

o/c.



May 12, 2011

To,
The Secretary
Gujarat Electricity Regulatory Commission
1st Floor, Neptune Towers
Opp. Nehru Bridge, Ashram Road
Ahmedabad 380009

Sub: FPPPA for the 4th Quarter of FY 2010-11

Dear Sir,

The Hon'ble Commission had passed an Order in Case No. 915/2007 allowing Torrent Power Limited (TPL) to levy FPPPA from the consumers. The same formula has been continued by the Hon'ble Commission while passing the orders dated 17th January, 2009 in Case No. 939/2008. Accordingly, we have calculated FPPPA for the 4th Quarter of 2010-11 for our consumers of Ahmedabad, Gandhinagar and Surat area. While calculating the FPPPA, we have given due considerations to the Hon'ble Commission's orders and directives.

According to the calculation, FPPPA for the 4th quarter works out to Rs. 0.65 per KWH as against Rs. 0.59 per KWH of the previous quarter. However, TPL has continued to charge FPPPA of Rs. 0.59 per KWH as was being charged last quarter. The difference in the recovery of FPPPA and applicable FPPPA is to be adjusted in the subsequent quarter.

The details of FPPPA calculation is attached at the Annexure in compliance to the Hon'ble Commission's Order.

Thanking you,

Yours faithfully
For **Torrent Power Limited**

A handwritten signature in black ink, appearing to read "Samir Shah".

Samir Shah
Vice President (Finance)

Handwritten initials in black ink, possibly "JS".
Encl: As above

TORRENT POWER LIMITED

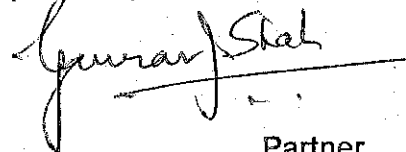
REF: GJS/TOPL/11-12/002

CERTIFICATE

Torrent Power Limited ("the Company") having its registered office at Torrent House, Off Ashram Road, Ahmedabad – 380009 has furnished to us attached Annexures showing the calculation of Fuel and Power Purchase Price Adjustment (FPPPA) in respect of its Ahmedabad/Gandhinagar and Surat area for three months period ended on 31st March, 2011. The management of the Company is responsible for preparation of the calculations and has represented that the said calculation of FPPPA has been done on the basis of the formula approved by the Gujarat Electricity Regulatory Commission (GERC) vide its Order dated 17th January, 2009. We have verified the details and calculations as stated in the attached Annexures with the books of account, other relevant records maintained by the Company and with the Tariff Order dated 17th January, 2009 and Order dated 31st March, 2010. Based on our verification and as per the information and explanations given to us by the Company, we certify that the details contained in the attached Annexures including the FPPPA per Unit of **Rs. 0.6514 per kwh** for the quarter ended on 31st March, 2011 are true and correct.

This certificate is being issued by us, at the request of the Company for the purpose of submitting the same to Gujarat Electricity Regulatory Commission.

For **Deloitte Haskins & Sells**
Chartered Accountants
(ICAI Reg. No. 117365W)


Partner

AHMEDABAD, 11th May, 2011

Gaurav J. Shah - M. No. 35701

**TORRENT POWER LTD. - AHMEDABAD/ GANDHINAGAR AND SURAT AREA
ANNEXURE - 1**

FPPPA Computation for 4th Quarter (January - March 2011)			
I	FPPPA per Unit	Rs. / kwh	0.6514
II	Fuel Surcharge		
1	FOT Adjustment for variation in delivered cost of fuel at TPL'S Thermal Power Stations	Rs. Crore	67.74
2	PPP1 (Adjustment on account of variable cost of Power Purchased)	Rs. Crore	88.21
3	PPP2 (Adjustment on account of Fixed Cost of Power Purchased)	Rs. Crore	30.91
4	Less: Adjustments for previous quarters	Rs. Crore	(60.17)
	Total	Rs. Crore	126.68
III	Saleable Energy		
5	Units Sent Out (Net Generation and Power Purchased)	MU	2,134.36
6	Approved Dist Losses	%	8.30%
7	Loss in the system	MU	177.19
8	Set-off for Wheeling Units	MU	12.35
9	Saleable Energy	MU	1,944.81

As referred to in our Certificate dated 11th May 2011



TORRENT POWER LTD. - AHMEDABAD/ GANDHINAGAR AND SURAT AREA
ANNEXURE - 2

Fuel Price Adjustments of TPL units for 4th Quarter of the year 2010-11						
Sr. No.	Power Station	Net Gen. in MU for 4th Qtr. 2010-11	Fuel cost Rs. / kwh		Diff	Rs. in Crores
			Base Year	4th Qtr. 2010-11		
1	C Generating Station	32.48	2.02	3.56	1.53	4.97
2	D Generating Station	154.47	1.56	2.60	1.05	16.14
3	E Generating Station	188.09	1.73	2.81	1.08	20.33
4	F Generating Station	153.95	1.73	2.88	1.15	17.72
5	G Generating Station	108.14	1.96	2.75	0.79	8.57
	Total	637.13				67.74

TORRENT POWER LTD. - AHMEDABAD/ GANDHINAGAR AND SURAT AREA
ANNEXURE - 3

Fuel Surcharge on account of Variable and Fixed costs of power purchased			
Sr. No.	Source of Power	PPP2	PPP1
		(Rs. in Crores)	
1	GUVNL	0.00	0.00
2	SUGEN (Contracted Capacity)	33.29	64.93
4	Short-term Power Purchase - Power Exchange	-2.38	23.47
5	Windfarm	0.00	-0.20
	Total	30.91	88.21

As referred to in our Certificate dated 11th May 2011



TORRENT POWER LTD. - AHMEDABAD/ GANDHINAGAR AND SURAT AREA
ANNEXURE - 4

Sl. No.	Source	Power purchase price for the base Year (Approved by GERC)		Power purchase price for the 4th Qtr. (2010-11)				
		Variable Cost (Rs./ kwh)	Fixed Cost (Rs./ kwh)	Energy purchased in Mus	Variable Cost (Rs.Crore)	Fixed Cost (Rs. Crore)	Total Cost (Rs. Crore)	Variable Cost (Rs./ kwh)
1	GUVNL	2.93	0.17	-	-	-	-	-
2	SUGEN (Contracted Capacity)	1.93	1.00	1,358.80	327.18	169.17	496.35	2.41
3	Short-term Power Purchase - Power Exchange	2.93	0.17	140.00	64.49	-	64.49	4.61
4	Windfarm	3.51	-	22.82	7.81	-	7.81	3.42

TORRENT POWER LTD. - AHMEDABAD/ GANDHINAGAR AND SURAT AREA
ANNEXURE - 5

Sl. No.	Source	Cost for the Quarter (GERC)		4th Qtr. (2010-11)			
		Variable Cost (Rs. Crore)	Fixed Cost (Rs. Crore)	Energy purchased in Mus	Variable Cost (Rs.Crore)	Fixed Cost (Rs. Crore)	Total Recovery (Rs. Crore)
1	GUVNL	-	-	-	-	-	-
2	SUGEN (Contracted Capacity)	262.25	135.88	1,358.80	327.18	169.17	98.22
3	Short-term Power Purchase - Power Exchange	41.02	2.38	140.00	64.49	-	21.09
4	Windfarm	8.01	-	22.82	7.81	-	(0.20)

As referred to in our Certificate dated 11th May 2011



TORRENT POWER LTD. - AHMEDABAD/GANDHINAGAR AND SURAT AREA
ANNEXURE - 6

SALEABLE ENERGY*			
Sr. No.	Particulars	UOM	Base Year (Approved)
1	Scheduled Purchase	MU	2171.11
2	Drawal by TPL-D	MU	2171.11
3	Trans/ 220 KV losses	MU	36.75
4	Units Sentout in Dist. System	MU	2134.36
5	Dist. Losses	%	8.30%
6	Loss in the system	MU	177.19
7	Set-off for Wheeling Units	MU	12.35
8	Energy Sales	MU	1944.81

*Method of calculation of saleable energy is in accordance with GERC Directive

As referred to in our Certificate dated 11th May 2011



TORRENT POWER LTD. - AHMEDABAD AND GANDHINAGAR DIVISION
ANNEXURE - 7

Fuel Price Adjustment of TPL Generating Units for 4th Quarter of the Year 2010-11								
Sl. No.	Thermal Power Station	Gross Gen. in MU for 4th Qtr. 2010-11	Auxiliary Consumption in MU	Net Gen. in MU for 4th Qtr. 2010-11	Fuel cost Rs. / kwh			Rs. in Crore
					Base Year	4th Qtr. 2010-11	Diff	
1	C Generating Station	37.85	5.37	32.48	2.02	3.56	1.53	4.97
2	D Generating Station	170.41	15.95	154.47	1.56	2.60	1.05	16.14
3	E Generating Station	207.63	19.54	188.09	1.73	2.81	1.08	20.33
4	F Generating Station	170.02	16.07	153.95	1.73	2.88	1.15	17.72
5	G Generating Station	111.30	3.16	108.14	1.96	2.75	0.79	8.57
	Total	697.21	60.08	637.13				67.74

As referred to in our Certificate dated 11th May 2011

