Torrent Urja 41 Private Limited
60	Torrent Urja 42 Private Limited
61	Torrent Urja 43 Private Limited
62	Torrent Urja 44 Private Limited
63	Torrent Urja 45 Private Limited
64	Torrent Urja 46 Private Limited
65	Torrent Urja 47 Private Limited
66	Torrent Urja 38 Private Limited (w.e.f April 3, 2025)
67	Torrent Urja Projects Private Limited (w.e.f April 9, 2025)
68	Azadirachta Indica Renewables Private Limited (w.e.f April 15, 2025)
69	Dwarka Renewables Private Limited (w.e.f August 08, 2025)
70	Newzone India Private Limited (w.e.f September 23, 2025)

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TORRENT POWER LIMITED

Registered Office: "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380 015, Ph.: 079-26628000
CIN: L31200GJ2004PLC044068; Website: www.torrentpower.com; E-mail: cs@torrentpower.com

STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTHS ENDED SEPTEMBER 30, 2025

(₹ in Crore except per share data)

Particulars	For the quarter ended			For the six months ended		For the year ended
	30.09.2025	30.06.2025	30.09.2024	30.09.2025	30.09.2024	31.03.2025
	Un-audited	Un-audited	Un-audited	Un-audited	Un-audited	Audited
Income						
Revenue from operations	7,876.00	7,906.37	7,175.81	15,782.37	16,209.54	29,165.26
Other income	77.91	104.67	124.70	182.58	200.99	487.21
Total income	**7,953.91**	**8,011.04**	**7,300.51**	**15,964.95**	**16,410.53**	**29,652.47**
Expenses						
Electrical energy purchased	3,931.12	3,920.67	3,756.10	7,851.79	7,574.94	15,289.81
Fuel cost	1,310.62	1,551.34	1,356.52	2,861.96	3,787.79	4,877.69
Cost of materials consumed	-	-	114.07	-	213.46	213.46
Purchase of stock-in-trade	463.66	261.10	147.31	724.76	329.15	1,103.91
Changes in inventories of finished goods and work-in-progress	-	-	(6.69)	-	0.11	0.11
Employee benefits expense	174.41	185.30	190.31	359.71	363.19	689.96
Finance costs	215.82	212.12	272.34	427.94	532.43	1,044.87
Depreciation and amortisation expense	388.83	390.27	370.99	779.10	730.47	1,497.12
Other expenses	490.35	504.90	410.88	995.25	875.66	1,682.96
Total expenses	**6,974.81**	**7,025.70**	**6,611.83**	**14,000.51**	**14,407.20**	**26,399.89**
Profit before tax	**979.10**	**985.34**	**688.68**	**1,964.44**	**2,003.33**	**3,252.58**
Tax expense						
- Current tax	207.41	213.41	27.73	420.82	265.58	600.47
- Deferred tax	30.14	30.35	165.23	60.49	245.69	(406.50)
Total tax expense	**237.55**	**243.76**	**192.96**	**481.31**	**511.27**	**193.97**
Profit for the period	**741.55**	**741.58**	**495.72**	**1,483.13**	**1,492.06**	**3,058.61**
Other comprehensive income :						
Items that will not be reclassified to profit or loss	(18.23)	(0.66)	(5.97)	(18.89)	(11.49)	(2.32)
Tax relating to Items that will not be reclassified to profit or loss	(6.08)	(0.13)	(2.06)	(6.21)	(3.80)	(0.43)
Items that will be reclassified subsequently to profit or loss	0.95	(3.24)	-	(2.29)	-	3.75
Tax relating to Items that will be reclassified subsequently to profit or loss	0.33	(1.13)	-	(0.80)	-	1.31
Other comprehensive income (net of tax)	**(11.53)**	**(2.64)**	**(3.91)**	**(14.17)**	**(7.69)**	**0.55**
Total comprehensive income	**730.02**	**738.94**	**491.81**	**1,468.96**	**1,484.37**	**3,059.16**
Profit for the period attributable to :						
Owners of the company	723.71	731.44	481.03	1,455.15	1,453.27	2,988.50
Non-controlling interests	17.84	10.14	14.69	27.98	38.79	70.11
Other comprehensive income attributable to :						
Owners of the company	(12.02)	(2.24)	(3.52)	(14.26)	(6.88)	2.00
Non-controlling interests	0.49	(0.40)	(0.39)	0.09	(0.81)	(1.45)
Total comprehensive income attributable to :						
Owners of the company	711.69	729.20	477.51	1,440.89	1,446.39	2,990.50
Non-controlling interests	18.33	9.74	14.30	28.07	37.98	68.66
Paid up equity share capital (F.V. ₹ 10/- per share)	503.90	503.90	480.62	503.90	480.62	503.90
Reserves excluding revaluation reserves as per balance sheet of previous accounting year						17,111.41
Earnings per share (of ₹ 10/- each) (not annualised)						
(a) Basic (₹)	14.36	14.52	10.01	28.88	30.24	61.23
(b) Diluted (₹)	14.36	14.52	10.01	28.88	30.24	61.23

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TORRENT POWER LIMITED
AHMEDABAD

Consolidated Segment Information:

(₹ in Crore)

Sr. No.	Particulars	For the quarter ended			For the six months ended		Year ended
		30.09.2025	30.06.2025	30.09.2024	30.09.2025	30.09.2024	31.03.2025
		Un-audited	Un-audited	Un-audited	Un-audited	Un-audited	Audited
1	**Segment revenue**						
(a)	Generation	2,420.92	2,488.51	1,833.55	4,909.43	5,511.20	8,180.99
(b)	Transmission and Distribution	6,367.83	6,534.01	6,596.61	12,901.84	13,530.96	25,178.12
(c)	Renewables	326.62	369.35	291.15	695.97	598.56	1,066.30
	Total segment revenue	**9,115.37**	**9,391.87**	**8,721.31**	**18,507.24**	**19,640.72**	**34,425.41**
	Less: Inter segment revenue	(1,239.37)	(1,485.50)	(1,545.50)	(2,724.87)	(3,431.18)	(5,260.15)
	Total revenue from operations	**7,876.00**	**7,906.37**	**7,175.81**	**15,782.37**	**16,209.54**	**29,165.26**
2	**Segment results (Profit before tax, depreciation and finance costs)**						
(a)	Generation	459.36	435.95	151.42	895.31	1,029.10	1,563.10
(b)	Transmission and Distribution	896.77	856.80	896.94	1,753.57	1,755.80	3,359.68
(c)	Renewables	281.37	349.69	255.32	631.06	510.28	887.22
	Total segment results	**1,637.50**	**1,642.44**	**1,303.68**	**3,279.94**	**3,295.18**	**5,810.00**
	Add: Unallocated	(53.75)	(54.71)	28.33	(108.46)	(28.95)	(15.43)
	Less: Finance costs	(215.82)	(212.12)	(272.34)	(427.94)	(532.43)	(1,044.87)
	Less: Depreciation and amortisation expense	(388.83)	(390.27)	(370.99)	(779.10)	(730.47)	(1,497.12)
	Profit before tax	**979.10**	**985.34**	**688.68**	**1,964.44**	**2,003.33**	**3,252.58**
3	**Segment assets**						
(a)	Generation	5,178.22	4,391.15	5,251.38	5,178.22	5,251.38	4,272.59
(b)	Transmission and Distribution	21,934.03	22,068.43	21,555.93	21,934.03	21,555.93	21,503.50
(c)	Renewables	12,172.51	11,021.28	8,908.62	12,172.51	8,908.62	11,786.11
(d)	Unallocated / Inter segment	1,024.53	(107.57)	(142.40)	1,024.53	(142.40)	(988.82)
	Total assets	**40,309.29**	**37,373.29**	**35,573.53**	**40,309.29**	**35,573.53**	**36,573.38**
4	**Segment liabilities**						
(a)	Generation	1,765.87	1,299.31	3,265.92	1,765.87	3,265.92	1,242.52
(b)	Transmission and Distribution	14,878.54	14,297.91	15,297.16	14,878.54	15,297.16	14,243.77
(c)	Renewables	7,636.35	8,654.76	6,125.24	7,636.35	6,125.24	8,846.04
(d)	Unallocated / Inter Segment	(3,390.83)	(5,833.41)	(3,000.43)	(3,390.83)	(3,000.43)	(5,974.73)
	Total liabilities	**20,889.93**	**18,418.57**	**21,687.89**	**20,889.93**	**21,687.89**	**18,357.60**

Above segment assets and liabilities, for the quarter and six months ended September 30, 2024, includes"Assets classified as held for sale" and "Liabilities directly associated with assets classified as held for sale".

Generation: Comprises of generation of power from thermal sources (gas and coal) and trading of Regassified Liquified Natural Gas.

Transmission and Distribution: Comprises of transmission and distribution business (licensed and franchisee) and related ancillary services. It also comprises Power Cable business till October 16, 2024.

Renewables: Comprises of generation of power from renewable energy sources i.e. wind and solar.

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TORRENT POWER LIMITED
AHMEDABAD

Consolidated Statement of Assets and Liabilities

(₹ in Crore)

Particulars	As at September 30, 2025	As at March 31, 2025
	Un-audited	Audited
ASSETS		
Non-current assets		
Property, plant and equipment (Refer note 1)	23,079.44	23,028.29
Right-of-use assets (Refer note 1)	476.26	398.86
Capital work-in-progress	3,624.87	2,249.81
Investment property	0.37	0.37
Goodwill	171.07	171.07
Other intangible assets	669.25	687.46
Financial assets		
Investments	24.15	22.15
Other financial assets	128.35	105.75
Deferred tax assets (net)	131.79	114.67
Non-current tax assets (net)	16.93	16.27
Other non-current assets	1,889.78	1,158.63
Sub total - Non-current assets	**30,212.26**	**27,953.33**
Current assets		
Inventories	778.98	658.02
Financial assets		
Investments	1,607.88	873.03
Trade receivables	3,440.93	2,362.25
Cash and cash equivalents	227.27	289.11
Bank balances other than cash and cash equivalents	76.85	90.89
Other financial assets	3,736.89	4,188.37
Other current assets	228.23	158.38
Sub total - Current assets	**10,097.03**	**8,620.05**
Total - Assets	**40,309.29**	**36,573.38**
EQUITY AND LIABILITIES		
Equity		
Equity share capital	503.90	503.90
Other equity	18,307.18	17,111.41
Sub total - Equity attributable to equity holders of the Company	**18,811.08**	**17,615.31**
Non-controlling interests	608.28	600.47
Sub total - equity	**19,419.36**	**18,215.78**
Liabilities		
Non-current liabilities		
Financial liabilities		
Borrowings	9,063.18	7,310.21
Lease liabilities	154.33	92.78
Trade payables		
Total outstanding dues of micro and small enterprises	-	-
Total outstanding dues other than micro and small enterprises	536.65	380.88
Other financial liabilities	18.67	8.43
Deferred tax liabilities (net)	1,493.71	1,352.21
Other non-current liabilities	1,643.62	1,623.60
Sub total - Non-current liabilities	**12,910.16**	**10,768.11**
Current liabilities		
Financial liabilities		
Borrowings	1,200.86	1,426.47
Lease liabilities	12.81	10.28
Trade payables		
Total outstanding dues of micro and small enterprises	54.45	79.89
Total outstanding dues other than micro and small enterprises	2,226.78	1,744.24
Other financial liabilities	3,453.39	3,409.61
Other current liabilities	679.24	689.74
Provisions	225.11	198.17
Current tax liabilities (net)	127.13	31.09
Sub total - Current liabilities	**7,979.77**	**7,589.49**
Total - Equity and liabilities	**40,309.29**	**36,573.38**

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TORRENT POWER LIMITED
AHMEDABAD

Consolidated Statement of Cash Flows

(₹ in Crore)

Particulars	For the six months ended		For the year ended
	September 30, 2025	September 30, 2024	March 31, 2025
	Un-audited	Un-audited	Audited
Cash flow from operating activities			
Profit before tax	1,964.44	2,003.33	3,252.58
Adjustments for :			
Depreciation and amortisation expense	779.10	730.47	1,497.12
Amortisation of deferred revenue	(60.35)	(55.02)	(112.48)
Provision of earlier years written back	(0.04)	(1.06)	(1.42)
Loss on sale of non-current investments	-	0.13	0.13
Loss on sale / discarding of property, plant and equipment and capital work-in-progress	12.09	4.49	14.09
Gain on disposal of property, plant and equipment / investment property	(6.79)	(7.23)	(11.40)
Bad debts written off (net of recovery)	(6.52)	(13.78)	12.51
Allowance for doubtful debts (net)	(33.91)	29.94	(19.95)
Finance costs	427.94	532.43	1,044.87
Interest income from financial assets measured at amortised cost	(78.54)	(25.68)	(67.13)
Rent income from investment property	(0.64)	-	(0.64)
Non-current investment written off	0.08	-	-
Gain on sale of current investments in mutual funds	(32.27)	(25.32)	(108.51)
Gain on sale of non-current investments	-	(0.04)	(78.51)
Net (gain) / loss arising on current investments in mutual funds measured at fair value through profit or loss	0.76	1.37	3.24
Net gain arising on financial assets / liabilities measured at amortised cost	(26.68)	(25.33)	(22.01)
Net unrealised loss / (gain) on foreign currency transactions	82.03	17.14	10.54
Operating profit before working capital changes	**3,020.70**	**3,165.84**	**5,413.03**
Movement in working capital:			
Adjustments for decrease / (increase) in operating assets:			
Inventories	(120.95)	(173.18)	(129.30)
Trade receivables	(1,038.25)	(872.78)	(293.19)
Other financial assets	446.76	(420.48)	(247.84)
Other assets	(164.33)	(28.69)	(45.01)
Adjustments for increase / (decrease) in operating liabilities:			
Trade payables	555.70	573.99	105.59
Other financial liabilities	88.62	23.16	206.43
Provisions	8.05	(12.84)	(4.80)
Other liabilities	(17.52)	(21.98)	21.05
Cash generated from operations	**2,778.78**	**2,233.04**	**5,025.96**
Taxes paid (net)	(254.67)	102.15	(221.05)
Net cash flow generated from operating activities	**2,524.11**	**2,335.19**	**4,804.91**
Cash flow from investing activities			
Payments for property, plant and equipment, intangible assets & right-of-use assets	(2,704.51)	(1,861.25)	(4,330.21)
Proceeds from sale of property, plant and equipment, intangible assets & investment property	11.82	81.20	133.19
Acquisition of subsidiaries net of cash and cash equivalents	(209.54)	-	-
Purchase of non-current investments	(2.08)	(5.14)	(5.14)
Proceeds from transfer of equity share of subsidiary	-	-	85.00
Proceeds from sale of non-current investments	-	2.86	2.86
Loans to related parties	(39.78)	-	-
Repayment of loans from related parties	-	-	260.44
Investments in bank deposits (original maturity more than three months)	(100.62)	(62.97)	(103.17)
Redemption in bank deposits (original maturity more than three months)	100.64	34.11	81.44
Interest received	79.46	25.79	66.73
(Purchase of) / proceeds from current investments (net)	(703.34)	30.80	166.66
Rent income from investment property	0.64	-	0.64
Net cash used in investing activities	**(3,567.31)**	**(1,754.60)**	**(3,641.56)**

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TORRENT POWER LIMITED
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Consolidated Statement of Cash Flows (Contd.)

(₹ in Crore)

Particulars	For the six months ended		For the year ended
	September 30, 2025	September 30, 2024	March 31, 2025
	Un-audited	Un-audited	Audited
Cash flow from financing activities			
Proceeds from issue of equity share capital including securities premium (net of expenses)	-	-	3,439.77
Proceeds from long-term borrowings	1,960.03	964.26	1,069.47
Proceeds from short-term borrowings	25.00	527.00	927.00
Repayment of long-term borrowings	(198.82)	(361.62)	(1,007.59)
Prepayment of long-term borrowings	-	(311.15)	(2,872.73)
Repayment of short-term borrowings	(250.00)	(817.02)	(970.52)
Repayment of Accelerated Power Development and Reform Programme (APDRP) loan	(1.53)	(1.53)	(3.82)
Receipt of contribution from consumers	84.54	75.46	235.14
Dividend paid	(265.38)	(196.23)	(901.69)
Principal element of lease payments	(29.70)	(5.52)	(20.05)
Finance costs paid	(342.78)	(452.02)	(1,111.43)
Net cash used in financing activities	**981.36**	**(578.37)**	**(1,216.45)**
Net (decrease) / increase in cash and cash equivalents	**(61.84)**	**2.22**	**(53.10)**
Cash and cash equivalents as at beginning of the period	289.11	350.83	350.83
Cash and cash equivalents transferred due to cessation of subsidiary	-	(8.62)	(8.62)
Cash and cash equivalents as at end of the year	**227.27**	**344.43**	**289.11**

Notes:

1 Net carrying value of Property, plant & equipment ("PPE") and Right-of-Use assets ("ROU") as at September 30, 2025 includes ₹ 1,145.95 Crore pertaining to 1,200 MW DGEN Mega Power Project located at Dahej, Gujarat including its Transmission Line ("DGEN"). DGEN started commercial operations with effect from November 2014 and thereafter had operated only intermittently / partially including the current period due to various factors such as unavailability of domestic gas, high prices of imported gas and non-availability of power selling arrangement.

In view of the above and given the current economic environment, the Company had carried out an impairment assessment of DGEN as at March 31, 2025 by considering the recoverable amount based on value-in-use of DGEN in accordance with Indian Accounting Standard 36 'Impairment of Assets' and concluded that no further impairment loss is required as at March 31, 2025. The Company has reviewed the key assumptions underlying the above assessment as on September 30, 2025 and concluded that no further impairment provision is considered necessary as at September 30, 2025.

During the earlier years, the Company had provided for impairment loss of ₹ 2,300.00 Crore.

Assessment of 'value-in-use' involves several key assumptions including expected demand, future price of fuel, expected tariff rates for electricity, discount rate, exchange rate and electricity market scenario, based on past trends and the current and likely future state of the industry. Management reviews such assumptions periodically to factor updated information based on events or changes in circumstances in order to make fresh assessment of impairment, if any.

2 The immovable and movable assets of the Company, both present and future, are mortgaged and hypothecated by way of first pari passu charge in favour of holders of secured Non-Convertible Debentures (NCD) along with lenders of term loans, fund-based working capital facilities and non-fund based credit facilities, availed by the Company except some assets which, in terms of respective financing documents (including Loan agreements, Debenture Trust deed, Working Capital Facility agreements), are carved out of security provided to lenders / debenture holders.

3 The Company has acquired 100% of the equity share capital of Newzone Power Projects Private Limited ("NZPPPL") and a 49% equity shares in Newzone India Private Limited ("NZIPL") (in which NZPPPL already held 51% equity shares) on September 23, 2025, for a total consideration of ₹ 211.02 crore.

NZIPL holds land, located in the state of Madhya Pradesh, which is suitable for setting up coal-based power plant.

4 The above consolidated financial results of Torrent Power Limited (the "Company") and its subsidiaries (the "Group") have been reviewed by Audit Committee and the same have been subsequently approved by the Board of Directors in their respective meetings held on November 11, 2025.

5 Refer Annexure I for disclosure required pursuant to Regulation 52(4) & 63(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended).

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6 Summary of key standalone financial results of the Company is as follows:

(₹ in crore)

Particulars	For the quarter ended			For the six months ended		For the year ended
	30.09.2025	30.06.2025	30.09.2024	30.09.2025	30.09.2024	31.03.2025
	Un-audited	Un-audited	Un-audited	Un-audited	Un-audited	Audited
Revenue from operations	6,106.26	6,167.04	5,287.56	12,273.30	12,473.95	21,912.55
Profit before tax	963.32	902.45	641.42	1,865.77	1,869.16	3,098.30
Profit after tax	746.16	684.89	464.13	1,431.05	1,392.51	2,851.01
Total comprehensive income	734.84	683.07	460.88	1,417.91	1,386.56	2,854.55

Note : The standalone financial results of the Company for the above mentioned periods are available in the investors section in www.torrentpower.com and also with the stock exchanges where it is listed. The information above has been extracted from the published standalone financial results.

For, TORRENT POWER LIMITED

Jinal Mehta
Vice Chairman & Managing Director

Place : Ahmedabad
Date : November 11, 2025

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ANNEXURE I:

Disclosures pursuant to Regulation 52(4) & 63(2) of Securities and Exchange Board of India (Listing Obligations and Disclosures Requirement) Regulations, 2015 (as amended) (Consolidated) :-

Regulation No.	Particulars	For the quarter ended			For the six months ended		For the year ended
		30.09.2025	**30.06.2025**	**30.09.2024**	**30.09.2025**	**30.09.2024**	**31.03.2025**
52(4)(c)	Debt equity ratio	0.51	0.44	0.79	0.51	0.79	0.46
52(4)(f)	Debt service coverage ratio	4.46	4.52	3.39	4.49	2.53	2.24
52(4)(g)	Interest service coverage ratio	7.25	7.44	5.21	7.34	6.12	5.50
52(4)(h)	Outstanding redeemable preference shares (quantity and value)	NA	NA	NA	NA	NA	NA
52(4)(i)	~~Capital redemption reserve~~ / Debenture redemption reserve (₹ in Crore)	20.00	20.00	40.00	20.00	40.00	20.00
52(4)(j)	Net worth (₹ in Crore)	19,419.36	18,954.72	13,885.64	19,419.36	13,885.64	18,215.78
52(4)(k)	Net Profit after tax (other than other comprehensive income) (₹ in Crore)	741.55	741.58	495.72	1,483.13	1,492.06	3,058.61
52(4)(l)	Earnings per share (₹) (not annualised)	14.36	14.52	10.01	28.88	30.24	61.23
52(4)(m)	Current ratio	1.89	1.84	1.91	1.89	1.91	1.68
52(4)(n)	Long term debt to working capital	1.73	1.65	1.99	1.73	1.99	1.82
52(4)(o)	Bad debts to account receivable (not annualised)	0.17%	-1.65%	0.35%	-1.32%	0.59%	-0.30%
52(4)(p)	Current liability ratio	0.26	0.26	0.24	0.26	0.24	0.28
52(4)(q)	Total debts to total assets	0.26	0.23	0.32	0.26	0.32	0.24
52(4)(r)	Debtors turnover (not annualised)	2.47	2.98	2.28	5.44	6.38	12.81
52(4)(s)	Inventory turnover (not annualised)	11.88	13.13	9.44	21.97	21.58	39.99
52(4)(t)	Operating margin (%)	19.12%	18.76%	16.82%	18.94%	18.91%	18.20%
52(4)(u)	Net profit margin (%)	9.42%	9.38%	6.91%	9.40%	9.20%	10.49%

Above ratio for the period quarter and six months ended September 30, 2024 is calculated considering "Assets classified as held for sale " and "Liabilities directly associated with assets classified as held for sale".

Formulae for the computation of the Ratios :

1. **Debt equity ratio =** (All long term debt outstanding (including unamortised expense)+ contingent liability pertaining to corporate / financial guarantee given + short term debt outstanding in lieu of long term debt) / (Equity share capital + Preference share capital + All reserves (excluding revaluation reserve) + Deferred tax liabilities – Deferred tax assets – Goodwill -Intangible assets - Intangible assets under development)
2. **Debt service coverage ratio =** (Total comprehensive income + Deferred tax + Depreciation and amortisation + Interest on debt) / (Principal repayment of debt (excluding voluntary prepayments if any) + Interest on debt + Lease payment)
3. **Interest service coverage ratio =** (Total comprehensive income + Deferred tax + Depreciation and amortisation + Interest on debt) / (Interest on debt)
4. **Current ratio =** Current assets / (Current liabilities- Security deposits from consumers - Service line deposits from consumers- Deferred revenue)
5. **Long term debt to working capital ratio =** (All long term debt outstanding (including unamortised expense)+ contingent liability pertaining to corporate / financial guarantee given) / (Current assets- (Current Liabilities- Security deposits from consumers - Service line deposits from consumers- Deferred revenue -Current maturity of long term debt))
6. **Bad debts to account receivable ratio =** (Bad debts written off (net of recovery) + Allowance for doubtful debts (net))/ (Average gross trade receivables)
7. **Current liability ratio =** (Current liabilities- Security deposits from consumers - Service line deposits from consumers- Deferred revenue) / (Total liabilities)
8. **Total debts to Total assets ratio =** (All long term debt outstanding (including unamortised expense)+ contingent liability pertaining to corporate / financial guarantee given + Short term debt) / (Total assets)
9. **Debtors turnover ratio =** (Revenue from operations) / (Average trade receivables)
10. **Inventory turnover ratio =** (Revenue from operations) / (Average inventories)
11. **Operating margin =** (Profit before tax + Finance costs + Depreciation and amortisation - Other income) / (Revenue from operations)
12. **Net profit margin =** (Profit after tax) / (Revenue from operations)

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