TORRENT POWER LIMITED

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Part I

(₹ in Crore except per share data)

STATEMENT OF CONSOLIDATED AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED 31ST MARCH, 2016

	For the quarter ended			For the year ended	
Particulars	31.03.2016 31.12.2015		31.03.2015	31.03.2016	31.03.2015
	Refer note 2	Un-audited	Refer note 2	Audited	Audited
ncome from operations					
a) Net sales / income from operations	0.440.00	0.004.44	0.040.40	44.057.54	0.006.00
(Net of excise duty)	2,440.02	2,821.44	2,348.43	11,257.54	9,986.98
(b) Other operating income	41.13	203.21	241.05	429.67	409.0
Total income from operations (net)	2,481.15	3,024.65	2,589.48	11,687.21	10,396.0
Expenses					
(a) Power purchase	691.26	732.31	1,039.94	3,306.16	4,704.0
(b) Fuel cost	839.75	1,011.18	555.10	3,862.08	2,490.3
(c) Cost of materials consumed	42.78	55.26	-	221.75	-
(d) Purchase of stock-in-trade		0.05		0.05	-
(e) Changes in inventories of finished goods, work-in-progress and stock-in-trade	7.85	2.05	_	6.83	3
(f) Employee benefits expense	123.32	93.85	95.74	401.24	348.3
(g) Depreciation and amortisation expense	225.49	219.28	212.75	877.49	720.5
(h) Other expenses	277.42	186.35	210.22	898.68	773.4
Total expenses	2,207.87	2,300.33	2,113.75	9,574.28	9,036.6
Profit from operations before other income, finance costs & exceptional items	273.28	724.32	475.73	2,112.93	1,359.4
Other income	45.60	50.90	153.24	272.03	366.2
Profit from ordinary activities before finance costs & exceptional items	318.88	775.22	628.97	2,384.96	1,725.6
Finance costs	280.34	251.42	286.78	1,134.56	962.2
Profit from ordinary activities after finance costs but	1	201112			
before exceptional items	38.54	523.80	342.19	1,250.40	763.3
Exceptional items (note 5)	(3.80)	11.21	(7.40)	7.41	22.9
Profit from ordinary activities before tax	42.34	512.59	349.59	1,242.99	740.3
Tax expense					
- Current tax	5.50	110.32	107.14	265.63	232.8
- Deferred tax	7.31	29.17	60.27	106.94	144.8
- Short / (excess) provisions for current tax of earlier years	3.21	-	(0.05)	3.21	(0.0
Net Profit from ordinary activities after tax	26.32	373.10	182.23	867.21	362.6
Extraordinary items (net of tax ₹ expense)	-	-	-	-	-
Net Profit for the period	26.32	373.10	182.23	867.21	362.6
Share of Profit / (Loss) of associates	_	-	-	-	
Minority interest	(1.44)	1.09	0.62	1.61	2.9
Net Profit after tax, minority interest and share of profit / (loss) of associates	27.76	372.01	181.61	865.60	359.€
Paid up equity share capital (F.V. ₹ 10/- per share)	480.62	480.62	472.45	# 480.62	472.4
Reserves excluding revaluation reserves as per balance sheet of previous accounting year				7,054.55	6,083.2
Earnings per share (EPS) Earnings per share (before and after extraordinary items) (of ₹ 10/- each) (not annualised)					
(a) Basic (₹) (b) Diluted (₹)	0.58 0.58	7.74 7.74	1		7.0

Lincludes 81,68,476 shares allotted on 23rd October, 2015 consequent to the amalgamation.

Notes:

The Honourable High Court of Gujarat vide its Order dated 13th August 2015, has sanctioned the Composite Scheme of Amalgamation of Torrent Energy Limited (TEL) and Torrent Cables Limited (TCL) with Torrent Power Limited (TPL) and their respective shareholders and creditors ("Scheme") under Sections 391 to 394 and other applicable provisions of the Companies Act, 1956 ("the Act") with effect from Appointed Date of 1st April, 2014. In compliance with the provisions of the Companies Act, the certified copy of the Order sanctioning the Scheme has been filed with Registrar of Companies (Gujarat) on 1st October, 2015. Accordingly, the Scheme has become operational on 1st October, 2015 with effect from 1st April, 2014, being the Appointed Date.

The Scheme has accordingly been given effect to in the financial statements with effect from Appointed Date. All the assets and liabilities, including reserves, of the TEL and TCL have been transferred to the Company at the book value as recorded in books of transferor companies. The Company has followed Pooling of Interest Method of accounting as per the accounting standard 14 "Accounting for Amalgamations" as notified under section 211(3C) of the Companies Act, 1956 and as per Scheme approved by the Honourable High Court of Gujarat. The figures for the quarter ended 31st March, 2016, quarter ended 31st December, 2015 & year ended 31st March, 2016 are after giving effect to the said amalgamation in the books of accounts, while the figures for the corresponding periods & previous year ended on 31st March, 2015 are before giving effect to the said amalgamation in the books of accounts. Hence, the figures for the corresponding periods & previous year are not comparable with the figures of the current periods.

- 2 Figures for the quarter ended March 31, 2016 and March 31, 2015 are the balancing figures between audited figures for the full financial year ended March 31, 2016 and March 31, 2015 and the published year to date figures upto the third quarter of the respective financial years; figures would need to be interpreted / analysed accordingly.
- 3 The Company has implemented the 1200 MW gas based power plant at Dahej (DGEN), which started its commercial operations from November 2014. In FY 15-16, the Company could operate the plant for intermittent periods.

 On account of supply exceeding the demand, there has been substantial reduction in the LNG prices all-over the world. The oversupply position in the world market is expected to continue as more LNG plants are being commissioned in coming 2 to 3 years and as global demand is expected to be subdued on account of European and other countries' economic slowdown. Current bottleneck in the Re-gas terminal availability in India will be substantially eased in the latter part of FY 2016-17 or early part of FY 2017-18. With this scenario, both the issues relating to gas based power plants in terms of availability and affordability of gas are expected to be resolved to a large extent. Considering the above, the estimated value in use do not indicate any requirement for impairment provision in the carrying amount of the fixed assets of ₹ 4,991.05 Crores of DGEN plant as at 31st March 2016.
- 4 In the context of:
 - (i) Change in the Central Electricity Regulatory Commission (CERC) Regulations emphasizing Plant Load Factor (PLF) as against Plant Availability Factor (PAF) for performance incentive which has impacted the financial results
 - (ii) Deferment of periodic maintenance due to variation in operations and to have charge per unit aligned with the underlying contract:
 - the Company has changed the basis similarly to PLF for charging operational and maintenance expenses for supply and service agreements from the date of commencement of the contract. Consequently, the aggregate provision of ₹ 273.02 Crore has been reversed during the current year and credited under the head "Other operating income".
- Post closure of 100 MW Gas-based Combined Cycle Power Plant located at Vatva, Dist. Ahmedabad in Q2 14-15, the Company had written off the difference between Net Book Value of fixed assets and estimated realizable value. On reassessment of the realizable value during the current year, additional amount of ₹ 7.41 Crore has been written off and the same has been disclosed as "Exceptional items".
- The entire immovable and movable assets including current assets, both present and future, of the Company are mortgaged and hypothecated by way of first pari passu charge in favour of non convertible debentures of ₹ 850.00 Crore.
- 7 The Company's primary business segment is Generation, Transmission and Distribution of Electricity. Based on the guiding principles given in Accounting Standard on "Segment Reporting" (AS-17), this activity falls within a single primary business segment and accordingly the disclosure requirements of AS-17 in this regard are not applicable. The Company's Cables Business, in terms of revenue, results and assets employed, is not a reportable segment as per AS 17.
- The Board of Directors has approved interim dividend of ₹ 4.50 per equity share of ₹ 10/- each fully paid up for the financial year 2015-16 in its meeting held on 10th March, 2016. The aggregate amount of interim dividend distributed is ₹ 260.31 Crores including ₹ 44.03 Crores as tax on profit distributed.
- 9 Subject to note 1 above, the figures for the previous periods have been regrouped / reclassified, wherever necessary, to make them comparable with the figures for the current periods.
- 10 Rating of the non convertible debentures of the company has been reaffirmed at AA-/Stable by CRISIL which is a investment grade rating.
- 11 The Audit & Risk Management Committee has reviewed the above results and the same have been subsequently approved by the Board of Directors in their respective meetings held on 18th May, 2016.

atement of Assets and Liabilities		(₹ in Crore)	
Particulars	As at 31st March, 2016	As at 31st March, 2015	
	Audited *	Audited	
EQUITY AND LIABILITIES			
Shareholders' Funds			
Share capital	480.62	472.45	
Reserves and surplus	7,054.55	6,083.21	
Sub-total - Shareholders' Funds	7,535.17	6,555.66	
Minority Interest	31.05	30.83	
Non-Current Liabilities			
Long-term borrowings	8,243.74	8,255.89	
Deferred tax liability (net)	966.51	857.58	
Other long-term liabilities	1,024.27	1,085.88	
Long-term provisions	80.10	72.60	
Sub-total - Non-Current Liabilities	10,314.62	10,271.95	
Current Liabilities			
Short-term borrowings	-	109.57	
Trade payables	735.27	633.88	
Other current liabilities	938.88	1,802.21	
Short-term provisions	40.62	228.39	
Sub-total - Current Liabilities	1,714.77	2,774.05	
Total - Equity and Liabilities	19,595.61	19,632.49	
ASSETS			
Non Current Assets			
Fixed Assets	15,516.28	15,311.27	
Goodwill on consolidation	10.00	10.00	
Non-current investments	5.00		
Long-term loans and advances	723.55		
Other non-current assets	0.67		
Sub-total - Non-Current Assets	16,255.50	15,486.08	
Current Assets			
Current investments	503.92		
Inventories	417.41		
Trade receivables	1,056.98		
Cash and bank balances	779.65		
Short-term loans and advances	202.23		
Other current assets	379.92		
Sub-total-Current Assets	3,340.11		
Total Accets	19 595 61	19.632.49	

Total - Assets * After giving effect of amalgamation vide note no. 1, the figures as at 31st March, 2016 are not comparable with the figures of assets and liabilities as at 31st March, 2015

Place: Ahmedabad

Date: 18th May, 2016

For, TORRENT POWER LIMITED

19,595.61

Samir Mehta

19,632.49

Vice Chairman