

Disclosure under Electricity Distribution (Accounts and Additional Disclosures) Rules, 2024

Additional Disclosure Statements (ADS)

(Refer sr.no. 27 of Board's Report)

The Ministry of Power has notified Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024 ('the Rules') in pursuance of Section 176(1) and 176(2)(z) of the Electricity Act, 2003 read with second proviso to Section 129 (1) of the Companies Act, 2013, which are applicable to Distribution Licensees and effective from the date of notification in the Official Gazette i.e. October 24, 2024.

As per Rule 6 of the said rules, the Company is required to prepare Additional Disclosure Statements for the year ended March 31, 2025 for its Distribution Licence area namely (i) Ahmedabad & Gandhinagar Distribution Area (ii) Surat Distribution Area (iii) Dahej Distribution Area and (iv) Dholera SIR Distribution Area. The Company has also Distribution Licence area in Mandal Becharaji SIR for which operations are yet to commence.

Statement of Compliance

In accordance with the Rule 7 of the Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024, the Additional Disclosure Statements have been prepared and presented in the form and manner provided in the Schedule for its Distribution Licence area namely (i) Ahmedabad & Gandhinagar Distribution Area (ii) Surat Distribution Area (iii) Dahej Distribution Area and (iv) Dholera SIR Distribution Area.

Below Notes are integral part of Additional Disclosure Statements

The Company records all transactions in the respective profit centre for various businesses of the Company including the Distribution Businesses. This financial information has been prepared on the basis of the trial balance of the profit centres and other related records of the Distribution Businesses forming part of the audited standalone Ind AS financial statements of the Company as at and for the year ended March 31, 2025.

In respect of the Company's Distribution Business and the Company's other generating units, the transfer price for sale of power has been determined on the basis of the principles stated in the Multi-year tariff regulations as issued by the GERC and Central Electricity Regulatory Commission (CERC) respectively, read with the tariff orders issued by them for respective generating units.

The Company's corporate tax liability under Income Tax Act, 1961 is assessed for the Company as a whole and accordingly no current tax or deferred tax has been accounted for in the financial information of the Distribution businesses.

The expenditure incurred by the Company that is directly attributable to Distribution Licence areas is allocated to Distribution Licence areas. The common expenditure incurred by the Company is allocated between the various units/areas of the Company in the ratio determined based on the respective sales of each unit/area as a proportion to the total sales of the Company, including inter-unit sales.

Figures below ₹ 50,000 are denoted by '*'.

Schedule : Additional Disclosure Statements (ADS) - Ahmedabad-Gandhinagar Licence Area
Additional Disclosure Statements 1

1. Revenue from operations

(₹ in Crore)	
Particulars	For the year ended March 31, 2025
(1)	(2)
(a) Revenue from sale of energy	
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT)) Excluding Subsidy Billed	4,781.92
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC)(Refer Note 1)	3,434.81
Sale to Distribution Franchisee	-
Sale of power to others (such as inter-State sale/energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	28.70
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)	19.78
Total (i)	8,265.21
Less: rebate to consumers (if any, other than cash discount) (ii)	-
Revenue from sale of energy without tariff subsidy (i-ii)	8,265.21
Add: electricity duty/ other taxes billed to consumers	1,136.93
Less: electricity duty/ other taxes payable to Government (Refer Note 2)	(1,136.93)
Sub-total of revenue from sale of energy	8,265.21
(b) Other operating income	
Wheeling charges	8.30
Open access charges	4.27
Others	121.96
(c) Subsidy	
I) Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	2.04
II) Subsidy received	2.50
Total revenue from operations (a + b + c (I))	8,401.78

Notes :

- 1 This includes revenue recognized in respect of unbilled amounts towards revenue gaps / unapproved FPPPA which are recognised considering applicable tariff regulations / tariff orders, past trends of approval, management's probability estimate and when no significant uncertainty exists in such determination.
- 2 Electricity duty billed is considered as payable, However as per Gujarat Electricity Duty Act, 1958, Electricity duty is paid to Government on collection basis.

Ahmedabad-Gandhinagar Licence Area

2. Details of revenue from sale of energy

Rate Category	For the year ended March 31, 2025						
	Energy sold metered (MU)	Energy sold- un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy received (₹ in Crore)	Total Billed including Tariff Subsidy (₹ in Crore)
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)	(8)=(5)+(6)
HTMD (consumers contracting for maximum demand of 100KW and above)	2,256.96	-	2,256.96	2,177.13	-	-	2,177.13
RGP (LT-Residential)	3,371.83	-	3,371.83	2,666.46	-	-	2,666.46
Non-RGP (LT-Commercial, Industrial etc. up to 15KW)	1,217.86	-	1,217.86	1,149.67	-	-	1,149.67
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	1,968.10	-	1,968.10	1,958.17	-	-	1,958.17
Others (Refer Note-3)	106.35	-	106.35	93.03	2.04	2.50	95.07
Total (i)	8,921.10	-	8,921.10	8,044.46	2.04	2.50	8,046.50
Out of (i) above, related to Government consumers							
State Government consumers							
Central Government consumers							

Notes :

- 1 The above disclosure is as per the Tariff schedule for Ahmedabad-Gandhinagar Licence area in accordance with Tariff order Case No. 2323 of 2024 dated 01st June 2024 as approved by GERC.
- 2 The above Includes units and revenue billed subsequent to year end.
- 3 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary), LT EVC (LT-Electric Vehicle Charging) etc.
- 4 The current system does not separately capture revenue from sale of energy to State and Central Government consumers. System-level enhancements are on to improve data granularity.

Ahmedabad-Gandhinagar Licence Area

3. Details of number of consumers

Particulars	For the year ended March 31 , 2025											
	As at April 01, 2024				During the year				As at March 31, 2025			
	Number of consumers pre-paid meters	Number of consumers other meters	Number of consumers -un-metered	Total no. of consumers	Number of consumers added pre-paid meters	Number of consumers added other meters (Refer Note-2)	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
HTMD (consumers contracting for maximum demand of 100KW and above)	-	1,679	-	1,679	-	78	-	42	-	1,715	-	1,715
RGP (LT-Residential)	-	16,00,575	-	16,00,575	-	40,421	-	25,559	-	16,15,437	-	16,15,437
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	-	4,48,673	-	4,48,673	-	17,769	-	10,592	-	4,55,850	-	4,55,850
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	-	40,242	-	40,242	-	1,436	-	613	-	41,065	-	41,065
Others (Refer Note-3)	-	7,623	-	7,623	-	474	-	167	-	7,930	-	7,930
Total	-	20,98,792	-	20,98,792	-	60,178	-	36,973	-	21,21,997	-	21,21,997

Notes :

- 1 The above disclosure is as per the Tariff schedule for Ahmedabad-Gandhinagar Licence area in accordance with Tariff order Case No. 2323 of 2024 dated 01st June 2024 as approved by GERC.
- 2 No.of Consumers added are net of temporary disconnections during the year.
- 3 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Ahmedabad-Gandhinagar Licence Area

4. Details of cross subsidy

For the year ended March 31 , 2025											
Particulars	Average Cost of Supply (ACoS) (₹/kWh)	Notified tariff (Refer Note-3)	Notified subsidy (Refer Note-4)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Average Billing Rate (ABR) (₹/kWh)	Cross Subsidy (₹/kWh) (ACoS -ABR)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (₹/kWh) (ABR-Acos)	% Tariff subsidy received through Direct Benefit
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(5)	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)
HTMD (consumers contracting for maximum demand of 100KW and above)	8.93			2,256.96	2,177.13	9.65	(0.72)	-	-	(0.72)	-
RGP (LT-Residential)				3,371.83	2,666.46	7.91	1.02	-	-	1.02	-
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)				1,217.86	1,149.67	9.44	(0.51)	-	-	(0.51)	-
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)				1,968.10	1,958.17	9.95	(1.02)	-	-	(1.02)	-
Others (Refer Note-5)				106.35	93.03	8.75	0.18	2.04	0.02	0.16	-
Total				8,921.10	8,044.46	9.02	(0.09)	2.04	0.00	(0.09)	-

Notes:

- 1 The above disclosure is as per the Tariff schedule for Ahmedabad-Gandhinagar Licence area in accordance with Tariff order Case No. 2323 of 2024 dated 01st June 2024 as approved by GERC.
- 2 In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold.
- 3 Tariff rates as per Tariff Schedule of GERC Tariff Order dated 1-6-2024 is attached.
- 4 Notified Subsidy as per GR No. AEC/10/2003/4811K Dated 21.06.2004
- 5 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Ahmedabad-Gandhinagar Licence Area

5. Other income

		(₹ in Crore)
Particulars		For the year ended March 31 , 2025
	(1)	(2)
Interest Income		
(i) Bank deposits		*
(ii) Others		0.58
Dividend income		-
Rental income		1.48
Late payment surcharge		14.05
Other non-operating income - As Below		-
Gain on disposal of property, plant and equipment		6.22
Discount on Prompt Payment of Power Purchase		11.46
Miscellaneous income		6.54
Total		40.33

Ahmedabad-Gandhinagar Licence Area

6. Consumer category wise tariff subsidy receivables

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
HTMD (consumers contracting for maximum demand of 100KW and above)	-	-	-	-	-
RGP (LT-Residential)	-	-	-	-	-
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	-	-	-	-	-
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	-	-	-	-	-
Others (Refer Note-3)	0.53	2.04	1.97	0.53	0.07
Total	0.53	2.04	1.97	0.53	0.07

Notes :

- 1 The above disclosure is as per the Tariff schedule for Ahmedabad-Gandhinagar Licence area in accordance with Tariff order Case No. 2323 of 2024 dated 01st June 2024 as approved by GERC.
- 2 Notified Subsidy as per GR No. AEC/10/2003/4811K Dated 21.06.2004
- 3 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Ahmedabad-Gandhinagar Licence Area

7. Gross trade receivables

(₹ in Crore)			
For the year ended March 31 , 2025			
Particulars	Current	Non- current	Total
(1)	(2)	(3)	(4)
For sale of power to own consumers (LT, HT and EHT)	522.14	-	522.14
For sale to distribution franchisee	-	-	-
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.)	-	-	-
Electricity duty/ other taxes	147.87	-	147.87
Late payment surcharge	11.27	-	11.27
Others	11.41	-	11.41
Total	692.69	-	692.69

Ahmedabad-Gandhinagar Licence Area

8. Gross trade receivables– consumer category wise for sale of energy

(₹ in Crore)

Particulars	For the year ended March 31 , 2025			
	Opening balance	Amount billed	Amount received	Closing balance
(1)	(2)	(3)	(4)	(5)
HTMD (consumers contracting for maximum demand of 100KW and above)	190.02	2,439.88	2,435.91	193.99
RGP (LT-Residential)	181.84	3,068.16	3,046.84	203.16
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	95.94	1,347.45	1,340.41	102.98
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	162.31	2,224.26	2,215.30	171.27
Others (Refer Note-4)	3.14	103.68	100.28	6.54
Total (i)	633.25	9,183.43	9,138.74	677.94
Out of (i) above, related to Government consumers				
State Government departments				
Central Government departments				
Total trade receivables related Government consumers				
Gross Trade Receivables	633.25	9,183.43	9,138.74	677.94

Notes:

- 1 The above disclosure is as per the Tariff schedule for Ahmedabad-Gandhinagar Licence area in accordance with Tariff order dated 01st June 2024 as approved by GERC.
- 2 Amount Billed includes electricity duty billed to consumers and revenue billed subsequent to year end including debit/credit adjustments.
- 3 Amount Received includes debit/credit adjustments.
- 4 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.
- 5 The current system does not separately capture receivables from State and Central Government consumers. System-level enhancements are on to improve data granularity.

Ahmedabad-Gandhinagar Licence Area

9. Details of borrowings

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Additions	Due for payment	Repayments	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)=(2)+(3)-(5)
Borrowings(bifurcate between secured and un-secured)					
(a) Long term loans – banks/NBFC/ others (Purpose- Capital Expenditure)					
(i) Bank of Baroda- Secured	630.77	145.46	63.51	234.28	541.95
(ii) Punjab National Bank -Secured	48.30	62.06	3.73	6.86	103.50
(iii) State Bank of India - Secured	2,021.86	145.45	170.40	498.73	1,668.58
	2,700.93	352.97	237.64	739.87	2,314.03
(b) Long term loans –Government (Purpose- Capital Expenditure)					
(i) Loan from APDRP- Unsecured	3.16	-	2.26	2.26	0.90
(c) Short term loans - banks/NBFC/others (Purpose- Refer Note-1)					
(i) Loan from Head Office - Unsecured (Refer note-1)	2,476.00	172.00	-	-	2,648.00
(d) Bonds /Non Convertible Debentures (Purpose- Refer Note-1)					
(i) Non Convertible Debentures - Secured	350.00	-	-	-	350.00
Total borrowing: secured (a)+(d)	3,050.93	352.97	237.64	739.87	2,664.03
Total borrowing: un-secured (b)+(c)	2,479.16	172.00	2.26	2.26	2,648.90
Total borrowing (secured + un-secured) (Refer note-2)	5,530.09	524.97	239.90	742.13	5,312.93

Notes:

- 1 Loan from Head Office and NCD represent the amount of funding to TPL-D (Ahmedabad) towards unrecovered /unbilled regulatory gap including disputed regulatory gap as assessed by the management.
- 2 The above balances are before considering unamortised expense of ₹7.43 Crore as at March 31, 2025 and ₹ 8.20 Crore as at March 31, 2024.

Ahmedabad-Gandhinagar Licence Area

10. Trade payables age-wise

(₹ in Crore)

Particulars	For the year ended March 31 , 2025		
	Less than 1Year	More than 3 Years	Total
	1 - 2 Years		
	2 - 3 Years		
(1)	(2)	(3)	(4)
Power purchase			
AMGEN (Refer note-1)	-	-	-
SUGEN/UNOSUGEN (Refer note-1)	272.26	-	272.26
Bilateral	20.94	-	20.94
Renewable (Refer note-1)	120.54	-	120.54
Exchange	5.32	-	5.32
Transmission charges			
State's own transmission company	9.28	-	9.28
CPSE transmission company	18.42		18.42
Others (Refer note-2)	89.60	3.65	93.25
Total	536.36	3.65	540.01

Notes:

- 1 This includes power purchase related payables to Generation business of the Company
2 Includes Trade Payables other than Power Purchase and Transmission Charges.

Ahmedabad-Gandhinagar Licence Area

11. Details of trade payables

(₹ in Crore)

For the year ended March 31 , 2025

Particulars	Opening balance	Addition during the year	Paid during the year (Refer note-4)	Closing Balance
(1)	(2)	(3)	(4)	(5)
Power purchase				
AMGEN (Refer note-2)	-	1,359.05	1,359.05	-
SUGEN/UNOSUGEN (Refer note-2)	356.66	1,637.78	1,722.18	272.26
Bilateral	2.29	486.52	467.87	20.94
Renewable (Refer note-2)	96.18	579.84	555.48	120.54
Exchange	-	2,170.19	2,164.87	5.32
Transmission charges				
State's own transmission company	6.83	107.49	105.04	9.28
CPSE transmission company	2.29	246.12	229.99	18.42
Others (Refer note-3)	70.47	1,487.86	1,465.08	93.25
Total	534.72	8,074.85	8,069.56	540.01

Notes:

- 1 Total power purchase cost of Ahmedabad Distribution Licence area and Surat Distribution license areas is calculated on collective basis and apportioned between them as per GERC order.
- 2 This includes power purchase related payables to Generation business of the Company
- 3 Includes Trade Payables other than Power Purchase and Transmission Charges.
- 4 It includes adjustments related to inter unit power purchase.

Ahmedabad-Gandhinagar Licence Area

Additional Disclosure Statement 2: Power purchase details

For the year ended March 31 , 2025

Own generation of SE (if applicable):			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
A	Gross generation	MU	-	-	-	-	-	-
B	Auxiliary consumption	MU	-	-	-	-	-	-
C=A-B	Net generation	MU	-	-	-	-	-	-
D	Total generation cost	₹ in Crore	-	-	-	-	-	-
Long term power purchase:			Thermal (Refer note-1)	Hydro	Renewable energy (Refer note-1)	Nuclear	Others	Total
E	Quantum	MU	4,097.54	-	955.39	-	-	5,052.93
F1	Fixed charges	₹ in Crore	804.21	-	-	-	-	804.21
F2	Energy charges	₹ in Crore	2,535.83	-	430.02	-	-	2,965.85
F = F1+F2	Total power purchase cost	₹ in Crore	3,340.04	-	430.02	-	-	3,770.06
G	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
H= F+G	Long term power purchase cost including LPS	₹ in Crore	3,340.04	-	430.02	-	-	3,770.06
Medium term power purchase:			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
I	Quantum	MU	-	-	-	-	-	-
J1	Fixed Charges	₹ in Crore	-	-	-	-	-	-
J2	Energy Charges	₹ in Crore	-	-	-	-	-	-
J = J1+J2	Total power purchase cost	₹ in Crore	-	-	-	-	-	-
K	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
L = J+K	Medium term power purchase cost including LPS	₹ in Crore	-	-	-	-	-	-
Short term power purchase:			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
M	Quantum - bilateral	MU	594.69	-	-	-	-	594.69
N	Power purchase cost – bilateral	₹ in Crore	337.36	-	-	-	-	337.36
O	Quantum - exchange	MU	-	-	-	-	3,813.02	3,813.02
P	Power purchase cost – exchange	₹ in Crore	-	-	-	-	1,837.60	1,837.60
Q=N+P	Total power purchase cost	₹ in Crore	337.36	-	-	-	1,837.60	2,174.96
For the year ended March 31 , 2025								
R=C+E+I+M+O	Gross input energy	MU						9,460.64
S	Energy sold outside SE's periphery	MU						179.35
T	Inter-State transmission losses	MU						
U	Intra State transmission losses	MU						52.75
V= R-S-T-U	Energy available at SE's periphery	MU						9,228.54
W	Energy sold within SE's periphery	MU						8,921.10
X=V-W	Distribution loss	MU						307.44
B.E = W/V*100	Billing efficiency	%						96.67
Y= D+H+L+Q	Total power purchase cost	₹ in Crore						5,945.02
Z	Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	₹ in Crore						315.62
ZA	State Transmission Utility(STU)&State Load Despatch Centre (SLDC) charges	₹ in Crore						266.49
ZB= Y+Z+ZA	Total cost of power purchase & transmission (Refer Note 2)	₹ in Crore						6,527.13
ZC= ZB*10/R	Average power purchase cost for SE	₹/kWh						6.90
ZD= ZB*10/V	Average power purchase cost for SE (after transmission loss)	₹/kWh						7.07

Notes:

- 1 This includes power purchase cost for power procured from Generation business of the Company.
- 2 Total power purchase cost of Ahmedabad Distribution Licence area and Surat Distribution license areas is calculated on collective basis and apportioned between them as per GERC order.
- 3 Purchase Units from various sources are taken at Distribution Periphery .

Ahmedabad-Gandhinagar Licence Area

Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap

				For the year ended March 31 , 2025
S.No.	Parameter	Units	Description	
(1)	(2)	(3)	(4)	(5)
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	9,460.64
(ii)	Total expenses	₹ in Crore	Total expenses as per statement of profit and loss(including extraordinary expenses & provisions)	7,966.78
(iii)	Total revenue	₹ in Crore	Total revenue as per statement of profit and loss	8,442.11
(iv)	Average Cost of Supply (ACS)	₹/kWh	(ii)*10/A	8.42
(v)	Average Realizable Revenue (ARR)	₹/kWh	(iii)*10/A	8.92
(vi)	ACS - ARR gap	₹/kWh	(iv)-(v)	(0.50)
(vii)	Adjusted total revenue	₹ in Crore	As per note below	8,402.08
(viii)	Adjusted Average Realizable Revenue (ARR)	₹/kWh	(vii)*10/A	8.88
(ix)	Adjusted ACS - ARR Gap	₹/kWh	(iv)-(viii)	(0.46)

		(₹ in Crore)
Particulars		For the year ended March 31 , 2025
	(1)	(2)
Total revenue as per statement of profit and loss		8,442.11
Adjustments of items included in total revenue above		
Less: tariff subsidy billed and not received		2.04
Less: increase in gross trade receivables		(42.07)
Add: decrease in gross trade receivables		
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)		-
Less: Government grants of capital nature (if included in total revenue)		-
Adjusted total revenue		8,402.08

Ahmedabad-Gandhinagar Licence Area

Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)	(5)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	9,460.64
B1	Inter-State sale/ energy traded/UI/Sale of surplus power/Wind Setoff	MU		179.35
B2	Transmission losses	MU		52.75
C	Net input energy	MU	C= A-B1-B2	9,228.54
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	8,921.10
E	Revenue from sale of energy	₹ in Crore	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded/ inter-State sales/UI	8,236.51
F	Opening trade receivable	₹ in Crore	Gross opening trade receivable as per trade receivable schedule.	486.46
G	Closing trade receivables	₹ in Crore	(i) Gross closing trade receivables as per trade receivable note	522.14
		₹ in Crore	(ii) Any amount written off during the year directly from (i)	3.85
H	Adjusted closing trade receivable for sale of energy	₹ in Crore	G(i)+G(ii)	525.99
I	Collection efficiency	%	(E+F-H)*100/E	99.52
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	96.67
K	Units realized	MU	D*I	8,878.28
L	Units un-realized	MU	C-K	350.26
M	AT&C losses	%	L*100/C	3.80

Ahmedabad-Gandhinagar Licence Area

Additional Disclosure Statement 5: Performance Summary of Specified Entity:

Item	Unit	Particulars	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)
Payables	No. of Days	To generating companies To transmission companies To others	30
Loss taken over by State Government	₹ in Crore	Operational gap funding during the year	Nil
	₹ in Crore	Loss taken over for previous year	Nil
Contingent liabilities - guarantees	₹ in Crore	Outstanding total amount against which guarantees have been issued	Nil
State Govt./ State PSUs guarantees on behalf of specified entity	₹ in Crore	Outstanding total amount against which guarantees have been taken	Nil
Prepaid metering of Government offices	Nos.		Not Available
Total Govt. offices	Nos.		Not Available
% of Govt. offices on prepaid	%		Not Available
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	100%
Communicable Distribution Transformer (DT) Metering	%	% of DTs with communicable meters to total DTs	All DT meter's data captured through MRI for sales gap and data analysis on monthly basis.
Accounts	Date of signing	Preparation of quarterly unaudited accounts for Q1	July 30, 2024
		Preparation of quarterly unaudited accounts for Q2	November 13, 2024
		Preparation of quarterly unaudited accounts for Q3	February 04, 2025
		Preparation of quarterly audited accounts for Q4	May 14, 2025
		Preparation of audited annual accounts for last financial year	May 14, 2025
Energy accounts	Date of signing	Preparation of quarterly energy accounts for Q1	August 16, 2024
		Preparation of quarterly energy accounts for Q2	November 15, 2024
		Preparation of quarterly energy accounts for Q3	February 14, 2025
		Preparation of quarterly energy accounts for Q4	May 28, 2025
		Preparation of annual energy accounts for last financial year	November 28, 2024
Details of tariff orders			
Date of filing of tariff petition	Date		November 30, 2024
Date of issuance of tariff order	Date		March 29, 2025
Date of filing of true-up Petition	Date		November 30, 2024
Date of issuance of true-up order	Date		March 29, 2025
Employees	No.	Opening	2365
	No.	a. Permanent	2365
	No.	b. Contractual/ casual	-
	No.	Recruitment during the year	189
	No.	a. Permanent	189
	No.	b. Contractual/ casual	-
	No.	Retirement/ separation during the year	219
	No.	a. Permanent	219
	No.	b. Contractual/ casual	-
	No.	Closing	2335
	No.	a. Permanent	2335
	No.	b. Contractual/ casual	-
RPO	MU	Target	1,921
	MU	Achievement (Refer note-1)	1,756

Note:

- GERC approves RPO for each FY through separate Order as per the applicable Regulations. For FY 24-25, same is awaited.

Ahmedabad-Gandhinagar Licence Area

Additional Disclosure Statement 5 (Contd.) : Performance Summary of Specified Entity

(₹ in Crore)

Tariff order analysis

Annual Revenue Requirement (ARR)	Petition	Approved	Major Reasons for disallowance
24-25	7,671.92	6,948.17	UNOSUGEN : Approval of lower quantity and lower rate (ie. Medium term reference rate), RENEWABLE increased to meet with RPO. Lower capitalisation & weighted average rate of interest.
25-26	8,007.34	7,277.01	UNOSUGEN :Approval of lower rate (ie. Medium term reference rate),
26-27	8,154.31	7,531.05	RENEWABLE increased to meet with RPO. Lower ROE & weighted average
27-28	8,446.52	7,843.86	rate of interest.
28-29	8,740.32	8,071.43	
29-30	8,945.80	8,364.09	

(₹ in Crore)

True- up order analysis

Annual Revenue Requirement (ARR)	Petition	Approved	Major Reasons for disallowance
23-24	8,020.01	7,947.29	Disallowed UNOSUGEN Power Purchase Cost by restricting cost at medium term reference rate.
22-23	7,038.17	6,848.48	Disallowed UNOSUGEN Power Purchase Cost by restricting cost at medium term reference rate

ANNEXURE: TARIFF SCHEDULE
TARIFF SCHEDULE FOR AHMEDABAD – GANDHINAGAR LICENSE AREA OF
TORRENT POWER LIMITED – AHMEDABAD
TARIFF FOR SUPPLY OF ELECTRICITY AT LOW TENSION, HIGH TENSION AND
EXTRA HIGH TENSION
Effective from 1st June 2024

GENERAL CONDITIONS

1. This tariff schedule is applicable to all the consumers of TPL in Ahmedabad and Gandhinagar area.
2. All these tariffs for power supply are applicable to only one point of supply.
3. Except in cases where the supply is used for purposes for which a lower tariff is provided in the tariff schedule, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
4. The charges specified in the tariff are on monthly basis, TPL shall adjust the rates according to billing period applicable to consumer.
5. The various provisions of the GERC (Licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, except Meter Charges, will continue to apply.
6. Conversion of Ratings of electrical appliances and equipments from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
7. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horsepower or kilo watt (HP or kW) as the case may be. The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete one kilo-watt-hour (kWh).
8. The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.

9. Contract Demand shall mean the maximum kW for the supply of which TPL undertakes to provide facilities to the consumer from time to time.
10. Maximum Demand in a month means the highest value of average kW as the case may be, delivered at the point of supply of the consumer during any consecutive 15/30 minutes in the said month.
11. Payment of penal charges for usage in excess of contract demand/load for any billing period does not entitle the consumer to draw in excess of contract demand/load as a matter of right.
12. The fixed charges, minimum charges, demand charges and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.
13. The energy bills shall be paid by the consumer within 14 days from the date of billing, failing which the consumer shall be liable to pay the delayed payment charges @15% p.a. for the number of days from the due date to the date of payment of bill.
14. Fuel Price and Power Purchase Adjustment (FPPPA) charges shall be applicable in accordance with the formula approved by the Gujarat Electricity Regulatory Commission from time to time.
15. Statutory Levies: These tariffs are exclusive of Electricity Duty, Tax on Sales of Electricity, Taxes and other Charges levied/may be levied or such other taxes as may be levied by the Government or other Competent Authorities on bulk/retail supplies from time to time.
16. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and TPL shall be entitled to take any other action deemed necessary and authorized under the Act.

17. Green Power Tariff

- Green Power Tariff of Rs 1.00/ kWh, which is over and above the normal tariff of the respective category as per Tariff Order, be levied to the consumers opting for meeting their demand of green energy.
- All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.
- This option can be exercised by consumer giving Billing Cycle notice to the Distribution Licensee in writing before commencement of billing period.

PART-I

**SUPPLY DELIVERED AT LOW OR MEDIUM VOLTAGE
(230 VOLTS- SINGLE PHASE, 400 VOLTS- THREE PHASE, 50 HERTZ)**

1. RATE: RGP

This tariff is applicable to supply of electricity for:

- i. residential purpose, and
- ii. Installations having connected load up to and including 15 kW for common services like elevators, water pumping systems, passage lighting in residential premises and pumping stations run by local authorities.

1.1. FIXED CHARGE

For Other than BPL consumers

(a)	Single Phase Supply	Rs. 25 per month per installation
(b)	Three Phase Supply	Rs. 65 per month per installation

For BPL household consumers*

(a)	Fixed Charges	Rs. 5 per month per installation
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1.2. ENERGY CHARGE

For Other than BPL consumers

(a)	First 50 units consumed per month	320 Paise per Unit
(b)	For the next 150 units consumed per month	395 Paise per Unit
(c)	Remaining units consumed per month	500 Paise per Unit

For BPL household consumers*

(a)	First 50 units consumed per month	150 Paise per Unit
(b)	For remaining units consumed per month	Rate as per RGP

** The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 50 units per month.*

2. RATE: GLP

Applicable for supply of electricity to ‘other than residential’ premises used for charitable purposes like: public hospitals, dispensaries, educational and research institutions and hostels attached to such institutions, youth hostels run by Government, religious premises exclusively used for worship or community prayers, electric crematorium etc. Such premises should be in the use of ‘Public Trust’ as defined under section 2(13) of the Bombay Public Trust Act, 1950.

2.1. FIXED CHARGE

(a)	Single Phase Supply	Rs. 30 per month per installation
(b)	Three Phase Supply	Rs. 70 per month per installation

2.2. ENERGY CHARGE

(a)	First 200 units consumed per month	410 Paise per Unit
(b)	Remaining units consumed per month	480 Paise per Unit

3. RATE: NON-RGP

Applicable for supply of electricity to premises which are not covered in any other LT tariff categories, up to and including 15 kW of connected load.

Consumers covered in this category can also opt for tariff rates covered in “Rate: LTMD-2”.

3.1. FIXED CHARGE

(a)	For installations having Connected Load up to and including 5 kW	Rs. 70 per kW per month
(b)	For installations having Connected Load more than 5 kW and up to 15 kW	Rs. 90 per kW per month

3.2. ENERGY CHARGE

A flat rate of	460 Paise per Unit
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4. RATE: LTP (AG)

Applicable to motive power installations for agricultural purposes

4.1. ENERGY CHARGE

A flat rate of	340 Paise per Unit
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4.2. MINIMUM CHARGE

Minimum Charge per BHP of Connected Load	Rs. 10 per BHP per Month
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Note:

1. The agricultural consumers shall be permitted to utilize one bulb or CFL up to 40 watts in the Pump House. Any further extension or addition of load will amount to unauthorized extension.
2. No machinery other than pump for irrigation will be permitted under this tariff.

5. **Rate: LTMD-1**

Applicable for supply of electricity to installations above 15 kW of connected load used for common services like elevators, water pumping systems and passage lighting for residential purpose and pumping stations run by local authorities.

5.1. FIXED CHARGE

1. For Billing Demand up to and including Contract Demand

(a)	First 50 kW of Billing Demand per month	Rs. 150 per kW
(b)	Next 30 kW of Billing Demand per month	Rs. 185 per kW
(c)	Rest of Billing Demand per month	Rs. 245 per kW

2. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 350 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 6 kW

Whichever is the highest.

5.2. ENERGY CHARGE

(a)	For Billing Demand up to and including 50 kW	465 Paise per unit
(b)	For Billing Demand above 50 kW	480 Paise per unit

5.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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6. **RATE: LTMD-2**

Applicable for supply of electricity to premises which are not covered in any other LT tariff categories, having above 15 kW of connected load.

This tariff shall also be applicable to consumer covered in category- 'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' tariff.

6.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

(a)	First 50 kW of Billing Demand per month	Rs. 175 per kW
(b)	Next 30 kW of Billing Demand per month	Rs. 230 per kW
(c)	Rest of Billing Demand per month	Rs. 300 per kW

B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 425 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR

iii. 6 kW

Whichever is the highest.

6.2. ENERGY CHARGE

(a)	For Billing Demand up to and including 50 kW	480 Paise per unit
(b)	For Billing Demand above 50 kW	500 Paise per unit

6.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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7. RATE: SL

Applicable to lighting systems for illumination of public roads.

7.1. ENERGY CHARGE

A flat rate of	430 Paise per Unit
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7.2. OPTIONAL kVAh CHARGE

For all the kVAh units consumed during the month	335 Paise per Unit
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8. RATE: TMP

Applicable to installations for temporary requirement of electricity supply.

8.1. FIXED CHARGE

Fixed Charge per Installation	Rs. 25 per kW per Day
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8.2. ENERGY CHARGE

A flat rate of	510 Paise per Unit
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9. RATE: LT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. RGP, NRGP, LTMD etc.

9.1. FIXED CHARGE

Rs. 25 per month per installation

PLUS

9.2. ENERGY CHARGE

Energy Charge	420 Paise per Unit
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PART-II
SUPPLY DELIVERED AT HIGH VOLTAGE
(11000 VOLTS- THREE PHASE, 50 HERTZ)

10. RATE: HTMD-1

Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kW and above for purposes other than pumping stations run by local authorities.

10.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per Month for Billing demand up to 1000 kW	Rs. 260 per kW
Fixed Charge per kW of Billing Demand per Month for Billing demand 1000 kW and above	Rs. 335 per kW

B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 385 per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

10.2. ENERGY CHARGE

(a)	First 400 units consumed per kW of Billing Demand per Month	455 Paise per unit
(b)	Remaining Units consumed per Month	445 Paise per unit

10.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below:
(i) For April to October period- 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.
(ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.

(a) For Billing Demand up to 300 kW	80 Paise per Unit
(b) For Billing Demand Above 300 kW	100 Paise per Unit

10.4. NIGHT TIME CONCESSION

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments shall be eligible for rebate at the rate of 30 Paise per kWh.

10.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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11. RATE: HTMD-2

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for maximum demand of 100 kW and above.

11.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per Month	Rs. 225 per kW
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B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 285 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

11.2. ENERGY CHARGE

A flat rate of	410 Paise per unit
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11.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period- 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.	60 Paise per unit
(ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	

11.4. NIGHT TIME CONCESSION

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments shall be eligible for rebate at the rate of 30 Paise per kWh.

11.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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12. RATE: HTMD-3

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kW for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

12.1. FIXED CHARGE

For billing demand up to contract demand	Rs. 25/- per kW per day
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For billing demand in excess of contract demand	Rs. 30/- per kW per day
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

12.2. ENERGY CHARGE

For all units consumed during the month	705 Paise/Unit
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12.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period-1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.	60 Paise per unit
(ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	

12.4. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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13. RATE: HTMD- METRO TRACTION

Applicable for supply of energy to Metro traction, contracting for maximum demand of 100 kW and above.

13.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per Month	Rs. 335 per kW
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B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 385 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW Whichever is the highest.

13.2. ENERGY CHARGE

A flat rate of	355 Paise/Unit
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13.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period- 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.	60 Paise per unit
(ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	

13.4. NIGHT TIME CONCESSION

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments shall be eligible for rebate at the rate of 30 Paise per kWh.

13.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per unit
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14. RATE: NTCT (NIGHT TIME CONCESSIONAL TARIFF)

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

14.1. FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
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14.2. ENERGY CHARGE

A flat rate of	350 Paise per unit
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14.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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NOTE:

- 15% of the contracted demand can be availed beyond the night hours prescribed as per para 14.0 above.
- 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 14.0 above.
- In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTMD category demand charge rates given in para 10.1 of this schedule.
- In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTMD category energy charge rates given in para 10.2 of this schedule.
- In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant

billing month shall be billed as per HTMD category demand charge and energy charge rates given in para 10.1 and 10.2 respectively, of this schedule.

6. *This tariff shall be applicable if the consumer so opts to be charged in place of HTMD tariff by using electricity exclusively during night hours as above.*
7. *The option can be exercised to shift from regular HTMD tariff category to Rate: NTCT or from Rate: NTCT to regular HTMD tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.*

15. RATE: HT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. HTMD-1, HTMD-2, HTMD-3 & NTCT.

15.1. DEMAND CHARGE

For billing demand up to contract demand	Rs. 25 per kW per Month
For billing demand in excess of contract demand	Rs. 50 per kW per Month

PLUS

15.2. ENERGY CHARGE

Energy Charge	410 Paise per Unit
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Schedule : Additional Disclosure Statements (ADS) -Surat Licence Area
Additional Disclosure Statements 1

1. Revenue from operations

(₹ in Crore)	
Particulars	For the year ended March 31, 2025
(1)	(2)
(a) Revenue from sale of energy	
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT)) Excluding Subsidy Billed	2,052.27
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC) (Refer note-1)	1,353.57
Sale to Distribution Franchisee	-
Sale of power to others (such as inter-State sale/energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	17.37
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)	2.99
Total (i)	3,426.20
Less: rebate to consumers (if any, other than cash discount) (ii)	-
Revenue from sale of energy without tariff subsidy (i-ii)	3,426.20
Add: electricity duty/ other taxes billed to consumers	422.42
Less: electricity duty/ other taxes payable to Government (Refer note-2)	(422.42)
Sub-total of revenue from sale of energy	3,426.20
(b) Other operating income	
Wheeling charges	3.25
Open access charges	-
Others	25.62
(c) Subsidy	
I) Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	-
II) Subsidy received	-
Total revenue from operations (a + b + c (I))	3,455.07

Notes :

- 1 This includes revenue recognized in respect of unbilled amounts towards revenue gaps / unapproved FPPPA which are recognised considering applicable tariff regulations / tariff orders, past trends of approval, management's probability estimate and when no significant uncertainty exists in such determination.
- 2 Electricity duty billed is considered as payable, However as per Gujarat Electricity Duty Act, 1958, Electricity duty is paid to Government on collection basis.

Surat Licence Area

2. Details of revenue from sale of energy

Rate Category	For the year ended March 31, 2025						
	Energy sold metered (MU)	Energy sold- unmetered (MU)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy received (₹ in Crore)	Total Billed including Tariff Subsidy (₹ in Crore)
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)	(8)=(5)+(6)
HTMD (consumers contracting for maximum demand of 100KW and above)	736.03	-	736.03	672.16	-	-	672.16
RGP (LT-Residential)	900.67	-	900.67	705.97	-	-	705.97
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	1,253.95	-	1,253.95	1,075.81	-	-	1,075.81
LTMD (LT-Common Services for Residential, SMC Water Pumping, Commercial, Industrial etc. above 15KW)	1,074.62	-	1,074.62	1,012.29	-	-	1,012.29
Others (Refer Note-3)	26.48	-	26.48	21.42	-	-	21.42
Total (i)	3,991.75	-	3,991.75	3,487.65	-	-	3,487.65
Out of (i) above, related to Government consumers							
State Government consumers							
Central Government consumers							

Notes :

- 1 The above disclosure is as per the Tariff schedule for Surat Licence area in accordance with Tariff order Case No. 2324 of 2024 dated 01st June 2024 as approved by GERC.
- 2 The above Includes units and revenue billed subsequent to year end.
- 3 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture),TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.
- 4 The current system does not separately capture revenue from sale of energy to State and Central Government consumers. System-level enhancements are on to improve data granularity.

Surat Licence Area

3. Details of number of consumers

Particulars	For the year ended March 31 , 2025											
	As at April 01, 2024				During the year				As at March 31, 2025			
	Number of consumers pre-paid meters	Number of consumers other meters	Number of consumers -un-metered	Total no. of consumers	Number of consumers added pre-paid meters	Number of consumers added other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un- metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
HTMD (consumers contracting for maximum demand of 100KW and above)	-	299	-	299	-	13	-	4	-	308	-	308
RGP (LT-Residential)	-	4,25,551	-	4,25,551	-	6,184	-	5,329	-	4,26,406	-	4,26,406
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	-	1,92,293	-	1,92,293	-	3,151	-	1,752	-	1,93,692	-	1,93,692
LTMD (LT-Common Services for Residential, SMC Water Pumping, Commercial, Industrial etc. above 15KW)	-	15,999	-	15,999	-	442	-	175	-	16,266	-	16,266
Others (Refer Note-3)	-	2,214	-	2,214	-	59	-	63	-	2,210	-	2,210
Total	-	6,36,356	-	6,36,356	-	9,849	-	7,323	-	6,38,882	-	6,38,882

Notes :

- 1 The above disclosure is as per the Tariff schedule for Surat Licence area in accordance with Tariff order Case No. 2324 of 2024 dated 01st June 2024 as approved by GERC.
- 2 No.of Consumers added are net of permanent disconnections during the year.
- 3 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Surat Licence Area

4. Details of cross subsidy:

For the year ended March 31, 2025											
Particulars	Average Cost of Supply (ACoS) (₹/kWh)	Notified tariff (Refer Note-3)	Notified subsidy (Refer Note-4)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Average Billing Rate (ABR) (₹/kWh)	Cross Subsidy (₹/kWh) (ACoS - ABR)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (₹/kWh) (ABR-Acos)	% Tariff subsidy received through Direct Benefit Transfer
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(5)	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)
HTMD (consumers contracting for maximum demand of 100KW and above)	8.19		-	736.03	672.16	9.13	(0.94)	-	-	(0.94)	-
RGP (LT-Residential)			-	900.67	705.97	7.84	0.35			0.35	-
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)			-	1,253.95	1,075.81	8.58	(0.39)	-	-	(0.39)	-
LTMD (LT-Common Services for Residential, SMC Water Pumping, Commercial, Industrial etc. above 15KW)			-	1,074.62	1,012.29	9.42	(1.23)	-	-	(1.23)	-
Others (Refer Note-4)			-	26.48	21.42	8.08	0.11	-	-	0.11	-
Total			-	3,991.75	3,487.65	8.74	(0.55)	-	-	(0.55)	-

Notes:

- The above disclosure is as per the Tariff schedule for Surat Licence area in accordance with Tariff order Case No. 2324 of 2024 dated 01st June 2024 as approved by GERC.
- In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold.
- Tariff rates as per Tariff Schedule of GERC Tariff Order dated 1-6-2024 is attached.
- It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), TEMP LT (LT-Temporary), LT EVC (LT-Electric Vehicle Charging) etc.

Surat Licence Area

5. Other income

(₹ in Crore)	
Particulars	For the year ended March 31 , 2025
(1)	(2)
Interest Income	
(i) Bank deposits	0.09
(ii) Others	0.38
Dividend income	-
Rental income	-
Late payment surcharge	5.72
Other non-operating income - As Below	
Gain on Disposal of Property, plant and equipment	1.60
Discount on Prompt Payment of Power Purchase	5.39
Miscellaneous income	1.62
Total	14.80

Surat Licence Area

6. Consumer category wise tariff subsidy receivables

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
HTMD (consumers contracting for maximum demand of 100KW and above)	-	-	-	-	-
RGP (LT-Residential)	-	-	-	-	-
Non-RGP (LT-Commercial, Industrial etc. upto 15KW)	-	-	-	-	-
LTMD (LT-Common Services for Residential, SMC Water Pumping, Commercial, Industrial etc. above 15KW)	-	-	-	-	-
Others (Refer Note-2)	-	-	-	-	-
Total	-	-	-	-	-

Notes :

- 1 The above disclosure is as per the Tariff schedule for Surat Licence area in accordance with Tariff order Case No. 2324 of 2024 dated 01st June 2024 as approved by GERC.
- 2 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), TEMP LT (LT-Temporary), LT EVC (LT-Electric Vehicle Charging) etc.

Surat Licence Area

7. Gross trade receivables

(₹ in Crore)			
For the year ended March 31 , 2025			
Particulars	Current	Non- current	Total
(1)	(2)	(3)	(4)
For sale of power to own consumers (LT, HT and EHT)	242.80	-	242.80
For sale to distribution franchisee	-	-	-
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.)	-	-	-
Electricity duty/ other taxes	46.01	-	46.01
Late payment surcharge	1.22	-	1.22
Others	(0.41)	-	(0.41)
Total	289.62	-	289.62

Surat Licence Area

8. Gross trade receivables– consumer category wise for sale of energy

(₹ in Crore)

Particulars	For the year ended March 31 , 2025			
	Opening balance	Amount billed	Amount received	Closing balance
(1)	(2)	(3)	(4)	(5)
HTMD (consumers contracting for maximum demand of 100KW and above)	62.72	717.15	717.04	62.83
RGP (LT-Residential)	57.71	1,168.99	1,151.98	74.72
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	80.73	813.69	813.22	81.20
LTMD (LT-Common Services for Residential, SMC Water Pumping, Commercial, Industrial etc. above 15KW)	68.06	1,189.37	1,187.93	69.50
Others (Refer Note-4)	1.33	20.86	21.05	1.14
Total (i)	270.55	3,910.06	3,891.22	289.39
Out of (i) above, related to Government consumers				
State Government departments				
Central Government departments				
Total trade receivables related Government consumers				
Gross Trade Receivable	270.55	3,910.06	3,891.22	289.39

Notes:

- 1 The above disclosure is as per the Tariff schedule for Surat Licence area in accordance with Tariff order dated 01st June 2024 as approved by GERC.
- 2 Amount Billed includes electricity duty billed to consumers and revenue billed subsequent to year end including debit/credit adjustments.
- 3 Amount Received includes credit adjustments/reversals.
- 4 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.
- 5 The current system does not separately capture receivables from State and Central Government consumers. System-level enhancements are on to improve data granularity.

Surat Licence Area

9. Details of borrowings

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Additions	Due for payment	Repayments	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)=(2)+(3)-(5)
Borrowings(bifurcate between secured and un-secured)					
(a) Long term loans – banks/NBFC/ others (Purpose- Capital Expenditure)					
(i) Bank of Baroda- Secured	186.65	-	21.30	49.66	136.99
(ii) State Bank of India - Secured	243.37	-	16.30	53.46	189.91
	430.02	-	37.60	103.12	326.90
(b) Long term loans –Government (Purpose- Capital Expenditure)					
(i) Loan from APDRP- Unsecured	2.19	-	1.56	1.56	0.63
(c) Short term loans - banks/NBFC/others (Purpose- Refer Note-1)					
(i) Loan from Head Office - Unsecured (Refer note-1)	537.00	-	-	96.00	441.00
(d) Bonds (specify name of bonds along with purpose of loan)/Non Convertible Debentures					
(i) Non Convertible Debentures- Secured	-	-	-	-	-
Total borrowing: secured (a)+(d)	430.02	-	37.60	103.12	326.90
Total borrowing: un-secured (b)+(c)	539.19	-	1.56	97.56	441.63
Total borrowing (secured + un-secured) (Refer note-2)	969.21	-	39.16	200.68	768.53

Notes:

1 Loan from Head Office represents the amount of funding to TPL-D (Surat) towards unrecovered /unbilled regulatory gap including disputed regulatory gap as assessed by the management.

2 The above balances are before considering unamortised expense of ₹0.47 Crore as at March 31, 2025 and ₹ 0.85 Crore as at March 31, 2024.

Surat Licence Area

10. Trade payables age-wise

(₹ in Crore)

Particulars	For the year ended March 31 , 2025		
	Less than 1Year	More than 3 Years	Total
	1 - 2 Years	2 - 3 Years	
(1)	(2)	(3)	(4)
Power purchase			
AMGEN (Refer note-1)	-	-	-
SUGEN/UNOSUGEN (Refer note-1)	327.61	-	327.61
Bilateral	-	-	-
Renewable (Refer note-1)	0.74	-	0.74
Exchange	-	-	-
Transmission charges			
State's own transmission company	-	-	-
CPSE transmission company	-	-	-
Others (Refer note-2)	21.95	0.07	22.02
Total	350.30	0.07	350.37

Notes:

- 1 This includes power purchase related payables to Generation business of the Company.
- 2 Includes Trade Payables other than Power Purchase and Transmission Charges.

Surat Licence Area

11. Details of trade payables

(₹ in Crore)

Particulars	For the year ended March 31 , 2025			
	Opening balance	Addition during the year	Paid during the year (Refer Note - 4)	Closing Balance
(1)	(2)	(3)	(4)	(5)
Power purchase				
AMGEN (Refer note-2)	-	-	-	-
SUGEN/UNOSUGEN (Refer note-2)	495.37	1,810.41	1,978.17	327.61
Bilateral	-	-	-	-
Renewable (Refer note-2)	2.42	23.08	24.76	0.74
Exchange	-	876.63	876.63	-
Transmission charges				
State's own transmission company	-	-	-	-
CPSE transmission company	-	-	-	-
Others (Refer note-3)	13.72	342.19	333.89	22.02
Total	511.51	3,052.31	3,213.45	350.37

Notes:

- 1 Total power purchase cost of Ahmedabad Distribution Licence area and Surat Distribution license areas is calculated on collective basis and apportioned between them as per GERC order .
- 2 This includes power purchase related payables to Generation business of the Company.
- 3 Includes Trade Payables other than Power Purchase and Transmission Charges.
- 4 It includes adjustments related to inter unit power purchase.

Additional Disclosure Statement 2: Power purchase details

For the year ended March 31 , 2025

Own generation of SE (if applicable):

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
A	Gross generation	MU	-	-	-	-	-	-
B	Auxiliary consumption	MU	-	-	-	-	-	-
C=A-B	Net generation	MU	-	-	-	-	-	-
D	Total generation cost	₹ in Crore	-	-	-	-	-	-

Long term power purchase:

			Thermal (Refer Note - 1)	Hydro	Renewable energy (Refer Note - 1)	Nuclear	Others	Total
E	Quantum	MU	1,774.46	-	435.31	-	-	2,209.77
F1	Fixed charges	₹ in Crore	358.39	-	-	-	-	358.39
F2	Energy charges	₹ in Crore	1,098.41	-	194.88	-	-	1,293.29
F = F1+F2	Total power purchase cost	₹ in Crore	1,456.80	-	194.88	-	-	1,651.68
G	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
H= F+G	Long term power purchase cost including LPS	₹ in Crore	1,456.80	-	194.88	-	-	1,651.68

Medium term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
I	Quantum	MU	-	-	-	-	-	-
J1	Fixed Charges	₹ in Crore	-	-	-	-	-	-
J2	Energy Charges	₹ in Crore	-	-	-	-	-	-
J = J1+J2	Total power purchase cost	₹ in Crore	-	-	-	-	-	-
K	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
L = J+K	Medium term power purchase cost including LPS	₹ in Crore	-	-	-	-	-	-

Short term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
M	Quantum - bilateral	MU	281.27	-	-	-	-	281.27
N	Power purchase cost – bilateral	₹ in Crore	158.91	-	-	-	-	158.91
O	Quantum - exchange	MU	-	-	-	-	1,709.95	1,709.95
P	Power purchase cost – exchange	₹ in Crore	-	-	-	-	825.17	825.17
Q=N+P	Total power purchase cost	₹ in Crore	158.91	-	-	-	825.17	984.08

For the year ended March 31 , 2025

R=C+E+I+M+O	Gross input energy	MU						4,200.99
S	Energy sold outside SE's periphery	MU						45.95
T	Inter-State transmission losses	MU						-
U	Intra State transmission losses	MU						47.69
V= R-S-T-U	Energy available at SE's periphery	MU						4,107.35
W	Energy sold within SE's periphery	MU						3,991.75
X=V-W	Distribution loss	MU						115.60
B.E = W/V*100	Billing efficiency	%						97.19
Y= D+H+L+Q	Total power purchase cost	₹ in Crore						2,635.76
Z	Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	₹ in Crore						142.27
ZA	State Transmission Utility(STU)&State Load Despatch Centre (SLDC) charges	₹ in Crore						120.63
ZB	REC	₹ in Crore						2.86
ZC= Y+Z+ZA+ZB	Total cost of power purchase &transmission (Refer note-2)	₹ in Crore						2,901.52
ZD= ZC*10/R	Average power purchase cost for SE	₹/kWh						6.91
ZE= ZC*10/V	Average power purchase cost for SE (after transmission loss)	₹/kWh						7.06

Notes:

- 1 This includes power purchase cost for power procured from Generation business of the Company.
- 2 Total power purchase cost of Ahmedabad Distribution Licence area and Surat Distribution license areas is calculated on collective basis and apportioned between them as per GERC order.
- 3 Purchase Units from various sources are taken at Distribution Periphery.

Surat Licence Area

Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap

				For the year ended March 31 , 2025
S.No.	Parameter	Units	Description	
(1)	(2)	(3)	(4)	(5)
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	4,200.99
(ii)	Total expenses	₹ in Crore	Total expenses as per statement of profit and loss(including extraordinary expenses & provisions)	3,269.88
(iii)	Total revenue	₹ in Crore	Total revenue as per statement of profit and loss	3,469.87
(iv)	Average Cost of Supply (ACS)	₹/kWh	(ii)*10/A	7.78
(v)	Average Realizable Revenue (ARR)	₹/kWh	(iii)*10/A	8.26
(vi)	ACS - ARR gap	₹/kWh	(iv)-(v)	(0.48)
(vii)	Adjusted total revenue	₹ in Crore	As per note below	3,451.03
(viii)	Adjusted Average Realizable Revenue (ARR)	₹/kWh	(vii)*10/A	8.21
(ix)	Adjusted ACS - ARR Gap	₹/kWh	(iv)-(viii)	(0.43)

(₹ in Crore)

Particulars	For the year ended March 31 , 2025
(1)	(2)
Total revenue as per statement of profit and loss	3,469.87
Adjustments of items included in total revenue above	
Less: tariff subsidy billed and not received	-
Less: increase in gross trade receivables	(18.84)
Add: decrease in gross trade receivables	
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)	-
Less: Government grants of capital nature (if included in total revenue)	-
Adjusted total revenue	3,451.03

Surat Licence Area

Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)	(5)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	4,200.99
B1	Inter-State sale/ energy traded/UI/Sale of surplus power/Wind Setoff	MU		45.95
B2	Transmission losses	MU		47.69
C	Net input energy	MU	C= A-B1-B2	4,107.35
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	3,991.75
E	Revenue from sale of energy	₹ in Crore	Revenue from sale of energy including Electricity Duty and Tariff Subsidy billed but excluding revenue from energy traded/ inter-State sales/UI	3,408.83
F	Opening trade receivable	₹ in Crore	Gross opening trade receivable as per trade receivable schedule.	227.36
G	Closing trade receivables	₹ in Crore	(i) Gross closing trade receivables as per trade receivable note	242.79
		₹ in Crore	(ii) Any amount written off during the year directly from (i)	0.07
H	Adjusted closing trade receivable for sale of energy	₹ in Crore	G(i)+G(ii)	242.86
I	Collection efficiency	%	(E+F-H)*100/E	99.55
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	97.19
K	Units realized	MU	D*I	3,973.60
L	Units un-realized	MU	C-K	133.75
M	AT&C losses	%	L*100/C	3.26

Surat Licence Area
Additional Disclosure Statement 5: Performance Summary of Specified Entity:

Item	Unit	Particulars	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)
Payables	No. of Days	To generating companies To transmission companies To others	54
Loss taken over by State Government	₹ in Crore	Operational gap funding during the year Loss taken over for previous year	Nil Nil
Contingent liabilities - guarantees	₹ in Crore	Outstanding total amount against which guarantees have been issued	Nil
State Govt./ State PSUs guarantees on behalf of specified entity	₹ in Crore	Outstanding total amount against which guarantees have been taken	Nil
Prepaid metering of Government offices	Nos.		Not Available
Total Govt. offices	Nos.		Not Available
% of Govt. offices on prepaid	%		Not Available
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	100%
Communicable Distribution Transformer (DT) Metering	%	% of DTs with communicable meters to total DTs	All DT meter's data captured through MRI for sales gap and data analysis on monthly basis.
Accounts	Date of signing	Preparation of quarterly unaudited accounts for Q1	July 30, 2024
		Preparation of quarterly unaudited accounts for Q2	November 13, 2024
		Preparation of quarterly unaudited accounts for Q3	February 04, 2025
		Preparation of quarterly audited accounts for Q4	May 14, 2025
		Preparation of audited annual accounts for last financial year	May 14, 2025
Energy accounts	Date of signing	Preparation of quarterly energy accounts for Q1	August 16, 2024
		Preparation of quarterly energy accounts for Q2	November 15, 2024
		Preparation of quarterly energy accounts for Q3	February 11, 2025
		Preparation of quarterly energy accounts for Q4	May 16, 2025
		Preparation of annual energy accounts for last financial year	November 11, 2024
Details of tariff orders			
Date of filing of tariff petition	Date		November 30, 2024
Date of issuance of tariff order	Date		March 29, 2025
Date of filing of true-up Petition	Date		November 30, 2024
Date of issuance of true-up order	Date		March 29, 2025
Employees	No.	Opening	815
	No.	a. Permanent	815
	No.	b. Contractual/ casual	-
	No.	Recruitment during the year	86
	No.	a. Permanent	86
	No.	b. Contractual/ casual	-
	No.	Retirement/ separation during the year	115
	No.	a. Permanent	115
	No.	b. Contractual/ casual	-
	No.	Closing	786
	No.	a. Permanent	786
	No.	b. Contractual/ casual	-
RPO	MU	Target	860
	MU	Achievement (Refer Note -1)	770

Note:

1 GERC approves RPO for each FY through separate Order as per the applicable Regulations. For FY 24-25, same is awaited.

Surat Licence Area

Additional Disclosure Statement 5 (Contd.) : Performance Summary of Specified Entity

(₹ in Crore)

Tariff order analysis			
Annual Revenue Requirement (ARR)	Petition	Approved	Major Reasons for disallowance
24-25	3,306.84	3,040.85	UNOSUGEN :Approval of lower quantity and lower rate (i.e.. Medium term reference rate), RENEWABLE increased to meet with RPO. Lower capitalisation & weighted average rate of interest.
25-26	3,349.71	3,097.34	UNOSUGEN :Approval of lower rate (i.e.. Medium term reference rate),
26-27	3,382.50	3,125.88	RENEWABLE increased to meet with RPO. Lower ROE & weighted average
27-28	3,523.69	3,204.21	rate of interest.
28-29	3,657.62	3,248.20	
29-30	3,733.20	3,332.49	

(₹ in Crore)

True- up order analysis			
Annual Revenue Requirement (ARR)	Petition	Approved	Major Reasons for disallowance
23-24	3,433.72	3,399.94	Disallowed UNOSUGEN Power Purchase Cost by restricting cost at medium term reference rate
22-23	2,977.23	2,892.60	Disallowed UNOSUGEN Power Purchase Cost by restricting cost at medium term reference rate

PART-I

RATE SCHEDULE – LOW/MEDIUM TENSION

230/400 VOLTS

1.0 Rate: RGP

This tariff is applicable to all services in the residential premises.

Single-phase supply: Aggregate load up to 6 kW

Three-phase supply: Aggregate load above 6 kW

1.1 Fixed Charges:

For other than BPL consumers

a	Single Phase Supply	Rs.25 per installation per month
b	Three Phase Supply	Rs.65 per installation per month

For BPL household consumers*

Fixed Charges	Rs. 5.00 per installation per month
---------------	-------------------------------------

PLUS

1.2 Energy Charges: For the total monthly consumption:

For other than BPL consumers

(a)	First 50 units	320 Paise per Unit
(b)	Next 50 units	365 Paise per Unit
(c)	Next 150 units	425 Paise per Unit
(d)	Above 250 units	505 Paise per Unit

For BPL household consumers*

(a)	First 50 units	150 Paise per Unit
(b)	For remaining units	Rates as per Residential

**The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 50 units per month.*

2.0 **Rate: GLP**

This tariff is applicable for use of energy for lights, fans, heating general load and motive power in premises:

- Crematoriums and Government and Municipal Hospitals.
- Charitable Institutions like hospital, dispensary, educational and Research Institute and Hostel attached to such Institution, religious premises exclusively used for worship or community prayers, registered with Charity Commissioner and specifically exempted from levy of general tax under section 2 (13) of Bombay Trust Act, 1950 read with section 9 of The Income Tax Act, 1961.
- Public Streets Light, gardens and conveniences.
- Water works and sewerage pumping services operated by Municipal Corporations.

Note: Halls or gardens or any portion of the above premises let out for consideration or used for commercial activities at any time shall be charged at Non-RGP tariff.

Single-phase supply- Aggregate load up to 6 kW

Three-phase supply- Aggregate load above 6 kW

2.1 **Fixed charges per month:**

Fixed Charges	Rs. 55 per installation per month
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PLUS

2.2 **Energy charges:**

Energy Charges	405 Paise/ Unit
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3.0 **Rate: Non-RGP**

This tariff is applicable for supply of electricity to premises which are not covered in any other LT tariff categories, up to and including 15kW of connected load.

3.1 Fixed charges per month:

First 10 kW	Rs. 70/- per kW per month
Next 5 kW	Rs. 90/- per kW per month

PLUS

3.2 Energy charges:

(a)	For installation having connected load up to 10 kW	435 Paise/Unit
(b)	For installations having connected load above 10 kW and up to 15kW	455 Paise/Unit

4.0 Rate: LTMD

This tariff is applicable for supply of electricity to premises which are not covered in any other LT tariff categories, having connected load above 15kW. This tariff shall also be applicable to consumer covered in category- 'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' tariff.

4.1 Demand charges:

a	Up to 20 kVA of billing demand	Rs. 115/- per kVA per month
b	Above 20 kVA & up to 60 kVA billing demand	Rs. 155/- per kVA per month
c	Above 60 kVA of billing demand	Rs. 225/- per kVA per month
d	In excess of the contract demand	Rs. 250/- per kVA per month

Note: BILLING DEMAND: Billing demand during the month shall be the highest of the following:

- i. Maximum demand recorded during the month
- ii. 85% of the contract demand
- iii. 6kVA

PLUS

4.2 Energy charges:

Energy Charges	485 Paise/Unit
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PLUS

4.3 Reactive Energy Charges (kVARh Units):

For installation having contracted load of 40 kVA and above

For all the reactive units drawn during the month	10 Paise / KVARH
---	------------------

5.0 Rate: TMP

Applicable to installations for temporary requirement of electricity supply.

5.1 Fixed Charges:

Fixed charge per installation	Rs. 25 per kW per Day
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PLUS

5.2 Energy Charges:

A flat rate of	500 Paise per unit
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6.0 Rate: AGP

This tariff is applicable to motive power services use for irrigation purpose. The rates for following group are as under:

6.1 Fixed Charges:

Fixed Charges	Rs. 20 per HP per month
---------------	-------------------------

PLUS

6.2 Energy Charges:

Energy Charges	60 Paise/Unit
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6.3 Reactive Energy Charges:

For all reactive units (KVARH) drawn during the month	10 Paise per KVARH
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NOTE:

1. *The agricultural consumers shall be permitted to utilize one bulb or CFL up to 40 watts in the Pump House without recovering any charges. Any further extension or addition of load will amount to unauthorized extension.*
2. *No machinery other than pump for irrigation will be permitted under this tariff.*

7.0 Rate: LT-Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity EXCLUSIVELY for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e., RGP, NRGP, LTMD, etc.

7.1 Fixed Charges:

Fixed Charges	Rs. 25 per month per installation
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PLUS

7.2 Energy Charges:

Energy Charges	410 Paise/Unit
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PART-II
RATE SCHEDULE FOR SERVICE AT HIGH TENSION

8.0 Rate: HTMD-I

This tariff will be applicable for supply of energy to consumers at 3.3kV and above for contracting the demand of 100 kVA and above for purposes other than pumping stations run by Local Authorities.

8.1 Demand Charges;

8.1.1 For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 170/- per kVA
(b)	For next 500 kVA of billing demand	Rs. 285/- per kVA

8.1.2 For Billing Demand in Excess of Contract Demand

For billing demand in excess over the contract demand	Rs. 395 per kVA
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Note: BILLING DEMAND: shall be the highest of the following;

- (i) Actual maximum demand established during the month*
- (ii) 85 percent of the Contract Demand, and*
- (iii) 100 kVA*

PLUS

8.2 Energy Charges

For entire consumption during the month		
(a)	First 400 units per kVA billing demand per month	480 Paise/Unit
(b)	Remaining units consumed per month	470 Paise/Unit

PLUS

8.3 Time of Use Charges:

For energy consumption during the two peak periods, viz., 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.		
(a)	For Billing Demand up to 500 kVA	65 Paise per Unit
(b)	For Billing Demand above 500 kVA	100 Paise per Unit

8.4 Power Factor:

8.4.1 Power Factor Adjustment Charges:

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 8.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 8.2 of this schedule, will be charged.

8.4.2 Power Factor Adjustment Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 8.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

8.5 Night Time Concession:

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) shall be eligible for concession of 30 Paise per kWh. The meter and time switch shall be procured and installed by consumer at his cost, if required by TPL-Surat. In such case, TPL-Surat will seal the metering equipment.

8.6 Rebate for Supply at EHV:

On Energy charges:		Rebate @
(a)	If supply is availed at 33/66 kV	0.5%
(b)	If supply is availed at 132 kV and above	1.0%

9.0 Rate HTMD-II

This tariff shall be applicable for supply of energy at 3.3kV and above and contracting for demand of 100 KVA and above for water works and pumping stations run by Local Authorities.

9.1 Demand Charges:

A. For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 140/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 225/- per kVA per month

B. For billing demand in excess of contract demand

For billing demand in excess of contract demand	Rs. 360 per kVA per month
---	---------------------------

Note: BILLING DEMAND: shall be the highest of the following;

- (i) Actual maximum demand established during the month*
- (ii) 85 percent of the Contract Demand, and*
- (iii) 100 kVA*

PLUS

9.2 Energy Charges:

(a)	First 400 units per kVA billing demand per month	475 Paise per Unit
(b)	Remaining units consumed per month	470 Paise per Unit

PLUS

9.3 Time of Use Charges:

For energy consumption during the two peak periods, viz., 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.	
(a) For Billing Demand up to 500 kVA	45 Paise per Unit
(b) For Billing Demand above 500 kVA	80 Paise per Unit

PLUS

9.4 POWER FACTOR:

Power Factor Adjustment Charge:

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 9.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 9.2 of this schedule, will be charged.

9.5 Power Factor Adjustment Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 1% in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 9.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

9.6 NIGHT TIME CONCESSION:

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) shall be eligible for concession of 30 Paise per kWh. The meter and time switch shall be procured and installed by consumer at his cost, if required by TPL-S. In such case, TPL-Surat will seal the metering equipment.

9.7 Rebate for Supply at EHV:

S. No.	On Energy Charges	Rebate @
a	If supply is availed at 33/66 kV	0.5%

b	If supply is availed at 132kV and above	1.0%
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10.0 **Rate: HTMD-III**

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

10.1 **Fixed Charge:**

For billing demand up to contract demand	Rs. 25/- per kVA per day
For billing demand in excess of contract demand	Rs. 35/- per kVA per day

Note: BILLING DEMAND: shall be the highest of the following;

(i) Actual maximum demand established during the month

(ii) 85 percent of the Contract Demand, and

(iii) 100 kVA

PLUS

10.2 **Energy charges**

For all units consumed during the month	695 Paise / Unit
---	------------------

10.3 **Time of Use Charges:**

PLUS

For energy consumption during the two peak periods, viz. 0700 Hrs. to 1100 Hrs. and 1800 Hrs to 2200 Hrs.	
(a) for billing demand up to 500 kVA	45 Paise per unit
(b) for billing demand above 500 kVA	80 Paise per unit

10.4 **POWER FACTOR:**

Power Factor Adjustment Charges:

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived

at using tariff as per para 10.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.

2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, will be charged.

Power Factor Adjustment Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 1% in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

10.5 Rate: HTMD-METRO TRACTION

Applicable for supply of energy to Metro traction, contracting for maximum demand of 100 kW and above.

10.6 Fixed Charges:

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per Month	Rs. 355 per kW
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B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per Month	Rs. 385 per kW
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Note: BILLING DEMAND: shall be the highest of the following;
(i) Actual maximum demand established during the month
(ii) 85 percent of the Contract Demand, and
(iii) 100 kVA

PLUS

10.7 Energy Charges:

A flat rate of	345 Paise per unit
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10.8 Time of Use (ToU) Charge:

For the Consumption during specified hours as mentioned here below- (i) For April to October period- 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs. (ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	60 Paise per unit
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10.9 Night Time Concession

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments shall be eligible for rebate at the rate of 30 Paise per kWh.

10.10 POWER FACTOR ADJUSTMENT CHARGES:

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per unit

B. Where the average Power Factor during the Billing period below 90%:

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per unit
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11.0 RATE: NTCT – (NIGHT TIME CONCESSIONAL TARIFF)

This is high-time concessional tariff for consumers for regular power supply who opt to use electricity **EXCLUSIVELY** during night hours between 22.00 hours to 06.00 hours next day.

The consumers shall provide the switching arrangement as shall be acceptable to TPL-Surat to regulate supply hours.

11.1 Fixed Charge

Fixed Charges	30% of the Demand Charges under relevant Tariff category
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PLUS

11.2 Energy Charge

A flat rate of	340 Paise per Unit
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11.3 POWER FACTOR:

Power Factor Adjustment Charges :

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85 %.
2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, will be charged.

Power Factor Adjustment Rebate:

If the average power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 1% in excess of 95%

power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

NOTE:

- 1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 12.0 above.*
- 2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 12.0 above.*
- 3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTMD category demand charge rates given in para 8.1 of this schedule.*
- 4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTMD category energy charge rates given in para 8.2 of this schedule.*
- 5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per HTMD category demand charge and energy charge rates given in para 8.1 and 8.2 respectively, of this schedule.*
- 6. This tariff shall be applicable if the consumer so opts to be charged in place of HTMD tariff by using electricity exclusively during night hours as above.*
- 7. The option can be exercised to shift from regular HTMD tariff category to Rate: NTCT or from Rate: NTCT to regular HTMD tariff four times in a calendar year by giving not less than 15 days’ advance notice in writing before commencement of billing period.*

12.0 RATE: HT – Electric Vehicle (EV) Charging Station

This tariff is applicable to consumers who use electricity EXCLUSIVELY for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e., HTMD-1, HTMD-2, HTMD-3 and NTCT.

12.1 Fixed Charge

For billing demand up to contract demand	Rs. 25 per kVA per Month
For billing demand in excess of contract demand	Rs. 50 per kVA per Month

PLUS

12.2 Energy Charge

Energy Charge	400 Paise per Unit
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Schedule : Additional Disclosure Statements (ADS) - Dahej Licence Area
Additional Disclosure Statements 1

1. Revenue from operations

(₹ in Crore)	
Particulars	For the year ended March 31, 2025
(1)	(2)
(a) Revenue from sale of energy	
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT)) Excluding Subsidy Billed	333.58
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC) (Refer note-1)	213.82
Sale to Distribution Franchisee	-
Sale of power to others (such as inter-State sale/energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	(6.01)
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)	-
Total (i)	541.39
Less: rebate to consumers (if any, other than cash discount) (ii)	-
Revenue from sale of energy without tariff subsidy (i-ii)	541.39
Add: electricity duty/ other taxes billed to consumers	25.32
Less: electricity duty/ other taxes payable to Government (Refer note-2)	(25.32)
Sub-total of revenue from sale of energy	541.39
(b) Other operating income	
Wheeling charges	-
Open access charges	-
Others	2.41
(c) Subsidy	
I) Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	-
II) Subsidy received	-
Total revenue from operations (a + b + c (I))	543.80

Notes:

- 1 This includes revenue recognized in respect of unbilled amounts towards revenue gaps / unapproved FPPPA which are recognised considering applicable tariff regulations / tariff orders, past trends of approval, management's probability estimate and when no significant uncertainty exists in such determination.
- 2 Electricity duty billed is considered as payable, However as per Gujarat Electricity Duty Act, 1958, Electricity duty is paid to Government on collection basis.

Dahej Licence Area

2. Details of revenue from sale of energy

Rate Category	For the year ended March 31, 2025						
	Energy sold metered (MU)	Energy sold- un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy received (₹ in Crore)	Total Billed including Tariff Subsidy (₹ in Crore)
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)	(8)=(5)+(6)
HTMD (consumers contracting for maximum demand of 100KW and above)	824.55	-	824.55	589.97	-	-	589.97
RGP (LT-Residential)	-	-	-	-	-	-	-
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	0.27	-	0.27	0.22	-	-	0.22
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	0.38	-	0.38	0.32	-	-	0.32
Others (Refer Note-3)	0.40	-	0.40	0.39	-	-	0.39
Total (i)	825.60	-	825.60	590.90	-	-	590.90
Out of (i) above, related to Government consumers							
State Government consumers							
Central Government consumers							

Notes :

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order Case No.2325 of 2024 dated 01st June 2024 as approved by GERC.
- 2 The above Includes units and revenue billed subsequent to year end.
- 3 It includes STRLGT (Street Light), TEMP LT (LT-Temporary), WWSP (Water Works and Sewerage Pumping) etc.
- 4 The current system does not separately capture revenue from sale of energy to State and Central Government consumers. System-level enhancements are on to improve data granularity.

Dahej Licence Area

3. Details of number of consumers

For the year ended March 31, 2025												
Particulars	As at April 01, 2024				During the year				As at March 31, 2025			
	Number of consumers pre-paid meters	Number of consumers other meters	Number of consumers -un-metered	Total no. of consumers	Number of consumers added pre-paid meters	Number of consumers added other meters (Refer Note 2)	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
HTMD (consumers contracting for maximum demand of 100KW and above)	-	65	-	65	-	2	-	-	-	67	-	67
RGP (LT-Residential)	-	-	-	-	-	-	-	-	-	-	-	-
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	-	30	-	30	-	12	-	-	-	42	-	42
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	-	8	-	8	-	-	-	-	-	8	-	8
Others (Refer Note-3)	-	26	-	26	-	1	-	-	-	27	-	27
Total	-	129	-	129	-	15	-	-	-	144	-	144

Notes :

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order Case No.2325 of 2024 dated 01st June 2024 as approved by GERC.
- 2 No.of Consumers added are net of temporary disconnections during the year.
- 3 It includes STRLGT (Street Light), TEMP LT (LT-Temporary), WWSP (Water Works and Sewerage Pumping) etc.

Dahej Licence Area

4. Details of cross subsidy:

For the year ended March 31, 2025											
Particulars	Average Cost of Supply (ACoS) (₹/kWh)	Notified tariff (Refer Note-3)	Notified subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Average Billing Rate (ABR) (₹/kWh)	Cross Subsidy (₹/kWh) (ACoS - ABR)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (₹/kWh) (ABR-ACoS)	% Tariff subsidy received through Direct Benefit Transfer
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(5)	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)
HTMD (consumers contracting for maximum demand of 100KW and above)	6.56		-	824.55	589.97	7.16	(0.60)	-	-	(0.60)	-
RGP (LT-Residential)			-	-	-	-	-	-	-	-	-
Non-RGP (LT-Commercial, Industrial etc. upto 15KW)			-	0.27	0.22	8.00	(1.44)	-	-	(1.44)	-
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)			-	0.38	0.32	8.51	(1.95)	-	-	(1.95)	-
Others (Refer Note-4)			-	0.40	0.39	9.56	(3.00)	-	-	(3.00)	-
Total			-	825.60	590.90	7.16	(0.60)	-	-	(0.60)	-

Notes:

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order Case No.2325 of 2024 dated 01st June 2024 as approved by GERC.
- 2 In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold.
- 3 Notified Tariff as per Tariff Schedule of GERC Tariff Order dated 1-6-2024 is attached.
- 4 It includes STRLGT (Street Light), TEMP LT (LT-Temporary), WWSP (Water Works and Sewerage Pumping) etc.

Dahej Licence Area

5. Other income

(₹ in Crore)	
Particulars	For the year ended March 31 , 2025
(1)	(2)
Interest Income	
(i) Bank deposits	*
(ii) Others	0.60
Dividend income	-
Rental income	-
Late payment surcharge	0.03
Other non-operating income - As Below	
Profit on sale of property, plant and equipment	-
Profit on sale of non-current investments	0.01
Discount on Prompt Payment of Power Purchase	2.29
Miscellaneous income	0.22
Total	3.15

Dahej Licence Area

6. Consumer category wise tariff subsidy receivables

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
Consumer category					
HTMD (consumers contracting for maximum demand of 100KW and above)	-	-	-	-	-
RGP (LT-Residential)	-	-	-	-	-
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	-	-	-	-	-
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	-	-	-	-	-
Others (Refer Note-2)	-	-	-	-	-
Total of Other	-	-	-	-	-

Notes:

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order Case No.2325 of 2024 dated 01st June 2024 as approved by GERC.
- 2 It includes STRLGT (Street Light), TEMP LT (LT-Temporary), WWSP (Water Works and Sewerage Pumping) etc.

Dahej Licence Area

7. Gross trade receivables

(₹ in Crore)

Particulars	For the year ended March 31 , 2025		
	Current	Non- current	Total
(1)	(2)	(3)	(4)
For sale of power to own consumers (LT, HT and EHT)	43.44	-	43.44
For sale to distribution franchisee	-	-	-
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.)	-	-	-
Electricity duty/ other taxes	4.31	-	4.31
Late payment surcharge	*	-	*
Others	0.07	-	0.07
Total	47.82	-	47.82

Dahej Licence Area

8. Gross trade receivables– consumer category wise for sale of energy

(₹ in Crore)

Particulars	For the year ended March 31 , 2025			
	Opening balance	Amount billed	Amount received	Closing balance
(1)	(2)	(3)	(4)	(5)
HTMD (consumers contracting for maximum demand of 100KW and above)	46.12	620.29	618.97	47.44
RGP (LT-Residential)	-	-	-	-
Non-RGP (LT-Commercial,Industrial etc. upto 15KW)	0.18	0.26	0.22	0.22
LTMD (LT-Common Services for Residential, AMC Water Pumping, Commercial, Industrial etc. above 15KW)	0.02	0.38	0.32	0.08
Others (Refer Note-4)	0.01	0.45	0.45	0.01
Total (i)	46.33	621.38	619.96	47.75
Out of (i) above, related to Government consumers				
State Government departments	-	-	-	-
Central Government departments	-	-	-	-
Total trade receivables related Government consumers	-	-	-	-
Gross Trade Receivables	46.33	621.38	619.96	47.75

Notes:

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order Case No.2325 of 2024 dated 01st June 2024 as approved by GERC.
- 2 Amount Billed includes electricity duty billed to consumers and revenue billed subsequent to year end including debit/credit adjustments.
- 3 Amount Received includes credit adjustments/reversals.
- 4 It includes STRLGT (Street Light), TEMP LT (LT-Temporary), WWSP (Water Works and Sewerage Pumping) etc.
- 5 The current system does not separately capture receivables from State and Central Government consumers. System-level enhancements are on to improve data granularity.

Dahej Licence Area

9. Details of borrowings

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Additions	Due for payment	Repayments	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)=(2)+(3)-(5)
Borrowings(bifurcate between secured and un-secured)					
(a) Long term loans – banks/NBFC/ others (Purpose- Capital Expenditure)					
(i) Bank of Baroda- Secured	38.58	-	6.33	38.58	-
	38.58	-	6.33	38.58	-
(b) Long term loans –Government (Purpose- Capital Expenditure)	-	-	-	-	-
(c) Short term loans - banks/NBFC/others (Purpose- Refer Note-1)					
(i) Loan from Head Office - Unsecured (Refer note-1)	63.00	-	-	34.00	29.00
(d) Bonds /Non Convertible Debentures(Purpose- Refer Note-1)					
(i) Non Convertible Debentures	-	-	-	-	-
Total borrowing: secured (a)+(d)	38.58	-	6.33	38.58	-
Total borrowing: un-secured (b)+(c)	63.00	-	-	34.00	29.00
Total borrowing (secured + un-secured) (Refer note-2)	101.58	-	6.33	72.58	29.00

Notes:

- 1 Loan from Head Office represents the amount of funding to TPL-D (Dahej) towards unrecovered /unbilled regulatory gap including disputed regulatory gap as assessed by the management.
- 2 The above balances are before considering unamortised expense of ₹0.00 Crore as at March 31, 2025 and ₹ 0.16 Crore as at March 31, 2024.

Dahej Licence Area

10. Trade payables age-wise

(₹ in Crore)

Particulars	For the year ended March 31 , 2025		
	Less than 1Year	More than 3 Years	Total
	1 - 2 Years 2 - 3 Years		
(1)	(2)	(3)	(4)
Power purchase			
Bilateral	5.39	-	5.39
Renewable (Refer note-1)	2.68	-	2.68
Exchange	-	-	-
Transmission charges			
State's own transmission company	1.04	-	1.04
State independent transmission projects	-	-	-
Inter-State independent transmission projects	-	-	-
CPSE transmission company	1.04	-	1.04
Others (Refer Note -2)	4.63	-	4.63
Total	14.78	-	14.78

Notes:

- 1 This includes power purchase related payables to Generation business of the Company.
- 2 Includes Trade Payables other than Power Purchase and Transmission Charges.

Dahej Licence Area

11. Details of trade payables

(₹ in Crore)

For the year ended March 31 , 2025

Particulars	Opening balance	Addition during the year	Paid during the year	Closing Balance
(1)	(2)	(3)	(4)	(5)
Power purchase				
Bilateral	-	99.62	94.23	5.39
Renewable (Refer note-1)	2.30	14.60	14.22	2.68
Exchange (IEX, HPX,PXIL)	-	363.68	363.68	-
Transmission charges				
State's own transmission company	0.83	12.20	11.99	1.04
CPSE transmission company	1.15	15.02	15.13	1.04
Others (Refer note-2)	0.68	39.00	35.05	4.63
Total	4.96	544.12	534.30	14.78

Notes:

- 1 This includes power purchase related payables to Generation business of the Company.
- 2 Includes Trade Payables other than Power Purchase and Transmission Charges.

Dahej Licence Area

Additional Disclosure Statement 2: Power purchase details

For the year ended March 31 , 2025

Own generation of SE (if applicable):

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
A	Gross generation	MU	-	-	-	-	-	-
B	Auxiliary consumption	MU	-	-	-	-	-	-
C=A-B	Net generation	MU	-	-	-	-	-	-
D	Total generation cost	₹ in Crore	-	-	-	-	-	-

Long term power purchase:

			Thermal (Refer note-1)	Hydro	Renewable energy (Refer note-1)	Nuclear	Others	Total
E	Quantum	MU	-	-	35.74	-	-	35.74
F1	Fixed charges	₹ in Crore	-	-	-	-	-	-
F2	Energy charges	₹ in Crore	-	-	14.76	-	-	14.76
F = F1+F2	Total power purchase cost	₹ in Crore	-	-	14.76	-	-	14.76
G	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
H= F+G	Long term power purchase cost including LPS	₹ in Crore	-	-	-	-	-	14.76

Medium term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
I	Quantum	MU	-	-	-	-	-	-
J1	Fixed Charges	₹ in Crore	-	-	-	-	-	-
J2	Energy Charges	₹ in Crore	-	-	-	-	-	-
J = J1+J2	Total power purchase cost	₹ in Crore	-	-	-	-	-	-
K	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
L = J+K	Medium term power purchase cost including LPS	₹ in Crore	-	-	-	-	-	-

Short term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
M	Quantum - bilateral	MU	175.10	-	-	-	-	175.10
N	Power purchase cost – bilateral	₹ in Crore	101.77	-	-	-	-	101.77
O	Quantum - exchange	MU	-	-	-	-	623.80	623.80
P	Power purchase cost – exchange	₹ in Crore	-	-	-	-	327.83	327.83
Q=N+P	Total power purchase cost	₹ in Crore	-	-	-	-	-	429.60

For the year ended March 31 , 2025

R=C+E+I+M+O	Gross input energy	MU						834.64
S	Energy sold outside SE's periphery	MU						(2.53)
T	Inter-State transmission losses	MU						-
U	Intra State transmission losses	MU						7.20
V= R-S-T-U	Energy available at SE's periphery	MU						829.97
W	Energy sold within SE's periphery	MU						825.60
X=V-W	Distribution loss	MU						4.37
B.E = W/V*100	Billing efficiency	%						99.47
Y= D+H+L+Q	Total power purchase cost	₹ in Crore						444.36
Z	Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	₹ in Crore						34.27
ZA	State Transmission Utility(STU)&State Load Despatch Centre (SLDC) charges	₹ in Crore						30.80
ZC= Y+Z+ZA+ZB	Total cost of power purchase & transmission	₹ in Crore						509.43
ZD= ZC*10/R	Average power purchase cost for SE	₹/kWh						6.10
ZE= ZC*10/V	Average power purchase cost for SE (after transmission loss)	₹/kWh						6.14

Notes:

1 This includes power purchase cost for power procured from Generation business of the Company.

2 Purchase Units from various sources are taken at Distribution Periphery

Dahej Licence Area

Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap

				For the year ended March 31 , 2025
S.No.	Parameter	Units	Description	
(1)	(2)	(3)	(4)	(5)
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	834.64
(ii)	Total expenses	₹ in Crore	Total expenses as per statement of profit and loss(including extraordinary expenses & provisions)	541.95
(iii)	Total revenue	₹ in Crore	Total revenue as per statement of profit and loss	546.94
(iv)	Average Cost of Supply (ACS)	₹/kWh	(ii)*10/A	6.49
(v)	Average Realizable Revenue (ARR)	₹/kWh	(iii)*10/A	6.55
(vi)	ACS - ARR gap	₹/kWh	(v)-(iv)	0.06
(vii)	Adjusted total revenue	₹ in Crore	As per note below	545.47
(viii)	Adjusted Average Realizable Revenue (ARR)	₹/kWh	(vii)*10/A	6.54
(ix)	Adjusted ACS - ARR Gap	₹/kWh	(iv)-(viii)	(0.05)

		(₹ in Crore)
Particulars		For the year ended March 31 , 2025
	(1)	(2)
Total revenue as per statement of profit and loss		546.94
Adjustments of items included in total revenue above		
Less: tariff subsidy billed and not received		-
Less: increase in gross trade receivables		(1.47)
Add: decrease in gross trade receivables		
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)		-
Less: Government grants of capital nature (if included in total revenue)		-
Adjusted total revenue		545.47

Dahej Licence Area

Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)	(5)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	834.64
B1	Inter-State sale/ energy traded/UI/Sale of surplus power/Wind Setoff	MU		(2.53)
B2	Transmission losses	MU		7.20
C	Net input energy	MU	C= A-B1-B2	829.97
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	825.60
E	Revenue from sale of energy	₹ in Crore	Revenue from sale of energy including Electricity Duty and Tariff Subsidy billed but excluding revenue from energy traded/ inter-State sales/UI	547.40
F	Opening trade receivable	₹ in Crore	Gross opening trade receivable as per trade receivable schedule.	44.84
G	Closing trade receivables	₹ in Crore	(i) Gross closing trade receivables as per trade receivable note	43.44
		₹ in Crore	(ii) Any amount written off during the year directly from (i)	-
H	Adjusted closing trade receivable for sale of energy	₹ in Crore	G(i)+G(ii)	43.44
I	Collection efficiency	%	(E+F-H)*100/E	100.26
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	99.47
K	Units realized	MU	D*I	827.71
L	Units un-realized	MU	C-K	2.26
M	AT&C losses	%	L*100/C	0.27

Dahej Licence Area
Additional Disclosure Statement 5: Performance Summary of Specified Entity:

Item	Unit	Particulars	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)
Payables	No. of Days	To generating companies To transmission companies To others	7
Loss taken over by State Government	₹ in Crore	Operational gap funding during the year	Nil
	₹ in Crore	Loss taken over for previous year	Nil
Contingent liabilities - guarantees	₹ in Crore	Outstanding total amount against which guarantees have been issued	Nil
State Govt./ State PSUs guarantees on behalf of specified entity	₹ in Crore	Outstanding total amount against which guarantees have been taken	Nil
Prepaid metering of Government offices	Nos.		Not Available
Total Govt. offices	Nos.		Not Available
% of Govt. offices on prepaid	%		Not Available
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	100%
Communicable Distribution Transformer (DT) Metering	%	% of DTs with communicable meters to total DTs	All DT meter's data captured through MRI for sales gap and data analysis on monthly basis.
Accounts	Date of signing	Preparation of quarterly unaudited accounts for Q1	July 30, 2024
		Preparation of quarterly unaudited accounts for Q2	November 13, 2024
		Preparation of quarterly unaudited accounts for Q3	February 04, 2025
		Preparation of quarterly audited accounts for Q4	May 14, 2025
		Preparation of audited annual accounts for last financial year	May 14, 2025
Energy accounts	Date of signing	Preparation of quarterly energy accounts for Q1	August 16, 2024
		Preparation of quarterly energy accounts for Q2	November 15, 2024
		Preparation of quarterly energy accounts for Q3	February 11, 2025
		Preparation of quarterly energy accounts for Q4	May 16, 2025
		Preparation of annual energy accounts for last financial year	November 11, 2024
Details of tariff orders			
Date of filing of tariff petition	Date		November 30, 2024
Date of issuance of tariff order	Date		March 29, 2025
Date of filing of true-up Petition	Date		November 30, 2024
Date of issuance of true-up order	Date		March 29, 2025
Employees	No.	Opening	36
	No.	a. Permanent	36
	No.	b. Contractual/ casual	-
	No.	Recruitment during the year	6
	No.	a. Permanent	6
	No.	b. Contractual/ casual	-
	No.	Retirement/ separation during the year	7
	No.	a. Permanent	7
	No.	b. Contractual/ casual	-
	No.	Closing	35
	No.	a. Permanent	35
	No.	b. Contractual/ casual	-
RPO	MU	Target	173.29
	MU	Achievement (Refer Note 1)	41.68

Note:

1 GERC approves RPO for each FY through separate Order as per the applicable Regulations. For FY 24-25, same is awaited.

Dahej Licence Area**Additional Disclosure Statement 5 (Contd.) : Performance Summary of Specified Entity**

(₹ in Crore)

Tariff order analysis

Annual Revenue Requirement (ARR)	Petition	Approved	Reasons for disallowance
24-25	537.30	442.04	Power Purchase: Approval of lower quantity and lower rate. RENEWABLE increased to meet with RPO. Lower capitalisation & weighted average rate of interest.
25-26	585.74	505.03	Power Purchase: Approval of Lower quantity, RENEWABLE increased to meet with RPO (25-26 and 26-27). Lower ROE & weighted average rate of interest.
26-27	607.85	516.28	
27-28	564.14	534.29	
28-29	563.14	532.52	
29-30	581.12	550.31	

(₹ in Crore)

True- up order analysis

Annual Revenue Requirement (ARR)	Petition	Approved	Reasons for disallowance
23-24	566.46	566.34	Lower interest on WC approved due to erroneous consideration of IND AS 115 provisional revenue.
22-23	460.63	460.83	Higher interest on WC approved.

PART-I
SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY
AT LOW AND MEDIUM VOLTAGE

1.0 Rate: RGP

This tariff is applicable to all services in the residential premises.

Single-phase supply: Aggregate load up to 6 kW

Three-phase supply: Aggregate load above 6 kW

1.1 Fixed Charges:

For other than BPL consumers

Range of Connected Load:

Up to and including 2 kW	Rs.15/- per month
Above 2 and up to 4 kW	Rs.25/- per month
Above 4 and up to 6 kW	Rs.45/- per month
Above 6 Kw	Rs.70/- per month

For BPL household consumers*

Fixed Charges	Rs. 5 per month per installation
---------------	----------------------------------

PLUS

1.2 Energy Charges: For the total monthly consumption:

For other than BPL consumers

(a)	First 50 units	215 Paise per Unit
(b)	Next 50 units	245 Paise per Unit
(c)	Next 150 units	310 Paise per Unit
(d)	Above 250 units	400 Paise per Unit

For BPL household consumers*

(a)	First 50 units	150 Paise per Unit
(b)	For remaining units	Rates as per RGP

**The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 50 units per month.*

1.3 Minimum bill

Payment of fixed charges as specified in 1.1 above.

2.0 Rate: Non-RGP

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load up to and including 40 kW.

2.1 Fixed charges per month:

Up to and including 10 kW of connected load	Rs. 50/- per kW
Above 10 kW and up to 40 kW of connected load	Rs. 85/- per kW

PLUS

2.2 Energy charges:

(a)	For installation having contracted load up to and including 10 kW: for entire consumption during the month	290 Paise per Unit
(b)	For installation having contracted load exceeding 10 kW: for entire consumption during the month	320 Paise per Unit

2.3 Minimum Bill

Minimum bill installation per month for consumers other than Seasonal Consumers: Payment of Fixed Charge as specified in 2.1 above.

2.4 Minimum Bill per Installation for Seasonal Consumers

- a) “Seasonal Consumer”, shall mean a consumer who takes and uses power supply for ice factory, ice candy machines, ginning and pressing factory, oil mill, rice mill, huller, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fisheries industry), tapioca industries manufacturing starch, etc.
- b) Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing in advance about the off-season period during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.
- c) The total minimum amount under the head “Fixed and Energy Charges” payable by the seasonal consumer satisfying the eligibility criteria under sub- clause (a) above and complying with the provision stipulated under sub- clause (b) above shall be Rs. 1800/- per annum per kW of the contracted load.

- d) The units consumed during the off-season period shall be charged for at a flat rate of 345 Paise per unit.
- e) The electricity bills related to the off-season period shall not be considered towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills related to the seasonal period only under the heads “Fixed Charges” and “Energy Charges”, shall be considered while determining the amount of short-fall payable towards the annual minimum bill as specified under sub-clause (c) above.

3.0 **Rate: LTMD**

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load above 40 kW and up to 100 kW.

This tariff shall also be applicable to consumer covered in category- ‘Rate: Non-RGP’ so as to be charged in place of ‘Rate: Non-RGP’ tariff.

3.1 **Fixed charges:**

(a)	For billing demand up to the contract demand	
	(i) For first 40 kW of billing demand	Rs. 90/- per kW per month
	(ii) Next 20 kW of billing demand	Rs. 130/- per kW per month
	(iii) Above 60 kW of billing demand	Rs. 195/- per kW per month
(b)	For billing demand in excess of the contract demand	Rs. 265/- per kW per month

PLUS

3.2 **Energy charges:**

For the entire consumption during the month	325 Paise per unit
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PLUS

3.3 **Reactive Energy Charges:**

For all the reactive units (KVARH) drawn during the month	10 Paise per KVARH
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3.4 **Billing Demand**

The billing demand shall be highest of the following:

- (a) Eighty-five percent of the contract demand
- (b) Actual maximum demand registered during the month
- (c) 15 kW

3.5 Minimum Bill

Payment of demand charges every month based on the billing demand.

3.6 Seasonal Consumers taking LTMD Supply:

3.6.1 The expression, “Seasonal Consumer”, shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.

3.6.2 A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/ months. The total period of off-season so declared and observed shall be not less than three calendar months in a calendar year.

3.6.3 The total minimum amount under the head “Demand and Energy Charges” payable by a seasonal consumer satisfying the eligibility criteria under sub clause 3.6.1 above and complying with provisions stipulated under sub clause 3.6.2 above shall be Rs. 2970/- per annum per kW of the billing demand.

3.6.4 The billing demand shall be the highest of the following:

- (a) The highest of the actual maximum demand registered during the calendar year.
- (b) Eighty-five percent of the arithmetic average of contract demand during the year.
- (c) 15 kW.

3.6.5 Units consumed during the off-season period shall be charged for at the flat rate of 345 Paise per unit.

4.0 **Rate: Non-RGP Night**

This tariff is applicable for aggregate load up to 40 kW and using electricity **exclusively during night hours** from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

4.1 Fixed Charges per month:

50% of the Fixed charges specified in Rate Non-RGP above.

PLUS

4.2 Energy Charges:

For entire consumption during the month	270 Paise per unit
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NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 4.0 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 4.0 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per Non-RGP category demand charge rates given in para 2.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per Non-RGP category energy charge rates given in para 2.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per Non-RGP category demand charge and energy charge rates given in para 2.1 and 2.2 respectively, of this schedule.
6. This tariff shall be applicable if the consumer so opts to be charged in place of Non-RGP tariff by using electricity exclusively during night hours as above.
7. The option can be exercised to shift from regular Non-RGP tariff category to Rate: Non-RGP Night tariff or from Rate: Non-RGP Night tariff category to regular Non-RGP tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'

5.0 **Rate: LTMD- Night**

This tariff is applicable for aggregate load above 40 kW and using electricity **exclusively during night hours** from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

5.1 Fixed Charges per month:

50 % of the Fixed charges specified in Rate LTMD above.
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PLUS

5.2 Energy Charges:

For entire consumption during the month	275 Paise per unit
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5.3 Reactive Energy Charges:

For all reactive units (KVARH) drawn during the month	10 Paise per KVARH
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NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 5.0 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 5.0 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per LTMD category demand charge rates given in para 3.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per LTMD category energy charge rates given in para 3.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per LTMD category demand charge and energy charge rates given in para 3.1 and 3.2 respectively, of this schedule.
6. This tariff shall be applicable if the consumer so opts to be charged in place of LTMD tariff by using electricity exclusively during night hours as above.
7. The option can be exercised to shift from regular LTMD tariff category to Rate: LTMD-Night tariff or from Rate: LTMD-Night tariff category to regular LTMD tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'

6.0 **Rate: WWSP**

This tariff shall be applicable to services used for water works and sewerage pumping purposes.

(a)	Fixed charges per month	Rs. 20 per HP
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PLUS		
(b)	Energy charges per month: For entire consumption during the month	305 Paise per Unit

7.0 **Rate: SL**

7.1 **Tariff for Street Light for Local Authorities and Industrial Estates:**

This tariff includes the provision of maintenance, operation and control of the street lighting system.

7.1.1 **Energy Charges:**

For all the units consumed during the month	280 Paise per unit
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7.1.2 **Renewal and Replacements of Lamps:**

The consumer shall arrange for renewal and replacement of lamp at his cost by person authorised by him in this behalf under Rule-3 of the Indian Electricity Rules, 1956 / Rules issued by CEA under the Electricity Act, 2003.

7.1.3 **Maintenance other than Replacement of Lamps:**

Maintenance of the street lighting system shall be carried out by Distribution Licensee.

8.0 **Rate: TMP**

This tariff is applicable to services of electricity supply for temporary period at the low voltage.

8.1 **FIXED CHARGE**

Fixed charge per installation	Rs. 15 per kW per Day
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PLUS

8.2 **ENERGY CHARGE**

A flat rate of	485 Paise per unit
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Note: Payment of bills is to be made within seven days from the date of issue of the bill. Supply would be disconnected for non-payment of dues on 24 hours' notice.

9.0 **RATE: LT - Electric Vehicle (EV) Charging Stations**

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. RGP, NRGP, LTMD etc.

9.1 FIXED CHARGE

Rs. 25 per month per installation

PLUS

9.2 ENERGY CHARGE

Energy Charge	345 Paise per Unit
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PART-II
TARIFFS FOR SUPPLY OF ELECTRICITY AT HIGH TENSION
(3.3 KV AND ABOVE, 3-PHASE 50 C/S), AND EXTRA HIGH TENSION

The following tariffs are applicable for supply at high tension for large power services for contract demand not less than 100 kVA

10.0 Rate: HTP-I

This tariff will be applicable for supply of electricity to HT consumers contracted for 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT Categories.

10.1 Demand Charges;

10.1.1 For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 150/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 260/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 475/- per kVA per month

10.1.2 For Billing Demand in Excess of Contract Demand

For billing demand in excess over the contract demand	Rs. 555 per kVA per month
---	---------------------------

PLUS

10.2 Energy Charges

For entire consumption during the month		
(a)	up to 500 kVA of billing demand	290 Paise per Unit
(b)	For next 2000 kVA of billing demand	310 Paise per Unit
(c)	For billing demand in excess of 2500 kVA	320 Paise per Unit

PLUS

10.3 Time of Use Charges:

For energy consumption during the two peak periods, viz., 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.		
(a)	For Billing Demand up to 500 kVA	35 Paise per Unit
(b)	For Billing Demand above 500 kVA	75 Paise per Unit

10.4 Billing Demand:

The billing demand shall be the highest of the following:

- (a) Actual maximum demand established during the month

- (b) Eighty-five percent of the contract demand
- (c) One hundred kVA

10.5 Minimum Bills:

Payment of “demand charges” based on kVA of billing demand.

10.6 Power Factor Adjustment Charges:

10.6.1 Penalty for poor Power Factor:

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, will be charged.

10.6.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

10.7 Maximum Demand and its Measurement:

The maximum demand in kW or kVA, as the case may be, shall mean an average KW/KVA supplied during consecutive 30/15 minutes or if consumer is having parallel operation with the grid and has opted for 3 minutes, period of maximum use where such meter with the features of reading the maximum demand in KW/KVA directly, have been provided.

10.8 Contract Demand:

The contract demand shall mean the maximum KW/KVA for the supply, of which the supplier undertakes to provide facilities from time to time.

10.9 Rebate for Supply at EHV:

On Energy charges:		Rebate @
(a)	If supply is availed at 33/66 kV	0.5%
(b)	If supply is availed at 132 kV and above	1.0%

10.10 Concession for Use of Electricity during Night Hours:

For the consumer eligible for using supply at any time during 24 hours, entire consumption shall be billed at the energy charges specified above. However, the energy consumed during night hours of 10.00 PM to 06.00 AM next morning (recorded by a polyphase meter operated through time-switch) shall be eligible for concession at the rate of 30 Paise per unit. The polyphase meter and time switch shall be procured and installed by the consumer at his cost and sealed by the Distribution Licensee.

10.11 Seasonal Consumers taking HT Supply:

- 10.11.1 The expression, “Seasonal Consumer”, shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.
- 10.11.2 A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of off-season so declared and observed shall be not less than three calendar months in a calendar year.
- 10.11.3 The total minimum amount under the head “Demand and Energy Charges” payable by a seasonal consumer satisfying the eligibility criteria under sub clause 10.11.1 above and complying with provisions stipulated under sub clauses 10.11.2 above shall be Rs. 4550/- per annum per kVA of the billing demand.

10.11.4 The billing demand shall be the highest of the following:

- (a) The highest of the actual maximum demand registered during the calendar year.
- (b) Eighty-five percent of the arithmetic average of contract demand during the year.
- (c) One hundred kVA.

10.11.5 Units consumed during the off-season period shall be charged for at the flat rate of 350 Paise per unit.

10.11.6 Electricity bills paid during off-season period shall not be considered towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills for seasonal period only under the heads “Demand Charges” and “Energy Charges” shall be taken into account while determining the amount payable towards the annual minimum bill.

11.0 Rate HTP-II

Applicability: This tariff shall be applicable for supply of energy to HT consumers contracting for 100 KVA and above, requiring power supply for Water Works and Sewerage pumping stations.

11.1 Demand Charges:

11.1.1 For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 115/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 225/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 290/- per kVA per month

11.1.2 For billing demand in excess of contract demand

For billing demand in excess of contract demand	Rs. 360 per kVA per month
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PLUS

11.2 Energy Charges:

For entire consumption during the month		
(a)	up to 500 kVA of billing demand	310 Paise per Unit
(b)	For next 2000 kVA of billing demand	330 Paise per Unit
(c)	For billing demand in excess of 2500 kVA	340 Paise per Unit

PLUS

11.3 Time of Use Charges:

For energy consumption during the two peak periods, viz., 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.	
(a) For Billing Demand up to 500 kVA	35 Paise per Unit
(b) For Billing Demand above 500 kVA	75 Paise per Unit

- | | | |
|---|---|-----------------------------|
| 11.4 Billing demand | } | Same as per
HTP-I Tariff |
| 11.5 Minimum bill | | |
| 11.6 Maximum demand and its measurement | | |
| 11.7 Contract Demand | | |
| 11.8 Rebate for supply at EHV | | |
| 11.9 Concession for use of electricity during night hours | | |

11.10 POWER FACTOR ADJUSTMENT CHARGES:

11.10.1 Penalty for poor Power Factor:

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, will be charged.

11.10.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

12.0 **Rate: HTP-III**

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

12.1 **Demand Charges:**

For billing demand up to contract demand	Rs. 18/- per kVA per day
For billing demand in excess of contract demand	Rs. 20/- per kVA per day

PLUS

12.2 **Energy charges**

For all units consumed during the month	550 Paise / Unit
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12.3 **Time of Use Charges:**

PLUS

Additional charge for energy consumption during two peak periods, viz. 0700 Hrs. to 1100 Hrs. and 1800 Hrs to 2200 Hrs.	75 Paise per unit
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12.4 Billing demand

12.5 Minimum bill

12.6 Maximum demand and its measurement

12.7 Contract Demand

12.8 Rebate for supply at EHV

Same as per
HTP-I Tariff

12.9 **POWER FACTOR ADJUSTMENT CHARGES:**

12.9.1 **Penalty for poor Power Factor:**

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.

- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, will be charged.

12.9.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

13.0 Rate: HTP-IV

This tariff shall be applicable for supply of electricity to HT consumers opting to use electricity exclusively during night hours from 10.00 PM to 06.00 AM next day and contracted for regular power supply of 100 kVA and above.

13.1 Demand Charges:

1/3rd of the Fixed Charges specified in rate HTP -I above

PLUS

13.2 Energy Charges:

For all units consumed during the month	270 Paise per unit
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13.3 Billing demand

13.4 Minimum bill

13.5 Maximum demand and its measurement

13.6 Contract Demand

13.7 Rebate for supply at EHV

Same as per HTP-I Tariff

13.8 POWER FACTOR ADJUSTMENT CHARGES:

13.8.1 Penalty for poor Power Factor:

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, will be charged.

13.8.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 13.0 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 13.0 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTP-I category demand charge rates given in para 10.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTP-I category energy charge rates given in para 10.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the

relevant billing month shall be billed as per HTP-I category demand charge and energy charge rates given in para 10.1 and 10.2 respectively, of this schedule.

6. *This tariff shall be applicable if the consumer so opts to be charged in place of HTP-I tariff by using electricity exclusively during night hours as above.*
7. *The option can be exercised to shift from regular HTP-I tariff category to Rate: HTP-IV tariff or from Rate: HTP-IV tariff category to regular HTP-I tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'*

14.0 RATE: HT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. HTP-I, HTP-II, HTP-III & HTP-IV.

14.1 Demand Charge

For billing demand up to contract demand	Rs. 25 per kVA per month
For billing demand in excess of contract demand	Rs. 50 per kVA per month

PLUS

14.2 Energy Charge

Energy Charge	340 Paise per Unit
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Schedule : Additional Disclosure Statements (ADS) - Dholera SIR Licence area
Additional Disclosure Statements 1

1. Revenue from operations

(₹ in Crore)	
Particulars	For the year ended March 31, 2025
(1)	(2)
(a) Revenue from sale of energy	
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT)) Excluding Subsidy Billed	24.42
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC) (Refer note-1)	43.52
Sale to Distribution Franchisee	
Sale of power to others (such as inter-State sale/energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	0.20
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)	-
Total (i)	68.14
Less: rebate to consumers (if any, other than cash discount) (ii)	-
Revenue from sale of energy without tariff subsidy (i-ii)	68.14
Add: electricity duty/ other taxes billed to consumers	0.06
Less: electricity duty/ other taxes payable to Government (Refer note-2)	(0.06)
Sub-total of revenue from sale of energy	68.14
(b) Other operating income	
Wheeling charges	-
Open access charges	-
Others	0.54
(c) Subsidy	
I) Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	-
II) Subsidy received	-
Total revenue from operations (a + b + c (I))	68.68

Notes :

- 1 This includes revenue recognized in respect of unbilled amounts towards revenue gaps / unapproved FPPPA which are recognised considering applicable tariff regulations / tariff orders, past trends of approval, management's probability estimate and when no significant uncertainty exists in such determination.
- 2 Electricity duty billed is considered as payable, However as per Gujarat Electricity Duty Act, 1958, Electricity duty is paid to Government on collection basis.

Dholera SIR Licence area

2. Details of revenue from sale of energy

Rate Category	For the year ended March 31, 2025						
	Energy sold metered (MU)	Energy sold- un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy received (₹ in Crore)	Total Billed including Tariff Subsidy (₹ in Crore)
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)	(8)=(5)+(6)
HTMD (consumers contracting for maximum demand of 100KW and above)	59.82	-	59.82	41.96	-	-	41.96
Non-RGP (LT-Commercial,Industrial etc. upto 40KW)	*	-	*	*	-	-	*
LTMD (LT-Common Services for Residential, Commercial,Industrial & AMC Water Pumping Above 40KW & up to 100 KW)	0.17	-	0.17	0.15	-	-	0.15
Other (Refer Note-3)	0.09	-	0.09	0.05	-	-	0.05
Total (i)	60.08	-	60.08	42.16	-	-	42.16
Out of (i) above, related to Government consumers							
State Government consumers	0.41	-	0.41	0.30	-	-	0.30
Central Government consumers							

Notes:

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order dated 01st June 2024 as approved by GERC. The same tariff is applicable for Dholera licence area in accordance with GERC letter no. GERC/Tariff/3822/0541/0110 dated 6th June 2024.
- 2 The above includes units and revenue billed subsequent to year end.
- 3 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Dholera SIR Licence area

3. Details of number of consumers

Particulars	For the year ended March 31, 2025											
	As at April 01, 2024				During the year				As at March 31, 2025			
	Number of consumers pre-paid meters	Number of consumers other meters	Number of consumers -un-metered	Total no. of consumers	Number of consumers added pre-paid meters	Number of consumers added other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
HTMD (consumers contracting for maximum demand of 100KW and above)	-	3	-	3	-	-	-	-	-	3	-	3
Non-RGP (LT-Commercial,Industrial etc. upto 40KW)	-	1	-	1	-	1	-	-	-	2	-	2
LTMD (LT-Common Services for Residential, Commercial,Industrial & AMC Water Pumping Above 40KW & up to 100 KW)	-	4	-	4	-	4	-	-	-	8	-	8
Other (Refer Note-3)	-	3	-	3	-	4	-	-	-	7	-	7
Total	-	11	-	11	-	9	-	-	-	20	-	20

Notes :

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order dated 01st June 2024 as approved by GERC. The same tariff is applicable for Dholera licence area in accordance with GERC letter no. GERC/Tariff/3822/0541/0110 dated 6th June 2024.
- 2 Consumers net addition during the year.
- 3 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Dholera SIR Licence area

4. Details of cross subsidy

For the year ended March 31 , 2025											
Particulars	Average Cost of Supply (ACoS) (₹/kWh)	Notified tariff (Refer Note-3)	Notified subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (₹ in Crore)	Average Billing Rate (ABR) (₹/kWh)	Cross Subsidy (₹/kWh) (ACoS -ABR)	Tariff subsidy billed (₹ in Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (₹/kWh) (ABR-Acos)	% Tariff subsidy received through Direct Benefit Transfer
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(5)	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)
HTMD (consumers contracting for maximum demand of 100KW and above)	8.25		-	59.82	41.96	7.01	1.24	-	-	1.24	-
Non-RGP (LT-Commercial,Industrial etc. upto 40KW)			-	*	*	36.18	(27.93)	-	-	(27.93)	-
LTMD (LT-Common Services for Residential, Commercial,Industrial & AMC Water Pumping Above 40KW & up to 100 KW)			-	0.17	0.15	8.36	(0.11)	-	-	(0.11)	-
Other (Refer Note-4)			-	0.09	0.05	5.84	2.41	-	-	2.41	-
Total			-	60.08	42.16	7.02	1.23	-	-	1.23	-

Notes :

- The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order dated 01st June 2024 as approved by GERC. The same tariff is applicable for Dholera licence area in accordance with GERC letter no. GERC/Tariff/3822/0541/0110 dated 6th June 2024.
- In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold.
- Notified Tariff as per Tariff Schedule of GERC Tariff Order dated 1-6-2024 is attached.
- It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Dholera SIR Licence area

5. Other income

		(₹ in Crore)
Particulars		For the year ended March 31 , 2025
	(1)	(2)
Interest Income		
(i) Bank deposits		*
(ii) Others		*
Dividend income		-
Rental income		-
Late payment surcharge		-
Other non-operating income - As Below		
Profit on sale of property, plant and equipment		-
Profit on sale of non-current investments		-
Discount on Prompt Payment of Power Purchase		-
Miscellaneous income		0.01
Total		0.01

Dholera SIR Licence area

6. Consumer category wise tariff subsidy receivables

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
HTMD (consumers contracting for maximum demand of 100KW and above)	-	-	-	-	-
Non-RGP (LT-Commercial,Industrial etc. upto 40KW)	-	-	-	-	-
LTMD (LT-Common Services for Residential, Commercial,Industrial & AMC Water Pumping Above 40KW & up to 100 KW)	-	-	-	-	-
Other (Refer Note-2)	-	-	-	-	-
Total	-	-	-	-	-

Notes :

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order dated 01st June 2024 as approved by GERC. The same tariff is applicable for Dholera licence area in accordance with GERC letter no. GERC/Tariff/3822/0541/0110 dated 6th June 2024.
- 2 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Dholera SIR Licence area

7. Gross trade receivables

(₹ in Crore)			
For the year ended March 31 , 2025			
Particulars	Current	Non- current	Total
(1)	(2)	(3)	(4)
For sale of power to own consumers (LT, HT and EHT)	5.82	-	5.82
For sale to distribution franchisee	-	-	-
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.)	-	-	-
Electricity duty/ other taxes	0.02	-	0.02
Late payment surcharge	-	-	-
Others	-	-	-
Total	5.84	-	5.84

Dholera SIR Licence area

8. Gross trade receivables– consumer category wise for sale of energy

(₹ in Crore)

Particulars	For the year ended March 31 , 2025			
	Opening balance	Amount billed	Amount received	Closing balance
(1)	(2)	(3)	(4)	(5)
HTMD (consumers contracting for maximum demand of 100KW and above)	0.85	41.87	36.91	5.81
Non-RGP (LT-Commercial,Industrial etc. upto 40KW)	*	*	*	*
LTMD (LT-Common Services for Residential, Commercial,Industrial & AMC Water Pumping Above 40KW & up to 100 KW)	0.02	0.17	0.17	0.02
Other (Refer Note-4)	*	0.06	0.05	0.01
Total (i)	0.87	42.10	37.13	5.84
Out of (i) above, related to Government consumers				
State Government departments	_*	0.33	0.29	0.04
Central Government departments	-	-	-	-
Total trade receivables related Government consumers	_*	0.33	0.29	0.04
Gross Trade Receivables	0.87	42.10	37.13	5.84

Notes:

- 1 The above disclosure is as per the Tariff schedule for Dahej Licence area in accordance with Tariff order dated 01st June 2024 as approved by GERC. The same tariff is applicable for Dholera licence area in accordance with GERC letter no. GERC/Tariff/3822/0541/0110 dated 6th June 2024.
- 2 Amount Billed includes electricity duty/other charges billed to consumers and revenue billed subsequent to year end. (including debit / credit adjustments).
- 3 Amount Received includes credit adjustments/reversals.
- 4 It includes GLP (Charitable Purpose), LTPAG (LT-Agriculture), STRLGT (Street Light), TEMP LT (LT-Temporary),LT EVC (LT-Electric Vehicle Charging) etc.

Dholera SIR Licence area

9. Details of borrowings

(₹ in Crore)

Particulars	For the year ended March 31 , 2025				
	Opening balance	Additions	Due for payment	Repayments	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)=(2)+(3)-(5)
Borrowings(bifurcate between secured and un-secured)					
(a) Long term loans – banks/NBFC/ others					
(i) Bank of Baroda- Secured	-	-	-	-	-
(ii) Punjab National Bank -Secured	-	-	-	-	-
(iii) State Bank of India - Secured	-	-	-	-	-
(b) Long term loans –Government					
(i) Loan from APDRP	-	-	-	-	-
(c) Short term loans - banks/NBFC/others					
(i) (i) Loan from Head Office - Unsecured (Refer note-1)	-	43.99	-	-	43.99
(d) Bonds					
(i) Non Convertible Debentures - Secured	-	-	-	-	-
Total borrowing: secured	-	-	-	-	-
Total borrowing: un-secured	-	43.99	-	-	43.99
Total borrowing (secured + un-secured)	-	43.99	-	-	43.99

Note:

- 1 Loan from Head Office represents the amount of funding to TPL-D (Dholera) towards unrecovered /unbilled regulatory gap including disputed regulatory gap as assessed by the management.

Dholera SIR Licence area

10. Trade payables age-wise

(₹ in Crore)

Particulars	For the year ended March 31 , 2025		
	Less than 1Year	More than 3 Years	Total
	1 - 2 Years		
	2 - 3 Years		
(1)	(2)	(3)	(4)
Power purchase			
Exchange	*	-	*
Transmission charges			
State's own transmission company	0.08	-	0.08
State independent transmission projects	-	-	-
Inter-State independent transmission projects	-	-	-
CPSE transmission company	-	-	-
Others (Refer note-1)	0.23	0.03	0.26
Total	0.31	0.03	0.34

Note:

1 Includes Trade Payables other than Power Purchase and Transmission Charges.

Dholera SIR Licence area

11. Details of trade payables

(₹ in Crore)

For the year ended March 31 , 2025

Particulars	Opening balance	Addition during the year	Paid during the year	Closing Balance
(1)	(2)	(3)	(4)	(5)
Power purchase				
Exchange	-	34.53	34.53	-
Transmission charges				
State's own transmission company	0.08	0.96	0.96	0.08
State independent transmission projects	-	-	-	-
Inter-State independent transmission projects	-	-	-	-
CPSE transmission company	-	-	-	-
Others (Refer note-1)	*	6.63	6.37	0.26
Total	0.08	42.12	41.86	0.34

Notes:

- 1 Includes Trade Payables other than Power Purchase and Transmission Charges.
- 2 It includes adjustments related to inter unit power purchase.

Dholera SIR Licence area

Additional Disclosure Statement 2: Power purchase details

For the year ended March 31 , 2025

Own generation of SE (if applicable):			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
A	Gross generation	MU	-	-	-	-	-	-
B	Auxiliary consumption	MU	-	-	-	-	-	-
C=A-B	Net generation	MU	-	-	-	-	-	-
D	Total generation cost	₹ in Crore	-	-	-	-	-	-
Long term power purchase:			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
E	Quantum	MU	-	-	-	-	-	-
F1	Fixed charges	₹ in Crore	-	-	-	-	-	-
F2	Energy charges	₹ in Crore	-	-	-	-	-	-
F = F1+F2	Total power purchase cost	₹ in Crore	-	-	-	-	-	-
G	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
H = F+G	Long term power purchase cost including LPS	₹ in Crore	-	-	-	-	-	-
Medium term power purchase:			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
I	Quantum	MU	-	-	-	-	-	-
J1	Fixed Charges	₹ in Crore	-	-	-	-	-	-
J2	Energy Charges	₹ in Crore	-	-	-	-	-	-
J = J1+J2	Total power purchase cost	₹ in Crore	-	-	-	-	-	-
K	Late Payment Surcharge (LPS)	₹ in Crore	-	-	-	-	-	-
L = J+K	Medium term power purchase cost including LPS	₹ in Crore	-	-	-	-	-	-
Short term power purchase:			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
M	Quantum - bilateral	MU	-	-	-	-	-	-
N	Power purchase cost – bilateral	₹ in Crore	-	-	-	-	-	-
O	Quantum - exchange	MU	-	-	-	-	62.97	62.97
P	Power purchase cost – exchange	₹ in Crore	-	-	-	-	28.95	28.95
Q=N+P	Total power purchase cost	₹ in Crore	-	-	-	-	-	28.95
			For the year ended March 31 , 2025					
R=C+E+I+M+O	Gross input energy	MU						62.97
S	Energy sold outside SE's periphery	MU						0.70
T	Inter-State transmission losses	MU						-
U	Intra State transmission losses	MU						0.37
V= R-S-T-U	Energy available at SE's periphery	MU						61.90
W	Energy sold within SE's periphery	MU						60.08
X=V-W	Distribution loss	MU						1.82
B.E = W/V*100	Billing efficiency	%						97.06
Y= D+H+L+Q	Total power purchase cost	₹ in Crore						28.95
Z	Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	₹ in Crore						2.86
ZA	State Transmission Utility(STU)&State Load Despatch Centre (SLDC) charges	₹ in Crore						3.77
ZB= Y+Z+ZA	Total cost of power purchase & transmission	₹ in Crore						35.58
ZC= ZB*10/R	Average power purchase cost for SE	₹/kWh						5.65
ZD= ZB*10/V	Average power purchase cost for SE (after transmission loss)	₹/kWh						5.75

Note:

1 Purchase Units from various sources are taken at Distribution Periphery.

Dholera SIR Licence area

Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap

				For the year ended March 31 , 2025
S.No.	Parameter	Units	Description	
(1)	(2)	(3)	(4)	(5)
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	62.97
(ii)	Total expenses	₹ in Crore	Total expenses as per statement of profit and loss(including extraordinary expenses & provisions)	49.57
(iii)	Total revenue	₹ in Crore	Total revenue as per statement of profit and loss	68.69
(iv)	Average Cost of Supply (ACS)	₹/kWh	(ii)*10/A	7.87
(v)	Average Realizable Revenue (ARR)	₹/kWh	(iii)*10/A	10.91
(vi)	ACS - ARR gap	₹/kWh	(iv)-(v)	(3.04)
(vii)	Adjusted total revenue	₹ in Crore	As per note below	73.67
(viii)	Adjusted Average Realizable Revenue (ARR)	₹/kWh	(vii)*10/A	11.70
(ix)	Adjusted ACS - ARR Gap	₹/kWh	(iv)-(viii)	(3.83)

(₹ in Crore)

Particulars	For the year ended March 31 , 2025
(1)	(2)
Total revenue as per statement of profit and loss	68.69
Adjustments of items included in total revenue above	
Less: tariff subsidy billed and not received	-
Less: increase in gross trade receivables	4.98
Add: decrease in gross trade receivables	
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)	-
Less: Government grants of capital nature (if included in total revenue)	-
Adjusted total revenue	73.67

Dholera SIR Licence area

Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)	(5)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	62.97
B1	Inter-State sale/ energy traded/UI/Sale of surplus power/Wind Setoff	MU		0.70
B2	Transmission losses	MU		0.37
C	Net input energy	MU	C= A-B1-B2	61.90
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	60.08
E	Revenue from sale of energy	₹ in Crore	Revenue from sale of energy including Electricity Duty and Tariff Subsidy billed but excluding revenue from energy traded/ inter-State sales/UI	67.93
F	Opening trade receivable	₹ in Crore	Gross opening trade receivable as per trade receivable schedule.	0.75
G	Closing trade receivables	₹ in Crore	(i) Gross closing trade receivables as per trade receivable note	5.82
		₹ in Crore	(ii) Any amount written off during the year directly from (i)	-
H	Adjusted closing trade receivable for sale of energy	₹ in Crore	G(i)+G(ii)	5.82
I	Collection efficiency	%	(E+F-H)*100/E	92.54
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	97.06
K	Units realized	MU	D*I	55.60
L	Units un-realized	MU	C-K	6.30
M	AT&C losses	%	L*100/C	10.18

Dholera SIR Licence area
Additional Disclosure Statement 5: Performance Summary of Specified Entity:

Item	Unit	Particulars	For the year ended March 31 , 2025
(1)	(2)	(3)	(4)
Payables	No. of Days	To generating companies To transmission companies To others	2
Loss taken over by State Government	₹ in Crore	Operational gap funding during the year Loss taken over for previous year	Nil Nil
Contingent liabilities - guarantees	₹ in Crore	Outstanding total amount against which guarantees have been issued	Nil
State Govt./ State PSUs guarantees on behalf of specified entity	₹ in Crore	Outstanding total amount against which guarantees have been taken	Nil
Prepaid metering of Government offices	Nos.		Nil
Total Govt. offices	Nos.		Nil
% of Govt. offices on prepaid	%		NA
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	100%
Communicable Distribution Transformer (DT) Metering	%	% of DTs with communicable meters to total DTs	100%
Accounts	Date of signing	Preparation of quarterly unaudited accounts for Q1	July 30, 2024
		Preparation of quarterly unaudited accounts for Q2	November 13, 2024
		Preparation of quarterly unaudited accounts for Q3	February 04, 2025
		Preparation of quarterly audited accounts for Q4	May 14, 2025
		Preparation of audited annual accounts for last financial year	May 14, 2025
Energy accounts	Date of signing	Preparation of quarterly energy accounts for Q1	NA
		Preparation of quarterly energy accounts for Q2	NA
		Preparation of quarterly energy accounts for Q3	NA
		Preparation of quarterly energy accounts for Q4	NA
		Preparation of annual energy accounts for last financial year	NA
Details of tariff orders			
Date of filing of tariff petition	Date		November 30, 2024
Date of issuance of tariff order	Date		NA
Date of filing of true-up Petition	Date		November 30, 2024
Date of issuance of true-up order	Date		NA
Employees	No.	Opening	13
	No.	a. Permanent	13
	No.	b. Contractual/ casual	-
	No.	Recruitment during the year	0
	No.	a. Permanent	0
	No.	b. Contractual/ casual	-
	No.	Retirement/ separation during the year	1
	No.	a. Permanent	1
	No.	b. Contractual/ casual	-
	No.	Closing	12
	No.	a. Permanent	12
	No.	b. Contractual/ casual	-
RPO	MU	Target	12.89
	MU	Achievement (Refer note 1)	0.08

Notes:

- 1 GERC approves RPO for each FY through separate Order as per the applicable Regulations. For FY 24-25, same is pending.
- 2 True up order and tariff order for Dholera Distribution is awaited.

Dholera SIR Licence area**Additional Disclosure Statement 5 (Contd.) : Performance Summary of Specified Entity**

Tariff order analysis /True- up order analysis				
Annual Revenue Requirement (ARR)	Petition	Approved	Disallowance	Reasons for disallowance
Nil				