

TORRENT POWER LIMITED**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION**

6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar – 382355.

PUBLIC NOTICE

1. Torrent Power Limited (hereinafter referred to as "TPL-D"), has filed its petition vide Case No. 1846/2019 for Truing up of FY 2018-19 and Determination of tariff for FY 2020-21 for its Distribution business of Dahej Supply Area.
2. The truing up for FY 2018-19 is proposed as per the actuals of FY 2018-19 in accordance with GERC (Multi Year Tariff) Regulations, 2016. The Revenue Gap/ (Surplus) of FY 2020-21 for Dahej Supply Area is arrived at considering the approved ARR for FY 2020-21 in accordance with the GERC (Multi Year Tariff) Regulations, 2016 and estimated revenue at existing tariff on approved sales for FY 2020-21.
3. TPL-D has proposed to recover part of the cumulative gap through revision in tariff for FY 20-21. In order to limit the tariff increase and since the cumulative gap for determination of tariff for FY 20-21 is arising also on account of past under-recoveries, TPL-D has proposed to recover balance cumulative gap through Regulatory Charge of Rs. 0.30 per unit, w.e.f. 1st April, 2020.
4. TPL-D has proposed to implement the revised tariff including Regulatory Charge with effect from 1st April, 2020. The proposed changes in tariff schedule for FY 2020-21 is summarized herein below:

Proposed Tariff for Dahej Licence Area

Sr. No.	Category	Fixed Charge
1.	RGP (Applicable to all services in Residential premises; i. Single-phase supply: Aggregate load up to 6 kW ii. Three-phase supply: Aggregate load above 6 kW)	₹ 10 per KW per month
2.	Non-RGP (Applicable to the services which are not covered in any other tariff categories and having aggregate load upto and including 15 kW)	For Connected Load upto and including 15 kW ₹ 60 per kW per month Minimum bill per installation for Seasonal Consumers The total minimum amount under the head "Fixed and Energy Charges" payable by the seasonal consumer shall be ₹ 2160/- per annum per kW of the contracted load.
3.	LTMD (Applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load above 15 kW and up to 100 kW. Also applicable to consumer covered in category-'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' tariff.)	Billing Demand upto Contract Demand First 40 kW ₹ 120 per kW per month Next 20 kW ₹ 160 per kW per month Above 60 kW ₹ 225 per kW per month In excess of Contract Demand ₹ 300 per kW per month Seasonal Consumers taking LTMD Supply: The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer shall be ₹ 3300/- per annum per kW of the billing demand.
4.	HTP-I (Applicable for supply of electricity to HT consumers contracted for 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT Categories.)	Billing Demand upto Contract Demand For first 500 KVA ₹ 200 per kVA per month For next 500 KVA ₹ 300 per kVA per month Seasonal Consumers taking HT Supply The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer shall be ₹ 5160/- per annum per kVA of the billing demand.
5.	HTP-II (Applicable for supply of energy to HT consumers contracting for 100 KVA and above, requiring power supply for Water Works and Sewerage pumping stations.)	Billing Demand upto Contract Demand For first 500 KVA ₹ 175 per kVA per month For next 500 KVA ₹ 275 per kVA per month In excess of 1000 KVA ₹ 325 per kVA per month In Excess of Contract Demand ₹ 400 per kVA per month
6.	HTP-III (Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.)	Billing Demand upto Contract Demand ₹ 25 per kVA per day In excess of contract demand ₹ 30 per kVA per day

- a) **Energy Charges:** TPL has proposed to increase Energy Charge by ₹ 0.50 per unit for all categories.
- b) **ToU charges applicable to HTP-I, HTP-II and HTP-III:** TPL has proposed to increase ToU Charge by ₹ 0.10 per unit.
- c) **Regulatory Charge:** TPL has proposed Regulatory Charge of ₹ 0.30 per unit.
- d) **Open Access Charges:** TPL has proposed to determine the wheeling charges and cross-subsidy surcharge applicable to Open Access consumers.

Provision for availing the Petition Copy

5. Copies of the petitions are available for inspection at the office of Torrent Power Limited, Plot No. Z-21, 33 kV TPL Substation, Dahej SEZ, Ta - Vagara, Dist. Bharuch. Further, the copy of the petition can be purchased on payment of ₹ 120/- by cash or demand draft/pay order drawn in favour of Torrent Power Ltd. payable at Surat from the above address. For obtaining the copy of the petition by post, postage fee @ ₹ 50/- (Rupees fifty) will be payable extra.
6. The electronic copy of the above mentioned petition is available at website www.torrentpower.com in Regulatory Section.

Guideline for Submission of Response

7. Pursuant to applicable Regulations, it is hereby notified that the persons who are interested in filing their objections / suggestions to the above petition may file the same with the documents on which they want to rely upon, in five sets, duly supported by an affidavit on or before 15th January, 2020 to the Secretary, Gujarat Electricity Regulatory Commission, 6th floor, GIFT One, Road 5C, Zone 5, GIFT City, Gandhinagar - 382355 with a copy to the undersigned.

Torrent Power Limited

"Samanvay", 600, Tapovan, Ambawadi, Ahmedabad-380015

CIN : L31200GJ2004PLC044068

Dt: 13th December, 2019

For **Torrent Power Limited**,
Sd/-**Vice President**