

Tariff Schedule

TARIFF SCHEDULE EFFECTIVE FROM 1ST SEPTEMBER, 2011

(B) Tariff Schedule for Surat License Area of Torrent Power Limited

TARIFF FOR SUPPLY OF ELECTRICITY AT LOW TENSION, HIGH TENSION AND EXTRA HIGH TENSION

GENERAL CONDITIONS

1. This tariff schedule is applicable to all the consumers of TPL in Surat Area.
2. All these tariffs for power supply are applicable to only one point of supply.
3. Meter charges shall be applicable as prescribed under GERC (licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, 2005 as in force from time to time.
4. The energy supplied under these tariffs can be utilized only within the compact area of the premises not intervened by any area/road belonging to any person or authority other than the consumer.
5. Except in cases where the supply is used for purposes for which TPL has permitted lower tariff, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
6. The charges specified in the tariff are on monthly basis; TPL may decide the period of billing and adjust the rates accordingly.
7. The various provisions of the GERC (licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations will continue to apply.
8. Conversion of Ratings of electrical appliances and equipments from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
9. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horse Power, kilo -Watt, kilo- Volt -Ampere (HP, kW, kVA), as the case may be. The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete 1.0 (one) kilo-watt-hour (kWh) or kilo-volt-ampere-hour (kVAh) or kilo-volt-ampere-reactive hour (kVArh), as the case may be.
10. Contract Demand shall mean the maximum kW or kVA for the supply of which TPL undertakes to provide facilities to the consumer from time to time.
11. Maximum Demand in a month means the highest value of average kVA or kW as the case may be, delivered at the point of supply of the consumer during any consecutive 15/30 minutes in the said month.
12. TPL may install kWh and kVArh meter for ascertaining power factor, reactive units and kWh units.
13. Payment of penal charges for usage in excess of contract demand/load for any billing period does not entitle the consumer to draw in excess of contract demand/load as a matter of right.

14. The Fixed charges, minimum charges, demand charges, meter rent and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.
15. ToU charges wherever applicable unless otherwise notified shall be levied for the energy consumption during the period between 07.00 hours and 11.00 hours; and between 18.00 hours and 22.00 hours, termed as PEAK HOURS. Night hours concession wherever applicable will be given for the energy consumption during the period between 22.00 hours and 06.00 hours next day, termed as 'OFF PEAK HOURS'.
16. Fuel Price and Power Purchase Adjustment (FPPPA) charges shall be applicable in accordance with the formula approved by the Gujarat Electricity Regulatory Commission from time to time.
17. Delayed Payment Charges
 - a. No delayed payment charges will be levied if the bill is paid on or before due date indicated in the bill.
 - b. Delayed payment charges, if the bill is paid after due date, will be levied at the rate of 15% per annum (computed on daily basis) on the outstanding bill from the due date till the date of payment.
18. Statutory Levies:
 - a. These tariffs are exclusive of Electricity Duty, Tax on Sales of Electricity, Taxes and other Charges levied/may be levied or such other taxes as may be levied by the Government or other Competent Authorities on bulk/retail supplies from time to time.
19. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act-2003 and TPL shall be entitled to take any other action deemed necessary and authorized under the Act.

PART-I

RATE SCHEDULE - LOW /MEDIUM TENSION
230/400 Volts

1. Rate: RGP

This tariff is applicable for supply of electricity to residential premises.

Single-phase supply- Aggregate load upto 6kW

Three-phase supply- Aggregate load above 6kW

1.1 FIXED CHARGES:

For Other than BPL consumers

A	Single Phase Supply	Rs. 10 per installation per month
B	Three Phase Supply	Rs. 30 per installation per month

For BPL household consumers*

A	Fixed Charges	Rs. 5.00 per month per installation
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PLUS

1.2 ENERGY CHARGES: -

For Other than BPL consumers

i	First 50 units during the month	300 Paise/unit
ii	Next 50 units during the month	320 Paise/unit
iii	Next 150 units during the month	370 Paise/unit
iv	Above 250 units during the month	435 Paise/unit

For BPL household consumers*

i	First 30 units consumed per month	150 Paise per Unit
ii	For remaining units consumed per month	Rate as per Residential

** The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 30 units per month.*

2. Rate: GLP

This tariff will be applicable for use of energy for lights, fans, heating, general load and motive power in premises: -

- i. Crematoriums and Government and Municipal Hospitals.
- ii. Charitable Institutions like hospital, dispensary, educational and Research Institute and Hostel attached to such Institution, religious premises exclusively used for worship or community prayers, registered with Charity Commissioner and specifically exempted from levy of general tax under section 2 (13) of Bombay Trust Act, 1950 read with section 9 of The Income Tax Act, 1961.
- iii. Public streets Lights, gardens and conveniences.
- iv. Water works and sewerage pumping services operated by Municipal Corporations.

Note: Halls or gardens or any portion of the above premises let out for consideration or used for commercial activities at any time shall be charged at Non-RGP tariff.

Single-phase supply- Aggregate load upto 6kW

Three-phase supply- Aggregate load above 6kW

2.1 FIXED CHARGES:

A	Fixed Charges	Rs.20.00 per installation per month
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2.2 ENERGY CHARGES:

i	Energy Charges	350 Paise/unit
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3. Rate: Non-RGP

This tariff is applicable for supply of electricity to premises which are not covered in any other LT tariff categories, upto and including 15 kW of connected load.

3.1 FIXED CHARGES:

A	First 10 kW	Rs. 35/- Per kW per month
B	Next 5 kW	Rs. 50/- Per kW per month

3.2 ENERGY CHARGES:

i	For installations having connected load upto 10 kW	370 Paise/unit
ii	For installations having connected load above 10kW and upto 15 kW	390 Paise/unit

4. Rate: LTMD

This tariff is applicable for supply of electricity to premises which are not covered in any other LT tariff categories, having connected load above 15kW.

4.1 DEMAND CHARGES:

A	Up to 20 KVA of billing demand	Rs. 45/- per KVA/month
B	Above 20 KVA & up to 50 KVA billing demand	Rs. 75/- per KVA/month
C	Above 50 KVA & up to 60 KVA billing demand	Rs. 90/- per KVA/month
D	Above 60 KVA of billing demand In	Rs.105/- per KVA/month
E	In excess of contract demand	Rs. 180/- per KVA/month

Note: BILLING DEMAND: - Billing demand during the month shall be the highest of the following:

- i) Maximum demand recorded during the month.
- ii) 85 % of the contract demand.
- iii) 6 KVA

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4.2 ENERGY CHARGES:

i	Energy charges	410 Paise/unit
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4.3 REACTIVE ENERGY CHARGES (KVARH units):

For installation having contracted load of 40 kVA and above

(a)	For all the reactive units drawn during the month	10 Paise/kVArh
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5. Rate: TMP

Applicable to installations for temporary requirement of electricity supply.

16.1. FIXED CHARGE

Fixed Charge per Installation	Rs.14 per kW per Day
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16.2. ENERGY CHARGE

A flat rate of	425 Paise per Unit
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6. Rate: AGP

This tariff is applicable to motive power services used for irrigation purpose.

The rates for following group are as under

6.1 FIXED CHARGES:

A	Fixed Charges	Rs. 10.00 per BHP per month
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6.2 ENERGY CHARGES:

i	Energy Charges	50 Paise/unit
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Note:

1. The agricultural consumers shall be permitted to utilize one bulb or CFL up to 40 watts in the Pump House without recovering any charges. Any further extension or addition of load will amount to unauthorized extension.
2. No machinery other than pump for irrigation will be permitted under this tariff.

PART-II

RATE SCHEDULE FOR SERVICE AT HIGH TENSION

7 Rate HTMD-1

This tariff shall be applicable for supply of energy to consumers at 3.3 KV and above for contracting the demand of 100 KVA and above for purposes other than pumping stations run by Local Authorities.

7.1 DEMAND CHARGES:

7.1.1 For billing demand up to contract demand

A	First 500 KVA of billing demand	Rs 100/-per KVA
B	Above 500 KVA	Rs 180/- per KVA

7.1.2 For billing demand in excess over contract demand

For billing demand in excess over contract demand	Rs.360/- per KVA
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Note: BILLING DEMAND: Billing demand shall be the highest of the following: -

- Actual maximum demand established during the month
- 85 per cent of the Contract Demand, and
- 100 KVA

PLUS

7.2 ENERGY CHARGES:

I	First 400 units per kVA billing demand per month	405 Paise/unit
li	Remaining units consumed per month	395 Paise/unit

PLUS

7.3 TIME OF USE CHARGE:

For energy consumption during the two peak periods, viz, 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
(a) For Billing Demand upto 500kVA	35 Paise per Unit
(b) For Billing Demand above 500kVA	70 Paise per Unit

PLUS

7.4 POWER FACTOR:

7.4.1 Power Factor Adjustment Charges: -

a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges “ for every 1% drop or part thereof in the average power factor during the month below 90% up to 85 %.

b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges “, will be charged.

7.4.2 Power Factor Adjustment Rebate: -

If the average power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 1% in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges “, for every 1% rise or part thereof in the average power factor during the month above 95%.

7.5 NIGHT TIME CONCESSION:

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH. The meter and time switch shall be procured and installed by consumer at his cost, if required by TPL-Surat. In such case, TPL-Surat will seal the metering equipment.

7.6 REBATE FOR SUPPLY AT EHV:

Sr. No.	On Energy Charges:	Rebate @
(a)	If supply is availed at 33/66 KV	0.5 %
(b)	If supply is availed at 132 KV and above	1.0 %

8 Rate: HTMD-2

This tariff shall be applicable for supply of energy at 3.3KV and above and contracting for demand of 100 KVA and above for water works and pumping stations run by Local Authorities.

8.1 DEMAND CHARGES:

8.1.1 For billing demand up to contract demand

A	First 500 KVA of billing demand	Rs. 80/- per KVA per month
B	Above 500 KVA of billing demand	Rs 165/- per KVA per month

8.1.2 For billing demand in excess of contract demand

a)	For Billing demand in excess over Contract demand	b)	Rs. 335/- per KVA per month
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Note: BILLING DEMAND: Billing demand shall be the highest of the following: -

- a. Actual maximum demand established during the month
- b. 85 per cent of the Contract Demand, and
- c. 100 KVA

PLUS

8.2 ENERGY CHARGES:

i	First 400 units per kVA billing demand per month	400 Paise/unit
ii	Remaining units consumed per month	395 Paise/unit

PLUS

8.3 TIME OF USE CHARGES:

For energy consumption during the two peak periods, viz, 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
(a) For Billing Demand upto 500kVA	35 Paise per Unit
(b) For Billing Demand above 500kVA	70 Paise per Unit

PLUS

8.4 POWER FACTOR:

Power Factor Adjustment Charges:

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges " for every 1% drop or part thereof in the average power factor during the month below 90% up to 85 %.
2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head "Energy Charges ", will be charged.

Power Factor Adjustment Rebate:

If the average power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 1% in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges ", for every 1% rise or part thereof in the average power factor during the month above 95%.

8.5 NIGHT TIME CONCESSION:

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH. The meter and time switch shall be procured and installed by consumer at his cost, if required by TPL-Surat. In such case, TPL-Surat will seal the metering equipment.

8.6 REBATE FOR SUPPLY AT EHV:

Sr. No.	On Energy Charges:	Rebate @
(a)	If supply is availed at 33/66 KV	0.5 %
(b)	If supply is availed at 132 KV and above	1.0 %

9 Rate- NTCT (NIGHT TIME CONCESSIONAL TARIFF)

This is night time concessional tariff for consumers for regular power supply who opt to use electricity **EXCLUSIVELY** during night hours between 22.00 hours and 06.00 hours next

day. The consumer shall provide the switching arrangement as shall be acceptable to TPLSurat to regulate supply hours.

9.1 FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
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9.2 ENERGY CHARGE

A flat rate of	310 Paise per unit
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9.3 POWER FACTOR ADJUSTMENT CHARGE

E. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

F. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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NOTE:

1. 10% of total units consumed and 15% of the contract demand can be availed beyond the prescribed hours.
2. This tariff shall be applicable if the consumer so opts to be charged in place of HTMD tariff by using electricity exclusively during night hours as above.
3. The option can be exercised to switch over from HTMD tariff to this category and vice versa twice in a calendar year by giving not less than one month's notice in writing.
4. In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD.